FORM 8

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

**1. WELL NAME**
Wild 70-3328-22B

**2. TYPE OF WELL**
Oil Well

**3. TYPE OF WORK**
DRILL NEW [■] REENTER P&A [ ] DEEPEN [ ] RECOMP [ ]

**4. API NUMBER**
4301354315

**5. NAME OF OPERATOR**
XCL AssetCo, LLC

**6. OPERATOR PHONE**
720-208-8877

**7. FIELD NAME**
UNDESIGNATED

**8. ADDRESS OF OPERATOR**
600 N Shepherd Drive, Suite 390, Houston, TX, 77007

**9. OPERATOR E-MAIL**
blake@xclresources.com

**10. UNIT NAME**

**11. MINERAL LEASE NUMBER**
MULTIPLE LEASES

**12. MINERAL OWNERSHIP**
INDIAN,FEE

**13. SURFACE OWNERSHIP**
FEE

**14. COUNTY**
DUCHESNE

**15. DATE SPUDDED (SPUD RIG)**
03/12/2023

**16. DATE SPUDDED (ROTARY RIG)**
07/02/2023

**17. DATE TOTAL DEPTH REACHED**
07/11/2023

**18. DATE COMPLETED/ABANDONED**
07/14/2024

**19. DATE OF FIRST PROD. / INJ.**
PROD:04/15/2024 INJ:

**20. DEPTH REFERENCE**
GROUND LEVEL [ ] KELLY BUSHING [■] DERRICK FLOOR [ ]

**21. DEPTH REFERENCE ELEVATION**
5409 (US Feet)

**22. GRADED GROUND LEVEL ELEVATION**
5379 (US Feet)

**23. WELLBORE DEVIATION PROFILE**
VERTICAL [ ] DIRECTIONAL [ ] HORIZONTAL [■]

**24. TOTAL DEPTH**
MD 20028 TVD 9622

**25. PLUGGED BACK TOTAL DEPTH**
MD TVD

**26. CURRENT WELL STATUS**
Producing

**27. LOCATION OF WELL**

| WELL POSITION | FOOTAGES | QTR-QTR | SECTION | TOWNSHIP | RANGE | MERIDIAN | UTM EASTING | UTM NORTHING |
|---|---|---|---|---|---|---|---|---|
| Surface | 460 FSL 394 FEL | SESE | 32 | 2.0 S | 2.0 W | U | 574350 | 4456916 |
| Producing Interval Top | 165 FSL 302 FWL | SWSW | 33 | 2.0 S | 2.0 W | U | | |
| Producing Interval Bottom | 89 FNL 336 FWL | NWNW | 28 | 2.0 S | 2.0 W | U | | |
| Total Depth | 41 FNL 341 FWL | NWNW | 28 | 2.0 S | 2.0 W | U | | |

**28. HOLE, CASING AND CEMENT INFORMATION**

| STRING | HOLE SIZE | CASING O.D. | WEIGHT | GRADE | THREAD | TOP (MD) | BOTTOM (MD) | DV TOOL DEPTH | LEAD TAIL | CEMENT TYPE | SACKS | YIELD | WEIGHT | CEMENT TOP | BASIS FOR TOP |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| COND | 26.0 | 16.0 | 36.0 | J-55 | NT | 0 | 120 | | L | Class A Cement | 447 | 1.21 | 14.0 | 0 | Calculated |
| SURF | 12.25 | 9.625 | 36.0 | J-55 | LTC | 0 | 2696 | | L | Class G Cement | 447 | 1.21 | 14.0 | 0 | Calculated |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| INT | 8.75 | 7.0 | 29.0 | NP | BTC | 0 | 8807 | | T | Class G Cement | 170 | 1.15 | 15.8 | | |
| | | | | | | | | | L | Class G Cement | 640 | 2.51 | 12.0 | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| PROD | 6.125 | 4.5 | 13.5 | NP | BTC | 8377 | 19994 | | T | Class G Cement | 1100 | 1.2 | 14.5 | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |

**29. TUBING RECORD**

| TUBING SIZE | TOP (MD) | BOT (MD) | PACKER DEPTH |
|---|---|---|---|

**30. RETRIEVABLE / TEMPORARY PLUGS**

| PLUG | DEPTH (MD) | TYPE |
|---|---|---|

**31. PERMANENT / ABANDONMENT PLUGS**

| PLUG | TOP (MD) | BOTTOM (MD) |
|---|---|---|

**32. FORMATION DETAILS and STRATIGRAPHIC MARKERS**

| FR | FORMATION NAME | TOP (MD) | TOP (TVD) | DESCRIPTION, CONTENTS, ETC. |
|---|---|---|---|---|
| 1 | GREEN RIVER | 4272 | 4256 | |
| | OIL SHOW? [ ] GAS SHOW? [ ] WATER FLOW? [ ] DRILL STEM TESTED? [ ] CORED? [ ] COMPLETED OR TESTED? [ ] COMMINGLED? [ ] | | | |
| 2 | MAHOGANY BENCH | 6252 | 6137 | |
| | OIL SHOW? [ ] GAS SHOW? [ ] WATER FLOW? [ ] DRILL STEM TESTED? [ ] CORED? [ ] COMPLETED OR TESTED? [ ] COMMINGLED? [ ] | | | |
| 3 | GARDEN GULCH | 7746 | 7563 | |
| | OIL SHOW? [ ] GAS SHOW? [ ] WATER FLOW? [ ] DRILL STEM TESTED? [ ] CORED? [ ] COMPLETED OR TESTED? [ ] COMMINGLED? [ ] | | | |
| 4 | GREEN RIVER - LOWER | 8529 | 8315 | |
| | OIL SHOW? [■] GAS SHOW? [■] WATER FLOW? [ ] DRILL STEM TESTED? [ ] CORED? [ ] COMPLETED OR TESTED? [■] COMMINGLED? [ ] | | | |

**33. COMPLETED and TESTED INTERVALS (Formation Reference (FR) 1, 2, 3, ..., etc. as in Section 32.)**

| FR | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) | STIMULATION TREATMENT | INTERVAL STATUS |
|---|---|---|---|---|---|---|
| 4 | 9720 | 19980 | 9176 | 9620 | Fracture Stimulated | PRODUCING |

RECEIVED: Aug. 20, 2024

**34A. PRODUCTION INFORMATION (Formation Reference (FR) 1, 2, 3, ..., etc. as in Section 32.)**

| FR | TOP (MD) | BOTTOM (MD) | DATE FIRST PROD. | TEST DATE | HRS. TESTED | TBG. PRESSURE | CSG. PRESSURE | PROD. METHOD | |
|---|---|---|---|---|---|---|---|---|---|
| 4 | 9720 | 19980 | 04/15/2024 | 05/26/2024 | 24 | | 820 | Flowing | |
| | TEST PRODUCTION VOLUMES | | | 24-HOUR PRODUCTION RATES | | | GAS-OIL RATIO | OIL API | GAS BTU |
| | OIL (BBL) | GAS (MSCF) | WATER (BBL) | OIL (BBL) | GAS (MSCF) | WATER (BBL) | | | |
| | 737 | 563 | 2687 | 737 | 563 | 2687 | 764 | 0.0 | |

**35. WELL TREATMENTS (Formation Reference (FR) 1, 2, 3, ..., etc. as in Section 32.)**

| FR | TREATMENT TYPE | TOP (MD) | BOTTOM (MD) | START DATE | END DATE | AMOUNT AND TYPE OF MATERIAL |
|---|---|---|---|---|---|---|
| 4 | Fracture Stimulation | 9720 | 19980 | 10/23/2023 | 07/13/2024 | please see attachments |

**36. LOGS, SURVEYS, AND REPORTS (PDF file of each and LAS file of logs if available are to be submitted.)**

**REPORTS AND OTHER INFORMATION.**

Dx Survey (■) DST Report ( ) Core Analysis ( ) DOGM Form 7 ( ) Geologic Report ( ) Wellbore Diagram ( ) Other (■)

**SUBMITTED PDF LOGS**
MUD LOG, MEASURED WHILE DRILLING, CEMENT BOND, CALIPER

**SUBMITTED LAS LOGS**
MUD LOG, MEASURED WHILE DRILLING, CEMENT BOND, CALIPER

**OGM Official Use Only**

**37. I hereby certify that the foregoing and attached information is complete as determined from all available records.**

| NAME | TITLE | DATE |
|---|---|---|
| Oaklee Reary | Ops Tech-Regulatory | 08/01/2024 |
| **SIGNATURE** | **PHONE** | **EMAIL** |
| N/A | 435-823-1530 | oaklee@xclresources.com |

RECEIVED: Aug. 20, 2024

**NAD 83(2011) (*BOTTOM HOLE LOCATION*)**
LATITUDE = N40°17'12.70462" (40.2868624°)
LONGITUDE = W110°07'22.99202" (-110.1230533°)

**SPC UT C-4302**
NORTHING = 7,276,173.940 (us ft)
EASTING = 2,024,524.950 (us ft)

**UTM NAD 83 ZONE 12**
NORTHING = 4,459,965.811 (m)
EASTING = 574,542.206 (m)

**NAD 83(2011) (*LAST TAKE POINT*)**
LATITUDE = N40°17'12.12478" (40.2867013°)
LONGITUDE = W110°07'23.06267" (-110.1230730°)

**SPC UT C-4302**
NORTHING = 7,276,115.190 (us ft)
EASTING = 2,024,520.379 (us ft)

**UTM NAD 83 ZONE 12**
NORTHING = 4,459,947.916 (m)
EASTING = 574,540.715 (m)

**NAD 83(2011) (*FIRST TAKE POINT*)**
LATITUDE = N40°15'30.42299" (40.2584508°)
LONGITUDE = W110°07'23.36696" (-110.1231575°)

**SPC UT C-4302**
NORTHING = 7,265,825.038 (us ft)
EASTING = 2,024,655.209 (us ft)

**UTM NAD 83 ZONE 12**
NORTHING = 4,456,812.107 (m)
EASTING = 574,564.554 (m)

**NAD 83(2011) (*KOP*)**
LATITUDE = N40°15'25.21558" (40.2570043°)
LONGITUDE = W110°07'23.90312" (-110.1233064°)

**SPC UT C-4302**
NORTHING = 7,265,297.535 (us ft)
EASTING = 2,024,621.759 (us ft)

**UTM NAD 83 ZONE 12**
NORTHING = 4,456,651.424 (m)
EASTING = 574,553.476 (m)

**NAD 83(2011) (*SURFACE LOCATION*)**
LATITUDE = N40°15'33.88667" (40.2594130°)
LONGITUDE = W110°07'32.39868" (-110.1256663°)

**SPC UT C-4302**
NORTHING = 7,266,164.710 (us ft)
EASTING = 2,023,949.740 (us ft)

**UTM NAD 83 ZONE 12**
NORTHING = 4,456,916.794 (m)
EASTING = 574,350.154 (m)

**DATUM FOR REPORTED DISTANCES**
- **MD** REPORTED IN STATE PLANE DISTANCES
- **TVD** REPORTED IN STATE PLANE DISTANCES
- **Δ NORTH** & **Δ EAST** ARE REPORTED IN STATE PLANE DISTANCES MEASURED TO THE SURFACE HOLE LOCATION (SHL)

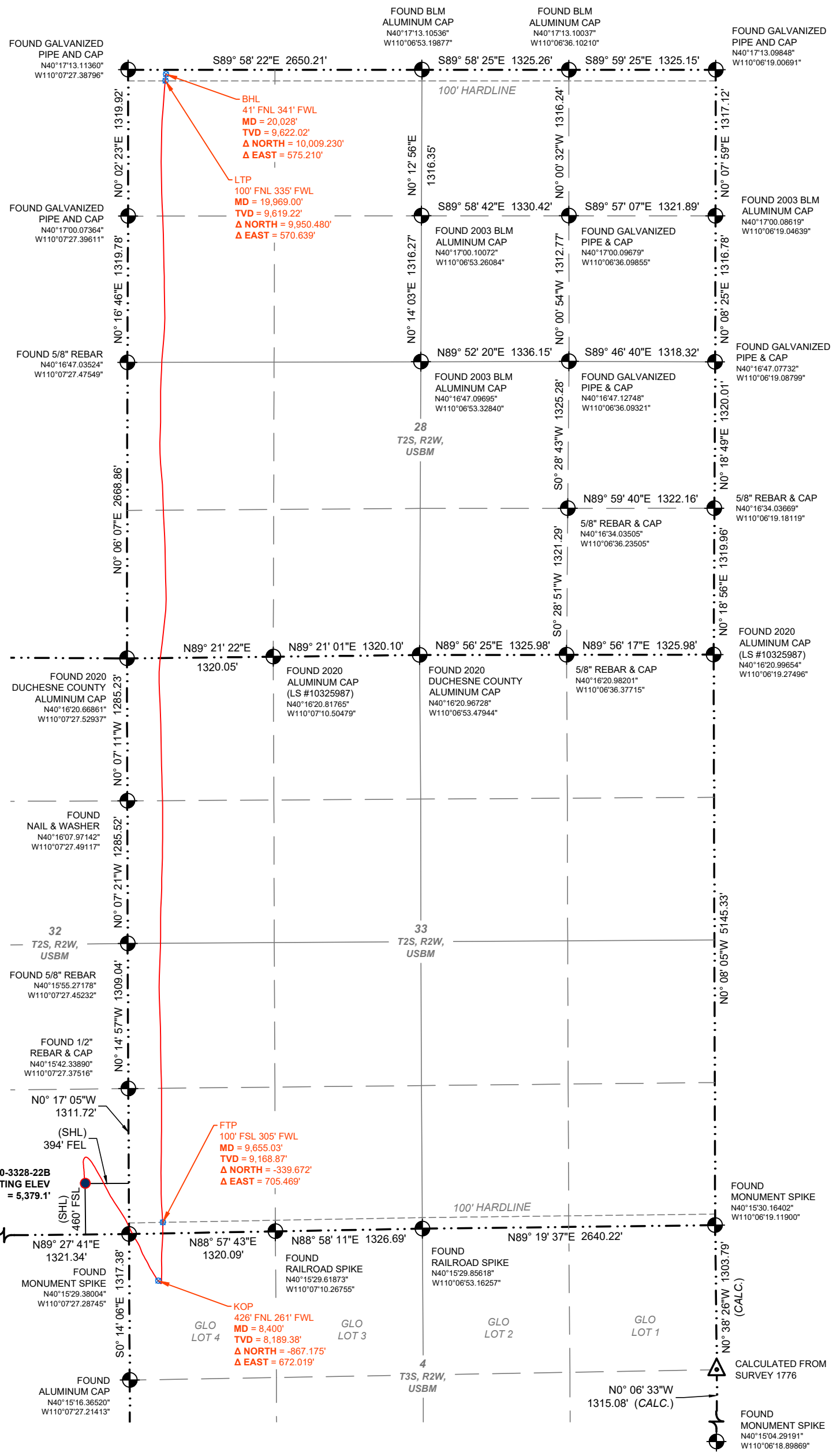
***BASIS OF ELEVATION**
SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 32, T.2S., R.2W., U.S.B.&M. NAVD 88 DATUM, GEIOD12B, USING THE UTAH REFERENCE NETWORK SYSTEM. SAID ELEVATION IS 5,390.60 FEET.

**LEGEND**
- FOUND SECTION CORNER
- SURFACE HOLE LOCATION (SHL)
- AS-DRILLED WELL PATH

**DATA SOURCE:**
"XCL Resources - WILD 70-3328-22B Surveys.xlsx"
COMPANY: XCL Resources
WELL NAME: WILD 70-3328-22B
SITE: Sprouse 32-4D-22 (Wild-Taparoo Pad)
WELLPATH: Wellbore #1
DESIGN: Surveys
STATE: UTAH
COUNTY: DUCHESNE

# WELL PRE-COMPLETION PLAT

**WELL: WILD 70-3328-22B**




**NOTES:**
1. WELL FOOTAGES ARE MEASURED AT RIGHT ANGLES TO THE SECTION LINE USING LOCAL DISTANCES ROUNDED TO THE NEAREST FOOT.
2. BEARINGS ARE DERIVED FROM G.P.S. OBSERVATIONS AND EQUIPMENT.
3. THE GENERAL LAND OFFICE G.L.O. PLAT WAS USED FOR REFERENCE
4. **AS-DRILLED WELL PATH SHOWN HEREON WAS PLOTTED USING DATA PROVIDED TO OUTLAW ENGINEERING THAT WAS CONVERTED INTO THE LOCAL COORDINATE SYSTEM. THE WELL PATH SHOWN IS TRUE AND ACCURATE ONLY TO THE EXTENT OF THE RELIABILITY OF THE PROVIDED DATA SET.
5. ALL BEARINGS AND DISTANCES SHOWN HEREON ARE MEASURED IN A LOCAL COORDINATE SYSTEM UNLESS OTHERWISE NOTED.

**G.P.S. LOCAL SITE PARAMETERS**
TRANSVERSE MERCATOR PROJECTION

| | |
|---|---|
| ORIGIN LATITUDE: | N40°18'57.65023" |
| ORIGIN LONGITUDE: | W110°06'18.93129" |
| PROJECT HEIGHT: | 5,300 (usft) |
| GEOID MODEL: | GEOID03 (Conus) |

PROFESSIONAL LAND SURVEYOR JARED L. WATSON No. 5047065 10/11/2023 STATE OF UTAH

OUTLAW ENGINEERING INC.
510 West 200 North
Roosevelt, UTAH 84066
(435) 232-4321

XCL RESOURCES

WELL PRE-COMPLETION PLAT
**WELL: WILD 70-3328-22B**
**PAD LOCATION: SE 1/4 OF THE SE 1/4 OF SECTION 32, T. 2 S., R. 2 W., U.S.B.&M.**
**DUCHESNE COUNTY, UTAH**

**CERTIFICATE**
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM THE FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION, AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
REGISTERED LAND SURVEYOR, UTAH PLS #5047065

0 500 1000
SCALE: 1" = 1000'

| | |
|---|---|
| DATE SURVEYED: | N/A |
| SURVEYED BY: | N/A |
| DRAWN: | 10/11/2023 |
| DRAWN: | JLW |
| SCALE: | 1" = 1000' |

SHEET NO. 1

# XCL Resources

**Duchesne County, UT (NAD83-True)**
**Sprouse 32-4D-22 (Wild-Taparoo Pad)**
**WILD 70-3328-22B**

**Wellbore #1**

**Surveys**

Total Directional
"Driven by TOTAL performance"
total

# Standard Survey Report

**24 July, 2023**

*Total Report Version 1.50*

*COMPASS 5000.16 Build 97*



RECEIVED: Aug. 22, 2024

# Survey Report

| | | | |
|---|---|---|---|
| **Company:** | XCL Resources | **Local Co-ordinate Reference:** | Well WILD 70-3328-22B |
| **Project:** | Duchesne County, UT (NAD83-True) | **TVD Reference:** | 5,379' GL + 30' KB @ 5409.00usft |
| **Site:** | Sprouse 32-4D-22 (Wild-Taparoo Pad) | **MD Reference:** | 5,379' GL + 30' KB @ 5409.00usft |
| **Well:** | WILD 70-3328-22B | **North Reference:** | True |
| **Wellbore:** | Wellbore #1 | **Survey Calculation Method:** | Minimum Curvature |
| **Design:** | Surveys | **Database:** | EDM 5000.1 Single User Db |

**Project** Duchesne County, UT (NAD83-True)

| | | | |
|---|---|---|---|
| **Map System:** | US State Plane 1983 | **System Datum:** | Mean Sea Level |
| **Geo Datum:** | North American Datum 1983 | | |
| **Map Zone:** | Utah Central Zone | | Using geodetic scale factor |

**Site** Sprouse 32-4D-22 (Wild-Taparoo Pad)

| | | | | | |
|---|---|---|---|---|---|
| **Site Position:** | | **Northing:** | 7,266,165.51 usft | **Latitude:** | 40.2594139 |
| **From:** | Lat/Long | **Easting:** | 2,023,979.70 usft | **Longitude:** | -110.1255589 |
| **Position Uncertainty:** | 0.00 usft | **Slot Radius:** | 13-3/16 " | | |

**Well** WILD 70-3328-22B

| | | | | | | |
|---|---|---|---|---|---|---|
| **Well Position** | **+N/-S** | 0.00 usft | **Northing:** | 7,266,164.71 usft | **Latitude:** | 40.2594130 |
| | **+E/-W** | 0.00 usft | **Easting:** | 2,023,949.73 usft | **Longitude:** | -110.1256663 |
| **Position Uncertainty** | | 0.50 usft | **Wellhead Elevation:** | usft | **Ground Level:** | 5,379.00 usft |
| **Grid Convergence:** | | 0.88 ° | | | | |

**Wellbore** Wellbore #1

| **Magnetics** | **Model Name** | **Sample Date** | **Declination (°)** | **Dip Angle (°)** | **Field Strength (nT)** |
|---|---|---|---|---|---|
| | HDGM2023 | 6/5/2023 | 10.47 | 65.68 | 51,214.10000000 |

**Design** Surveys

**Audit Notes:**

| | | | | | |
|---|---|---|---|---|---|
| **Version:** | 1.0 | **Phase:** | ACTUAL | **Tie On Depth:** | 0.00 |

| **Vertical Section:** | **Depth From (TVD) (usft)** | **+N/-S (usft)** | **+E/-W (usft)** | **Direction (°)** |
|---|---|---|---|---|
| | 0.00 | 0.00 | 0.00 | 359.96 |

**Survey Program** **Date** 7/24/2023

| **From (usft)** | **To (usft)** | **Survey (Wellbore)** | **Tool Name** | **Description** |
|---|---|---|---|---|
| 231.00 | 2,742.00 | Surface (Wellbore #1) | OWSG (Rev2) MWD+IFR | OWSG MWD + IFR1 + Multi-Station Correction |
| 2,858.00 | 8,880.00 | Intermediate (Wellbore #1) | OWSG (Rev2) MWD+IFR | OWSG MWD + IFR1 + Multi-Station Correction |
| 8,975.00 | 9,820.00 | Curve (Wellbore #1) | OWSG (Rev2) MWD+IFR | OWSG MWD + IFR1 + Multi-Station Correction |
| 9,915.00 | 19,978.00 | Lateral (Wellbore #1) | OWSG (Rev2) MWD+IFR | OWSG MWD + IFR1 + Multi-Station Correction |
| 20,028.00 | 20,028.00 | Prj to TD (Wellbore #1) | BLIND | OWSG BLIND |

**Survey**

| **Measured Depth (usft)** | **INC (°)** | **AZI (°)** | **Vertical Depth (usft)** | **Local Coordinates +N/-S (usft)** | **+E/-W (usft)** | **Map Coordinates Northing (usft)** | **Easting (usft)** | **Geo Coordinates Latitude (°)** | **Longituge (°)** | **Vertical Section (usft)** | **Dogleg Rate (°/100usft)** | **Build Rate (°/100usft)** | **Turn Rate (°/100usft)** |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7,266,164.71 | 2,023,949.74 | 40.2594130 | -110.1256663 | 0.00 | 0.00 | 0.00 | 0.00 |
| 231.00 | 0.23 | 9.71 | 231.00 | 0.46 | 0.08 | 7,266,165.17 | 2,023,949.81 | 40.2594142 | -110.1256660 | 0.46 | 0.10 | 0.10 | 0.00 |
| **Start MWD @ 231.00 MD** | | | | | | | | | | | | | |
| 322.00 | 0.32 | 49.17 | 322.00 | 0.80 | 0.30 | 7,266,165.52 | 2,023,950.03 | 40.2594152 | -110.1256652 | 0.80 | 0.22 | 0.10 | 43.36 |



RECEIVED: Aug. 22, 2024

# Survey Report

| | | | |
|---|---|---|---|
| **Company:** | XCL Resources | **Local Co-ordinate Reference:** | Well WILD 70-3328-22B |
| **Project:** | Duchesne County, UT (NAD83-True) | **TVD Reference:** | 5,379' GL + 30' KB @ 5409.00usft |
| **Site:** | Sprouse 32-4D-22 (Wild-Taparoo Pad) | **MD Reference:** | 5,379' GL + 30' KB @ 5409.00usft |
| **Well:** | WILD 70-3328-22B | **North Reference:** | True |
| **Wellbore:** | Wellbore #1 | **Survey Calculation Method:** | Minimum Curvature |
| **Design:** | Surveys | **Database:** | EDM 5000.1 Single User Db |

**Survey**

| Measured Depth (usft) | INC (°) | AZI (°) | Vertical Depth (usft) | Local Coordinates +N/-S (usft) | +E/-W (usft) | Map Coordinates Northing (usft) | Easting (usft) | Geo Coordinates Latitude (°) | Longituge (°) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 413.00 | 0.24 | 132.35 | 413.00 | 0.84 | 0.63 | 7,266,165.56 | 2,023,950.36 | 40.2594153 | -110.1256640 | 0.84 | 0.41 | -0.09 | 91.41 |
| 503.00 | 0.42 | 108.38 | 503.00 | 0.61 | 1.09 | 7,266,165.34 | 2,023,950.82 | 40.2594147 | -110.1256624 | 0.61 | 0.25 | 0.20 | -26.63 |
| 594.00 | 0.54 | 136.46 | 593.99 | 0.19 | 1.70 | 7,266,164.93 | 2,023,951.44 | 40.2594135 | -110.1256602 | 0.19 | 0.29 | 0.13 | 30.86 |
| 685.00 | 0.99 | 164.62 | 684.99 | -0.87 | 2.20 | 7,266,163.87 | 2,023,951.96 | 40.2594106 | -110.1256584 | -0.88 | 0.63 | 0.49 | 30.95 |
| 777.00 | 0.91 | 171.78 | 776.97 | -2.36 | 2.52 | 7,266,162.38 | 2,023,952.29 | 40.2594065 | -110.1256573 | -2.37 | 0.16 | -0.09 | 7.78 |
| 872.00 | 1.25 | 176.25 | 871.96 | -4.14 | 2.69 | 7,266,160.61 | 2,023,952.50 | 40.2594016 | -110.1256567 | -4.15 | 0.37 | 0.36 | 4.71 |
| 964.00 | 0.53 | 104.91 | 963.95 | -5.26 | 3.17 | 7,266,159.50 | 2,023,952.99 | 40.2593986 | -110.1256550 | -5.26 | 1.29 | -0.78 | -77.54 |
| 1,059.00 | 1.48 | 5.28 | 1,058.93 | -4.15 | 3.71 | 7,266,160.62 | 2,023,953.51 | 40.2594016 | -110.1256530 | -4.15 | 1.74 | 1.00 | -104.87 |
| 1,154.00 | 3.39 | 349.94 | 1,153.85 | -0.16 | 3.33 | 7,266,164.60 | 2,023,953.07 | 40.2594125 | -110.1256544 | -0.16 | 2.11 | 2.01 | -16.15 |
| 1,248.00 | 4.23 | 347.11 | 1,247.64 | 5.96 | 2.07 | 7,266,170.70 | 2,023,951.72 | 40.2594293 | -110.1256589 | 5.96 | 0.92 | 0.89 | -3.01 |
| 1,342.00 | 5.54 | 343.31 | 1,341.29 | 13.68 | -0.01 | 7,266,178.39 | 2,023,949.52 | 40.2594505 | -110.1256663 | 13.68 | 1.43 | 1.39 | -4.04 |
| 1,437.00 | 6.31 | 340.65 | 1,435.79 | 23.00 | -3.05 | 7,266,187.66 | 2,023,946.33 | 40.2594761 | -110.1256772 | 23.00 | 0.86 | 0.81 | -2.80 |
| 1,530.00 | 6.26 | 351.19 | 1,528.23 | 32.83 | -5.52 | 7,266,197.45 | 2,023,943.71 | 40.2595031 | -110.1256861 | 32.84 | 1.24 | -0.05 | 11.33 |
| 1,625.00 | 6.12 | 356.07 | 1,622.68 | 43.00 | -6.66 | 7,266,207.60 | 2,023,942.42 | 40.2595310 | -110.1256902 | 43.01 | 0.57 | -0.15 | 5.14 |
| 1,720.00 | 6.40 | 358.70 | 1,717.11 | 53.35 | -7.13 | 7,266,217.94 | 2,023,941.79 | 40.2595594 | -110.1256919 | 53.35 | 0.42 | 0.29 | 2.77 |
| 1,814.00 | 6.09 | 0.63 | 1,810.55 | 63.57 | -7.19 | 7,266,228.16 | 2,023,941.57 | 40.2595875 | -110.1256921 | 63.58 | 0.40 | -0.33 | 2.05 |
| 1,908.00 | 5.76 | 357.40 | 1,904.05 | 73.27 | -7.35 | 7,266,237.85 | 2,023,941.26 | 40.2596141 | -110.1256927 | 73.28 | 0.50 | -0.35 | -3.44 |
| 2,003.00 | 5.52 | 359.10 | 1,998.59 | 82.60 | -7.64 | 7,266,247.18 | 2,023,940.83 | 40.2596397 | -110.1256937 | 82.61 | 0.31 | -0.25 | 1.79 |
| 2,097.00 | 5.20 | 357.82 | 2,092.18 | 91.38 | -7.87 | 7,266,255.95 | 2,023,940.46 | 40.2596638 | -110.1256945 | 91.39 | 0.36 | -0.34 | -1.36 |
| 2,192.00 | 4.57 | 356.63 | 2,186.83 | 99.46 | -8.26 | 7,266,264.02 | 2,023,939.95 | 40.2596860 | -110.1256959 | 99.47 | 0.67 | -0.66 | -1.25 |
| 2,286.00 | 3.85 | 354.12 | 2,280.58 | 106.34 | -8.80 | 7,266,270.89 | 2,023,939.30 | 40.2597049 | -110.1256979 | 106.34 | 0.79 | -0.77 | -2.67 |
| 2,381.00 | 3.93 | 353.66 | 2,375.36 | 112.75 | -9.49 | 7,266,277.29 | 2,023,938.52 | 40.2597225 | -110.1257003 | 112.75 | 0.09 | 0.08 | -0.48 |
| 2,475.00 | 3.92 | 354.77 | 2,469.14 | 119.15 | -10.14 | 7,266,283.68 | 2,023,937.77 | 40.2597400 | -110.1257026 | 119.15 | 0.08 | -0.01 | 1.18 |
| 2,569.00 | 4.50 | 354.12 | 2,562.89 | 126.01 | -10.81 | 7,266,290.53 | 2,023,937.00 | 40.2597589 | -110.1257050 | 126.02 | 0.62 | 0.62 | -0.69 |
| 2,664.00 | 4.55 | 354.57 | 2,657.59 | 133.47 | -11.55 | 7,266,297.98 | 2,023,936.14 | 40.2597794 | -110.1257077 | 133.48 | 0.06 | 0.05 | 0.47 |
| 2,742.00 | 3.98 | 355.40 | 2,735.37 | 139.25 | -12.06 | 7,266,303.75 | 2,023,935.55 | 40.2597952 | -110.1257095 | 139.26 | 0.74 | -0.73 | 1.06 |
| 2,858.00 | 3.53 | 354.80 | 2,851.12 | 146.82 | -12.70 | 7,266,311.31 | 2,023,934.78 | 40.2598160 | -110.1257118 | 146.83 | 0.39 | -0.39 | -0.52 |
| 2,952.00 | 5.45 | 356.07 | 2,944.83 | 154.16 | -13.27 | 7,266,318.63 | 2,023,934.10 | 40.2598361 | -110.1257139 | 154.17 | 2.05 | 2.04 | 1.35 |
| 3,047.00 | 5.84 | 355.55 | 3,039.37 | 163.48 | -13.96 | 7,266,327.94 | 2,023,933.27 | 40.2598617 | -110.1257163 | 163.49 | 0.41 | 0.41 | -0.55 |
| 3,141.00 | 5.82 | 356.13 | 3,132.88 | 173.00 | -14.65 | 7,266,337.45 | 2,023,932.44 | 40.2598879 | -110.1257188 | 173.01 | 0.07 | -0.02 | 0.62 |
| 3,235.00 | 5.85 | 354.40 | 3,226.40 | 182.52 | -15.44 | 7,266,346.96 | 2,023,931.50 | 40.2599140 | -110.1257216 | 182.53 | 0.19 | 0.03 | -1.84 |
| 3,329.00 | 6.03 | 355.46 | 3,319.89 | 192.21 | -16.30 | 7,266,356.63 | 2,023,930.49 | 40.2599406 | -110.1257247 | 192.22 | 0.22 | 0.19 | 1.13 |
| 3,424.00 | 6.76 | 12.85 | 3,414.31 | 202.64 | -15.45 | 7,266,367.07 | 2,023,931.18 | 40.2599692 | -110.1257217 | 202.65 | 2.17 | 0.77 | 18.31 |
| 3,517.00 | 7.37 | 15.69 | 3,506.60 | 213.72 | -12.62 | 7,266,378.19 | 2,023,933.84 | 40.2599996 | -110.1257115 | 213.73 | 0.76 | 0.66 | 3.05 |
| 3,612.00 | 6.49 | 24.68 | 3,600.91 | 224.46 | -8.73 | 7,266,389.00 | 2,023,937.56 | 40.2600291 | -110.1256976 | 224.47 | 1.47 | -0.93 | 9.46 |
| 3,706.00 | 4.76 | 45.46 | 3,694.46 | 232.03 | -3.73 | 7,266,396.63 | 2,023,942.45 | 40.2600499 | -110.1256797 | 232.03 | 2.81 | -1.84 | 22.11 |
| 3,800.00 | 4.52 | 67.02 | 3,788.16 | 236.21 | 2.46 | 7,266,400.91 | 2,023,948.57 | 40.2600614 | -110.1256575 | 236.21 | 1.86 | -0.26 | 22.94 |



RECEIVED: Aug. 22, 2024

# Survey Report

| | | | |
|---|---|---|---|
| **Company:** | XCL Resources | **Local Co-ordinate Reference:** | Well WILD 70-3328-22B |
| **Project:** | Duchesne County, UT (NAD83-True) | **TVD Reference:** | 5,379' GL + 30' KB @ 5409.00usft |
| **Site:** | Sprouse 32-4D-22 (Wild-Taparoo Pad) | **MD Reference:** | 5,379' GL + 30' KB @ 5409.00usft |
| **Well:** | WILD 70-3328-22B | **North Reference:** | True |
| **Wellbore:** | Wellbore #1 | **Survey Calculation Method:** | Minimum Curvature |
| **Design:** | Surveys | **Database:** | EDM 5000.1 Single User Db |

**Survey**

| Measured Depth (usft) | INC (°) | AZI (°) | Vertical Depth (usft) | Local Coordinates +N/-S (usft) | +E/-W (usft) | Map Coordinates Northing (usft) | Easting (usft) | Geo Coordinates Latitude (°) | Longituge (°) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 3,895.00 | 4.83 | 96.91 | 3,882.86 | 237.19 | 9.88 | 7,266,402.00 | 2,023,955.97 | 40.2600641 | -110.1256309 | 237.18 | 2.56 | 0.33 | 31.46 |
| 3,989.00 | 6.01 | 118.06 | 3,976.45 | 234.40 | 18.15 | 7,266,399.34 | 2,023,964.29 | 40.2600564 | -110.1256013 | 234.38 | 2.45 | 1.26 | 22.50 |
| 4,084.00 | 7.94 | 130.68 | 4,070.75 | 227.78 | 27.52 | 7,266,392.87 | 2,023,973.75 | 40.2600382 | -110.1255677 | 227.76 | 2.58 | 2.03 | 13.28 |
| 4,178.00 | 9.90 | 136.21 | 4,163.61 | 217.71 | 38.03 | 7,266,382.97 | 2,023,984.42 | 40.2600106 | -110.1255300 | 217.69 | 2.27 | 2.09 | 5.88 |
| 4,272.00 | 11.33 | 141.06 | 4,256.00 | 204.70 | 49.43 | 7,266,370.13 | 2,023,996.02 | 40.2599749 | -110.1254892 | 204.66 | 1.79 | 1.52 | 5.16 |
| 4,367.00 | 12.82 | 145.18 | 4,348.90 | 188.79 | 61.31 | 7,266,354.40 | 2,024,008.14 | 40.2599312 | -110.1254466 | 188.74 | 1.81 | 1.57 | 4.34 |
| 4,461.00 | 14.36 | 148.50 | 4,440.26 | 170.28 | 73.36 | 7,266,336.09 | 2,024,020.47 | 40.2598804 | -110.1254035 | 170.23 | 1.84 | 1.64 | 3.53 |
| 4,556.00 | 16.22 | 148.77 | 4,531.90 | 148.89 | 86.40 | 7,266,314.90 | 2,024,033.83 | 40.2598217 | -110.1253568 | 148.83 | 1.96 | 1.96 | 0.28 |
| 4,650.00 | 17.78 | 149.54 | 4,621.79 | 125.29 | 100.48 | 7,266,291.52 | 2,024,048.28 | 40.2597569 | -110.1253063 | 125.22 | 1.68 | 1.66 | 0.82 |
| 4,745.00 | 20.20 | 151.18 | 4,711.61 | 98.42 | 115.74 | 7,266,264.88 | 2,024,063.95 | 40.2596831 | -110.1252516 | 98.33 | 2.61 | 2.55 | 1.73 |
| 4,839.00 | 20.79 | 150.62 | 4,799.66 | 69.66 | 131.75 | 7,266,236.38 | 2,024,080.39 | 40.2596042 | -110.1251943 | 69.57 | 0.66 | 0.63 | -0.60 |
| 4,933.00 | 19.06 | 150.75 | 4,888.03 | 41.73 | 147.43 | 7,266,208.70 | 2,024,096.51 | 40.2595275 | -110.1251381 | 41.63 | 1.84 | -1.84 | 0.14 |
| 5,027.00 | 19.81 | 153.00 | 4,976.67 | 14.15 | 162.17 | 7,266,181.34 | 2,024,111.66 | 40.2594518 | -110.1250853 | 14.03 | 1.13 | 0.80 | 2.39 |
| 5,122.00 | 19.66 | 152.45 | 5,066.09 | -14.37 | 176.87 | 7,266,153.06 | 2,024,126.79 | 40.2593735 | -110.1250326 | -14.49 | 0.25 | -0.16 | -0.58 |
| 5,216.00 | 18.15 | 152.60 | 5,155.02 | -41.39 | 190.92 | 7,266,126.26 | 2,024,141.26 | 40.2592994 | -110.1249823 | -41.52 | 1.61 | -1.61 | 0.16 |
| 5,311.00 | 16.61 | 152.22 | 5,245.68 | -66.54 | 204.06 | 7,266,101.32 | 2,024,154.78 | 40.2592303 | -110.1249352 | -66.68 | 1.63 | -1.62 | -0.40 |
| 5,405.00 | 17.06 | 154.14 | 5,335.65 | -90.83 | 216.33 | 7,266,077.22 | 2,024,167.43 | 40.2591636 | -110.1248912 | -90.98 | 0.76 | 0.48 | 2.04 |
| 5,499.00 | 18.48 | 147.67 | 5,425.17 | -115.83 | 230.32 | 7,266,052.44 | 2,024,181.79 | 40.2590950 | -110.1248411 | -115.99 | 2.59 | 1.51 | -6.88 |
| 5,593.00 | 17.05 | 147.33 | 5,514.69 | -140.02 | 245.72 | 7,266,028.49 | 2,024,197.57 | 40.2590286 | -110.1247859 | -140.19 | 1.53 | -1.52 | -0.36 |
| 5,688.00 | 19.25 | 147.81 | 5,604.96 | -165.00 | 261.59 | 7,266,003.76 | 2,024,213.81 | 40.2589601 | -110.1247291 | -165.18 | 2.32 | 2.32 | 0.51 |
| 5,782.00 | 18.40 | 145.58 | 5,693.93 | -190.35 | 278.23 | 7,265,978.67 | 2,024,230.84 | 40.2588905 | -110.1246694 | -190.55 | 1.18 | -0.90 | -2.37 |
| 5,877.00 | 17.65 | 145.30 | 5,784.27 | -214.56 | 294.90 | 7,265,954.72 | 2,024,247.88 | 40.2588240 | -110.1246097 | -214.77 | 0.79 | -0.79 | -0.29 |
| 5,971.00 | 20.41 | 148.20 | 5,873.12 | -240.22 | 311.65 | 7,265,929.33 | 2,024,265.02 | 40.2587536 | -110.1245497 | -240.43 | 3.10 | 2.94 | 3.09 |
| 6,065.00 | 20.44 | 147.66 | 5,961.21 | -268.01 | 329.07 | 7,265,901.80 | 2,024,282.87 | 40.2586773 | -110.1244873 | -268.24 | 0.20 | 0.03 | -0.57 |
| 6,160.00 | 19.13 | 147.01 | 6,050.60 | -295.09 | 346.42 | 7,265,875.00 | 2,024,300.63 | 40.2586030 | -110.1244251 | -295.33 | 1.40 | -1.38 | -0.68 |
| 6,254.00 | 19.17 | 149.77 | 6,139.40 | -321.34 | 362.58 | 7,265,849.00 | 2,024,317.19 | 40.2585309 | -110.1243672 | -321.59 | 0.96 | 0.04 | 2.94 |
| 6,349.00 | 19.18 | 155.06 | 6,229.14 | -348.97 | 377.01 | 7,265,821.60 | 2,024,332.04 | 40.2584551 | -110.1243155 | -349.23 | 1.83 | 0.01 | 5.57 |
| 6,443.00 | 19.19 | 154.78 | 6,317.92 | -376.95 | 390.11 | 7,265,793.83 | 2,024,345.56 | 40.2583783 | -110.1242686 | -377.22 | 0.10 | 0.01 | -0.30 |
| 6,538.00 | 18.87 | 153.88 | 6,407.73 | -404.87 | 403.52 | 7,265,766.12 | 2,024,359.41 | 40.2583016 | -110.1242205 | -405.15 | 0.46 | -0.34 | -0.95 |
| 6,632.00 | 19.07 | 153.64 | 6,496.62 | -432.27 | 417.03 | 7,265,738.93 | 2,024,373.34 | 40.2582264 | -110.1241721 | -432.57 | 0.23 | 0.21 | -0.26 |
| 6,726.00 | 20.15 | 151.69 | 6,585.17 | -460.29 | 431.53 | 7,265,711.14 | 2,024,388.26 | 40.2581495 | -110.1241202 | -460.59 | 1.34 | 1.15 | -2.07 |
| 6,821.00 | 19.46 | 150.29 | 6,674.55 | -488.44 | 447.13 | 7,265,683.23 | 2,024,404.29 | 40.2580722 | -110.1240643 | -488.75 | 0.88 | -0.73 | -1.47 |
| 6,915.00 | 18.63 | 149.21 | 6,763.40 | -514.94 | 462.58 | 7,265,656.98 | 2,024,420.14 | 40.2579995 | -110.1240089 | -515.26 | 0.96 | -0.88 | -1.15 |
| 7,009.00 | 17.76 | 148.42 | 6,852.70 | -540.05 | 477.77 | 7,265,632.10 | 2,024,435.72 | 40.2579305 | -110.1239545 | -540.38 | 0.96 | -0.93 | -0.84 |
| 7,103.00 | 17.19 | 155.31 | 6,942.37 | -564.89 | 491.09 | 7,265,607.48 | 2,024,449.41 | 40.2578624 | -110.1239068 | -565.23 | 2.28 | -0.61 | 7.33 |
| 7,198.00 | 16.58 | 159.88 | 7,033.28 | -590.37 | 501.61 | 7,265,582.16 | 2,024,460.33 | 40.2577924 | -110.1238691 | -590.72 | 1.54 | -0.64 | 4.81 |
| 7,292.00 | 15.14 | 159.62 | 7,123.70 | -614.47 | 510.50 | 7,265,558.20 | 2,024,469.58 | 40.2577263 | -110.1238373 | -614.83 | 1.53 | -1.53 | -0.28 |
| 7,386.00 | 14.47 | 152.63 | 7,214.59 | -636.41 | 520.18 | 7,265,536.41 | 2,024,479.59 | 40.2576660 | -110.1238026 | -636.77 | 2.03 | -0.71 | -7.44 |



RECEIVED: Aug. 22, 2024

# Survey Report

| | | | |
|---|---|---|---|
| **Company:** | XCL Resources | **Local Co-ordinate Reference:** | Well WILD 70-3328-22B |
| **Project:** | Duchesne County, UT (NAD83-True) | **TVD Reference:** | 5,379' GL + 30' KB @ 5409.00usft |
| **Site:** | Sprouse 32-4D-22 (Wild-Taparoo Pad) | **MD Reference:** | 5,379' GL + 30' KB @ 5409.00usft |
| **Well:** | WILD 70-3328-22B | **North Reference:** | True |
| **Wellbore:** | Wellbore #1 | **Survey Calculation Method:** | Minimum Curvature |
| **Design:** | Surveys | **Database:** | EDM 5000.1 Single User Db |

**Survey**

| Measured Depth (usft) | INC (°) | AZI (°) | Vertical Depth (usft) | Local Coordinates +N/-S (usft) | +E/-W (usft) | Map Coordinates Northing (usft) | Easting (usft) | Geo Coordinates Latitude (°) | Longituge (°) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 7,480.00 | 13.58 | 151.55 | 7,305.78 | -656.54 | 530.83 | 7,265,516.45 | 2,024,490.56 | 40.2576108 | -110.1237644 | -656.91 | 0.99 | -0.95 | -1.15 |
| 7,574.00 | 15.25 | 151.13 | 7,396.82 | -677.07 | 542.06 | 7,265,496.10 | 2,024,502.10 | 40.2575544 | -110.1237242 | -677.45 | 1.78 | 1.78 | -0.45 |
| 7,669.00 | 14.74 | 149.86 | 7,488.59 | -698.47 | 554.16 | 7,265,474.89 | 2,024,514.53 | 40.2574957 | -110.1236808 | -698.85 | 0.64 | -0.54 | -1.34 |
| 7,763.00 | 16.84 | 153.56 | 7,579.04 | -721.00 | 566.23 | 7,265,452.55 | 2,024,526.94 | 40.2574338 | -110.1236376 | -721.40 | 2.48 | 2.23 | 3.94 |
| 7,858.00 | 15.39 | 154.26 | 7,670.30 | -744.68 | 577.83 | 7,265,429.05 | 2,024,538.90 | 40.2573688 | -110.1235960 | -745.08 | 1.54 | -1.53 | 0.74 |
| 7,952.00 | 17.29 | 149.21 | 7,760.51 | -767.92 | 590.40 | 7,265,406.01 | 2,024,551.83 | 40.2573050 | -110.1235510 | -768.33 | 2.52 | 2.02 | -5.37 |
| 8,046.00 | 16.02 | 148.76 | 7,850.56 | -791.01 | 604.28 | 7,265,383.14 | 2,024,566.06 | 40.2572417 | -110.1235013 | -791.43 | 1.36 | -1.35 | -0.48 |
| 8,141.00 | 15.38 | 148.35 | 7,942.02 | -812.94 | 617.69 | 7,265,361.41 | 2,024,579.80 | 40.2571815 | -110.1234532 | -813.37 | 0.68 | -0.67 | -0.43 |
| 8,235.00 | 19.42 | 147.99 | 8,031.70 | -836.81 | 632.52 | 7,265,337.77 | 2,024,594.99 | 40.2571159 | -110.1234001 | -837.26 | 4.30 | 4.30 | -0.38 |
| 8,330.00 | 16.96 | 149.05 | 8,121.94 | -862.09 | 648.02 | 7,265,312.74 | 2,024,610.88 | 40.2570465 | -110.1233446 | -862.55 | 2.61 | -2.59 | 1.12 |
| 8,424.00 | 14.11 | 140.79 | 8,212.51 | -882.74 | 662.32 | 7,265,292.32 | 2,024,625.49 | 40.2569899 | -110.1232933 | -883.20 | 3.83 | -3.03 | -8.79 |
| 8,518.00 | 8.48 | 134.63 | 8,304.66 | -896.49 | 674.50 | 7,265,278.75 | 2,024,637.89 | 40.2569521 | -110.1232497 | -896.97 | 6.12 | -5.99 | -6.55 |
| 8,613.00 | 3.91 | 102.46 | 8,399.10 | -902.12 | 682.66 | 7,265,273.25 | 2,024,646.13 | 40.2569367 | -110.1232205 | -902.60 | 5.86 | -4.81 | -33.86 |
| 8,707.00 | 3.36 | 57.02 | 8,492.93 | -901.31 | 688.10 | 7,265,274.14 | 2,024,651.55 | 40.2569389 | -110.1232010 | -901.79 | 3.03 | -0.59 | -48.34 |
| 8,800.00 | 6.94 | 2.14 | 8,585.59 | -894.21 | 690.60 | 7,265,281.29 | 2,024,653.94 | 40.2569584 | -110.1231920 | -894.69 | 6.14 | 3.85 | -59.01 |
| 8,849.00 | 8.89 | 355.37 | 8,634.12 | -887.47 | 690.40 | 7,265,288.01 | 2,024,653.64 | 40.2569769 | -110.1231927 | -887.96 | 4.40 | 3.98 | -13.82 |
| 8,880.00 | 8.84 | 353.69 | 8,664.75 | -882.72 | 689.95 | 7,265,292.76 | 2,024,653.12 | 40.2569899 | -110.1231944 | -883.20 | 0.85 | -0.16 | -5.42 |
| 8,975.00 | 20.68 | 3.88 | 8,756.46 | -858.64 | 690.28 | 7,265,316.84 | 2,024,653.08 | 40.2570560 | -110.1231932 | -859.12 | 12.71 | 12.46 | 10.73 |
| 9,069.00 | 35.91 | 0.71 | 8,838.99 | -814.25 | 691.75 | 7,265,361.24 | 2,024,653.87 | 40.2571779 | -110.1231879 | -814.73 | 16.28 | 16.20 | -3.37 |
| 9,163.00 | 39.53 | 358.59 | 8,913.34 | -756.76 | 691.36 | 7,265,418.72 | 2,024,652.59 | 40.2573357 | -110.1231893 | -757.24 | 4.09 | 3.85 | -2.26 |
| 9,256.00 | 45.29 | 358.97 | 8,981.97 | -694.08 | 690.04 | 7,265,481.37 | 2,024,650.31 | 40.2575077 | -110.1231940 | -694.56 | 6.20 | 6.19 | 0.41 |
| 9,350.00 | 49.86 | 2.93 | 9,045.39 | -624.75 | 691.27 | 7,265,550.70 | 2,024,650.48 | 40.2576980 | -110.1231896 | -625.23 | 5.77 | 4.86 | 4.21 |
| 9,444.00 | 60.93 | 4.50 | 9,098.69 | -547.67 | 696.35 | 7,265,627.85 | 2,024,654.37 | 40.2579096 | -110.1231714 | -548.15 | 11.86 | 11.78 | 1.67 |
| 9,538.00 | 67.41 | 2.34 | 9,139.63 | -463.26 | 701.35 | 7,265,712.32 | 2,024,658.07 | 40.2581413 | -110.1231535 | -463.75 | 7.20 | 6.89 | -2.30 |
| 9,551.00 | 69.07 | 1.67 | 9,144.45 | -451.19 | 701.77 | 7,265,724.39 | 2,024,658.31 | 40.2581744 | -110.1231519 | -451.68 | 13.63 | 12.76 | -5.16 |
| **Crossed Section @ 9551.00' MD (0' FSL, 305' FWL)** | | | | | | | | | | | | | |
| 9,633.00 | 79.58 | 357.72 | 9,166.58 | -372.37 | 701.28 | 7,265,803.18 | 2,024,656.61 | 40.2583908 | -110.1231537 | -372.86 | 13.63 | 12.82 | -4.82 |
| 9,654.00 | 81.58 | 357.49 | 9,170.02 | -351.67 | 700.42 | 7,265,823.86 | 2,024,655.42 | 40.2584476 | -110.1231568 | -352.16 | 9.61 | 9.55 | -1.10 |
| **Crossed Hardline @ 9654.00' MD (100' FSL, 304' FWL)** | | | | | | | | | | | | | |
| 9,726.00 | 88.46 | 356.71 | 9,176.26 | -280.08 | 696.79 | 7,265,895.39 | 2,024,650.69 | 40.2586441 | -110.1231698 | -280.57 | 9.61 | 9.55 | -1.08 |
| 9,820.00 | 89.58 | 355.16 | 9,177.87 | -186.34 | 690.12 | 7,265,989.01 | 2,024,642.59 | 40.2589015 | -110.1231937 | -186.82 | 2.03 | 1.19 | -1.65 |
| 9,915.00 | 87.37 | 0.00 | 9,180.40 | -91.49 | 686.11 | 7,266,083.78 | 2,024,637.13 | 40.2591618 | -110.1232080 | -91.97 | 5.60 | -2.33 | 5.09 |
| 10,009.00 | 86.83 | 359.78 | 9,185.15 | 2.39 | 685.93 | 7,266,177.64 | 2,024,635.50 | 40.2594195 | -110.1232087 | 1.91 | 0.62 | -0.57 | -0.23 |
| 10,103.00 | 86.55 | 359.60 | 9,190.58 | 96.23 | 685.42 | 7,266,271.45 | 2,024,633.55 | 40.2596771 | -110.1232105 | 95.75 | 0.35 | -0.30 | -0.19 |
| 10,197.00 | 87.70 | 1.22 | 9,195.29 | 190.11 | 686.10 | 7,266,365.32 | 2,024,632.78 | 40.2599348 | -110.1232080 | 189.63 | 2.11 | 1.22 | 1.72 |
| 10,291.00 | 87.17 | 0.34 | 9,199.50 | 284.00 | 687.38 | 7,266,459.22 | 2,024,632.62 | 40.2601925 | -110.1232035 | 283.52 | 1.09 | -0.56 | -0.94 |
| 10,386.00 | 86.75 | 0.34 | 9,204.54 | 378.87 | 687.94 | 7,266,554.07 | 2,024,631.73 | 40.2604529 | -110.1232014 | 378.39 | 0.44 | -0.44 | 0.00 |
| 10,480.00 | 87.90 | 1.44 | 9,208.93 | 472.75 | 689.40 | 7,266,647.96 | 2,024,631.74 | 40.2607106 | -110.1231962 | 472.27 | 1.69 | 1.22 | 1.17 |



RECEIVED: Aug. 22, 2024

# Survey Report

| | | | |
|---|---|---|---|
| **Company:** | XCL Resources | **Local Co-ordinate Reference:** | Well WILD 70-3328-22B |
| **Project:** | Duchesne County, UT (NAD83-True) | **TVD Reference:** | 5,379' GL + 30' KB @ 5409.00usft |
| **Site:** | Sprouse 32-4D-22 (Wild-Taparoo Pad) | **MD Reference:** | 5,379' GL + 30' KB @ 5409.00usft |
| **Well:** | WILD 70-3328-22B | **North Reference:** | True |
| **Wellbore:** | Wellbore #1 | **Survey Calculation Method:** | Minimum Curvature |
| **Design:** | Surveys | **Database:** | EDM 5000.1 Single User Db |

**Survey**

| Measured Depth (usft) | INC (°) | AZI (°) | Vertical Depth (usft) | Local Coordinates +N/-S (usft) | +E/-W (usft) | Map Coordinates Northing (usft) | Easting (usft) | Geo Coordinates Latitude (°) | Longituge (°) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10,574.00 | 86.86 | 359.69 | 9,213.22 | 566.64 | 690.32 | 7,266,741.85 | 2,024,631.23 | 40.2609684 | -110.1231929 | 566.16 | 2.16 | -1.11 | -1.86 |
| 10,668.00 | 86.97 | 359.70 | 9,218.28 | 660.50 | 689.82 | 7,266,835.69 | 2,024,629.28 | 40.2612260 | -110.1231946 | 660.02 | 0.12 | 0.12 | 0.01 |
| 10,762.00 | 86.44 | 0.05 | 9,223.68 | 754.35 | 689.62 | 7,266,929.51 | 2,024,627.64 | 40.2614836 | -110.1231954 | 753.87 | 0.68 | -0.56 | 0.37 |
| 10,856.00 | 85.43 | 359.20 | 9,230.35 | 848.11 | 689.01 | 7,267,023.24 | 2,024,625.58 | 40.2617410 | -110.1231976 | 847.63 | 1.40 | -1.07 | -0.90 |
| 10,950.00 | 87.42 | 359.32 | 9,236.21 | 941.91 | 687.79 | 7,267,117.01 | 2,024,622.93 | 40.2619985 | -110.1232019 | 941.43 | 2.12 | 2.12 | 0.13 |
| 11,044.00 | 86.02 | 357.38 | 9,241.59 | 1,035.71 | 685.09 | 7,267,210.75 | 2,024,618.79 | 40.2622560 | -110.1232116 | 1,035.23 | 2.54 | -1.49 | -2.06 |
| 11,138.00 | 89.61 | 359.63 | 9,245.17 | 1,129.59 | 682.65 | 7,267,304.57 | 2,024,614.90 | 40.2625137 | -110.1232203 | 1,129.11 | 4.51 | 3.82 | 2.39 |
| 11,232.00 | 89.61 | 359.69 | 9,245.81 | 1,223.59 | 682.09 | 7,267,398.54 | 2,024,612.90 | 40.2627717 | -110.1232223 | 1,223.11 | 0.06 | 0.00 | 0.06 |
| 11,327.00 | 89.08 | 359.36 | 9,246.90 | 1,318.58 | 681.30 | 7,267,493.50 | 2,024,610.65 | 40.2630324 | -110.1232251 | 1,318.10 | 0.66 | -0.56 | -0.35 |
| 11,421.00 | 88.91 | 358.95 | 9,248.55 | 1,412.55 | 679.91 | 7,267,587.44 | 2,024,607.82 | 40.2632904 | -110.1232301 | 1,412.08 | 0.47 | -0.18 | -0.44 |
| 11,510.00 | 87.06 | 357.14 | 9,251.68 | 1,501.44 | 676.88 | 7,267,676.26 | 2,024,603.42 | 40.2635344 | -110.1232409 | 1,500.97 | 2.91 | -2.08 | -2.03 |
| 11,599.00 | 88.38 | 357.61 | 9,255.22 | 1,590.27 | 672.81 | 7,267,765.01 | 2,024,597.99 | 40.2637782 | -110.1232555 | 1,589.80 | 1.57 | 1.48 | 0.53 |
| 11,689.00 | 88.68 | 358.64 | 9,257.53 | 1,680.19 | 669.87 | 7,267,854.87 | 2,024,593.66 | 40.2640250 | -110.1232661 | 1,679.72 | 1.19 | 0.33 | 1.14 |
| 11,780.00 | 88.91 | 359.60 | 9,259.44 | 1,771.16 | 668.47 | 7,267,945.80 | 2,024,590.87 | 40.2642747 | -110.1232711 | 1,770.69 | 1.08 | 0.25 | 1.05 |
| 11,871.00 | 87.56 | 1.85 | 9,262.24 | 1,862.10 | 669.62 | 7,268,036.74 | 2,024,590.62 | 40.2645244 | -110.1232669 | 1,861.63 | 2.88 | -1.48 | 2.47 |
| 11,961.00 | 85.85 | 2.33 | 9,267.41 | 1,951.89 | 672.89 | 7,268,126.56 | 2,024,592.52 | 40.2647708 | -110.1232552 | 1,951.42 | 1.97 | -1.90 | 0.53 |
| 12,051.00 | 84.98 | 2.98 | 9,274.61 | 2,041.50 | 677.05 | 7,268,216.22 | 2,024,595.29 | 40.2650168 | -110.1232403 | 2,041.03 | 1.21 | -0.97 | 0.72 |
| 12,139.00 | 86.08 | 0.91 | 9,281.47 | 2,129.18 | 680.03 | 7,268,303.93 | 2,024,596.92 | 40.2652575 | -110.1232296 | 2,128.71 | 2.66 | 1.25 | -2.35 |
| 12,227.00 | 85.71 | 0.45 | 9,287.77 | 2,216.95 | 681.07 | 7,268,391.70 | 2,024,596.62 | 40.2654984 | -110.1232259 | 2,216.47 | 0.67 | -0.42 | -0.52 |
| 12,316.00 | 86.10 | 359.90 | 9,294.12 | 2,305.72 | 681.34 | 7,268,480.46 | 2,024,595.52 | 40.2657421 | -110.1232249 | 2,305.24 | 0.76 | 0.44 | -0.62 |
| 12,405.00 | 87.37 | 1.00 | 9,299.19 | 2,394.57 | 682.04 | 7,268,569.30 | 2,024,594.86 | 40.2659860 | -110.1232224 | 2,394.09 | 1.89 | 1.43 | 1.24 |
| 12,495.00 | 87.34 | 1.25 | 9,303.35 | 2,484.46 | 683.80 | 7,268,659.20 | 2,024,595.24 | 40.2662327 | -110.1232160 | 2,483.98 | 0.28 | -0.03 | 0.28 |
| 12,585.00 | 87.87 | 3.74 | 9,307.11 | 2,574.28 | 687.72 | 7,268,749.07 | 2,024,597.77 | 40.2664793 | -110.1232020 | 2,573.80 | 2.83 | 0.59 | 2.77 |
| 12,674.00 | 87.73 | 0.12 | 9,310.52 | 2,663.15 | 690.71 | 7,268,837.96 | 2,024,599.40 | 40.2667232 | -110.1231913 | 2,662.67 | 4.07 | -0.16 | -4.07 |
| 12,764.00 | 88.60 | 1.63 | 9,313.41 | 2,753.09 | 692.09 | 7,268,927.91 | 2,024,599.39 | 40.2669701 | -110.1231863 | 2,752.61 | 1.94 | 0.97 | 1.68 |
| 12,855.00 | 88.60 | 2.19 | 9,315.63 | 2,844.02 | 695.12 | 7,269,018.86 | 2,024,601.03 | 40.2672197 | -110.1231755 | 2,843.53 | 0.62 | 0.00 | 0.62 |
| 12,945.00 | 88.54 | 0.80 | 9,317.88 | 2,933.96 | 697.46 | 7,269,108.82 | 2,024,601.99 | 40.2674666 | -110.1231670 | 2,933.47 | 1.55 | -0.07 | -1.54 |
| 13,034.00 | 87.96 | 0.63 | 9,320.59 | 3,022.91 | 698.57 | 7,269,197.77 | 2,024,601.74 | 40.2677107 | -110.1231631 | 3,022.42 | 0.68 | -0.65 | -0.19 |
| 13,124.00 | 87.23 | 0.65 | 9,324.37 | 3,112.82 | 699.58 | 7,269,287.68 | 2,024,601.36 | 40.2679575 | -110.1231594 | 3,112.33 | 0.81 | -0.81 | 0.02 |
| 13,214.00 | 86.05 | 0.06 | 9,329.65 | 3,202.66 | 700.14 | 7,269,377.51 | 2,024,600.54 | 40.2682042 | -110.1231574 | 3,202.17 | 1.47 | -1.31 | -0.66 |
| 13,308.00 | 86.13 | 359.99 | 9,336.06 | 3,296.44 | 700.18 | 7,269,471.28 | 2,024,599.14 | 40.2684616 | -110.1231573 | 3,295.95 | 0.11 | 0.09 | -0.07 |
| 13,402.00 | 85.91 | 0.12 | 9,342.58 | 3,390.22 | 700.27 | 7,269,565.03 | 2,024,597.79 | 40.2687190 | -110.1231570 | 3,389.73 | 0.27 | -0.23 | 0.14 |
| 13,496.00 | 87.37 | 358.02 | 9,348.09 | 3,484.03 | 698.74 | 7,269,658.81 | 2,024,594.82 | 40.2689765 | -110.1231624 | 3,483.55 | 2.72 | 1.55 | -2.23 |
| 13,590.00 | 86.58 | 357.90 | 9,353.05 | 3,577.84 | 695.40 | 7,269,752.55 | 2,024,590.04 | 40.2692340 | -110.1231744 | 3,577.36 | 0.85 | -0.84 | -0.13 |
| 13,684.00 | 88.57 | 358.24 | 9,357.03 | 3,671.70 | 692.24 | 7,269,846.34 | 2,024,585.44 | 40.2694917 | -110.1231857 | 3,671.22 | 2.15 | 2.12 | 0.36 |
| 13,778.00 | 89.38 | 358.49 | 9,358.71 | 3,765.65 | 689.56 | 7,269,940.23 | 2,024,581.31 | 40.2697495 | -110.1231953 | 3,765.16 | 0.90 | 0.86 | 0.27 |
| 13,872.00 | 89.52 | 359.15 | 9,359.61 | 3,859.62 | 687.62 | 7,270,034.16 | 2,024,577.93 | 40.2700075 | -110.1232022 | 3,859.14 | 0.72 | 0.15 | 0.70 |



RECEIVED: Aug. 22, 2024

# Survey Report

| | | | |
|---|---|---|---|
| **Company:** | XCL Resources | **Local Co-ordinate Reference:** | Well WILD 70-3328-22B |
| **Project:** | Duchesne County, UT (NAD83-True) | **TVD Reference:** | 5,379' GL + 30' KB @ 5409.00usft |
| **Site:** | Sprouse 32-4D-22 (Wild-Taparoo Pad) | **MD Reference:** | 5,379' GL + 30' KB @ 5409.00usft |
| **Well:** | WILD 70-3328-22B | **North Reference:** | True |
| **Wellbore:** | Wellbore #1 | **Survey Calculation Method:** | Minimum Curvature |
| **Design:** | Surveys | **Database:** | EDM 5000.1 Single User Db |

**Survey**

| Measured Depth (usft) | INC (°) | AZI (°) | Vertical Depth (usft) | Local Coordinates +N/-S (usft) | +E/-W (usft) | Map Coordinates Northing (usft) | Easting (usft) | Geo Coordinates Latitude (°) | Longituge (°) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 13,966.00 | 89.22 | 358.85 | 9,360.64 | 3,953.60 | 685.98 | 7,270,128.09 | 2,024,574.85 | 40.2702655 | -110.1232081 | 3,953.12 | 0.45 | -0.32 | -0.32 |
| 14,060.00 | 87.82 | 359.24 | 9,363.07 | 4,047.56 | 684.42 | 7,270,222.00 | 2,024,571.84 | 40.2705234 | -110.1232137 | 4,047.08 | 1.55 | -1.49 | 0.41 |
| 14,154.00 | 87.14 | 359.15 | 9,367.21 | 4,141.45 | 683.10 | 7,270,315.86 | 2,024,569.08 | 40.2707811 | -110.1232184 | 4,140.98 | 0.73 | -0.72 | -0.10 |
| 14,248.00 | 85.99 | 357.28 | 9,372.84 | 4,235.23 | 680.17 | 7,270,409.58 | 2,024,564.71 | 40.2710385 | -110.1232289 | 4,234.76 | 2.33 | -1.22 | -1.99 |
| 14,342.00 | 86.55 | 357.83 | 9,378.95 | 4,328.95 | 676.17 | 7,270,503.22 | 2,024,559.27 | 40.2712958 | -110.1232432 | 4,328.48 | 0.83 | 0.60 | 0.59 |
| 14,436.00 | 86.72 | 356.36 | 9,384.47 | 4,422.66 | 671.42 | 7,270,596.84 | 2,024,553.08 | 40.2715530 | -110.1232602 | 4,422.19 | 1.57 | 0.18 | -1.56 |
| 14,531.00 | 86.36 | 359.11 | 9,390.21 | 4,517.41 | 667.67 | 7,270,691.51 | 2,024,547.88 | 40.2718131 | -110.1232737 | 4,516.94 | 2.91 | -0.38 | 2.89 |
| 14,625.00 | 87.37 | 1.54 | 9,395.35 | 4,611.26 | 668.20 | 7,270,785.35 | 2,024,546.97 | 40.2720707 | -110.1232717 | 4,610.79 | 2.80 | 1.07 | 2.59 |
| 14,720.00 | 90.22 | 6.37 | 9,397.35 | 4,705.97 | 674.75 | 7,270,880.15 | 2,024,552.06 | 40.2723307 | -110.1232483 | 4,705.50 | 5.90 | 3.00 | 5.08 |
| 14,750.00 | 89.87 | 6.72 | 9,397.32 | 4,735.78 | 678.17 | 7,270,910.00 | 2,024,555.02 | 40.2724125 | -110.1232360 | 4,735.30 | 1.65 | -1.16 | 1.18 |
| **Crossed Section @ 14750.00' MD (0' FSL, 301' FWL)** | | | | | | | | | | | | | |
| 14,814.00 | 89.13 | 7.48 | 9,397.88 | 4,799.28 | 686.09 | 7,270,973.61 | 2,024,561.96 | 40.2725868 | -110.1232076 | 4,798.80 | 1.65 | -1.16 | 1.18 |
| 14,908.00 | 87.90 | 6.30 | 9,400.32 | 4,892.57 | 697.36 | 7,271,067.05 | 2,024,571.80 | 40.2728429 | -110.1231672 | 4,892.08 | 1.81 | -1.31 | -1.26 |
| 15,002.00 | 87.39 | 6.33 | 9,404.18 | 4,985.92 | 707.69 | 7,271,160.54 | 2,024,580.69 | 40.2730991 | -110.1231302 | 4,985.42 | 0.54 | -0.54 | 0.03 |
| 15,096.00 | 87.76 | 7.37 | 9,408.15 | 5,079.16 | 718.89 | 7,271,253.94 | 2,024,590.46 | 40.2733551 | -110.1230900 | 5,078.66 | 1.17 | 0.39 | 1.11 |
| 15,190.00 | 86.33 | 3.41 | 9,413.00 | 5,172.60 | 727.71 | 7,271,347.50 | 2,024,597.84 | 40.2736116 | -110.1230584 | 5,172.09 | 4.47 | -1.52 | -4.21 |
| 15,284.00 | 84.50 | 0.86 | 9,420.52 | 5,266.22 | 731.20 | 7,271,441.16 | 2,024,599.89 | 40.2738686 | -110.1230459 | 5,265.71 | 3.33 | -1.95 | -2.71 |
| 15,378.00 | 86.86 | 357.74 | 9,427.60 | 5,359.93 | 730.05 | 7,271,534.83 | 2,024,597.30 | 40.2741258 | -110.1230500 | 5,359.42 | 4.15 | 2.51 | -3.32 |
| 15,473.00 | 86.30 | 357.92 | 9,433.27 | 5,454.69 | 726.46 | 7,271,629.52 | 2,024,592.26 | 40.2743859 | -110.1230629 | 5,454.18 | 0.62 | -0.59 | 0.19 |
| 15,567.00 | 86.08 | 359.37 | 9,439.51 | 5,548.46 | 724.24 | 7,271,723.23 | 2,024,588.60 | 40.2746433 | -110.1230708 | 5,547.95 | 1.56 | -0.23 | 1.54 |
| 15,661.00 | 85.99 | 359.57 | 9,446.01 | 5,642.23 | 723.38 | 7,271,816.97 | 2,024,586.29 | 40.2749007 | -110.1230739 | 5,641.72 | 0.23 | -0.10 | 0.21 |
| 15,755.00 | 89.02 | 358.02 | 9,450.10 | 5,736.10 | 721.40 | 7,271,910.80 | 2,024,582.87 | 40.2751584 | -110.1230810 | 5,735.60 | 3.62 | 3.22 | -1.65 |
| 15,849.00 | 88.60 | 357.16 | 9,452.06 | 5,830.00 | 717.45 | 7,272,004.61 | 2,024,577.48 | 40.2754161 | -110.1230951 | 5,829.50 | 1.02 | -0.45 | -0.91 |
| 15,944.00 | 88.15 | 356.66 | 9,454.75 | 5,924.82 | 712.33 | 7,272,099.34 | 2,024,570.91 | 40.2756764 | -110.1231135 | 5,924.32 | 0.71 | -0.47 | -0.53 |
| 16,038.00 | 87.98 | 358.09 | 9,457.93 | 6,018.67 | 708.03 | 7,272,193.10 | 2,024,565.16 | 40.2759340 | -110.1231289 | 6,018.17 | 1.53 | -0.18 | 1.52 |
| 16,132.00 | 87.31 | 357.37 | 9,461.79 | 6,112.51 | 704.31 | 7,272,286.87 | 2,024,560.00 | 40.2761916 | -110.1231422 | 6,112.02 | 1.05 | -0.71 | -0.77 |
| 16,226.00 | 88.77 | 359.45 | 9,465.00 | 6,206.41 | 701.70 | 7,272,380.71 | 2,024,555.95 | 40.2764493 | -110.1231515 | 6,205.92 | 2.70 | 1.55 | 2.21 |
| 16,320.00 | 85.71 | 355.97 | 9,469.53 | 6,300.21 | 697.95 | 7,272,474.43 | 2,024,550.77 | 40.2767068 | -110.1231649 | 6,299.72 | 4.93 | -3.26 | -3.70 |
| 16,414.00 | 88.07 | 355.05 | 9,474.63 | 6,393.77 | 690.61 | 7,272,567.86 | 2,024,541.98 | 40.2769636 | -110.1231913 | 6,393.29 | 2.69 | 2.51 | -0.98 |
| 16,508.00 | 88.66 | 354.63 | 9,477.31 | 6,487.35 | 682.16 | 7,272,661.30 | 2,024,532.10 | 40.2772205 | -110.1232215 | 6,486.87 | 0.77 | 0.63 | -0.45 |
| 16,602.00 | 89.30 | 357.82 | 9,478.99 | 6,581.12 | 675.97 | 7,272,754.95 | 2,024,524.47 | 40.2774779 | -110.1232437 | 6,580.65 | 3.46 | 0.68 | 3.39 |
| 16,696.00 | 90.53 | 1.59 | 9,479.13 | 6,675.10 | 675.49 | 7,272,848.91 | 2,024,522.54 | 40.2777359 | -110.1232454 | 6,674.63 | 4.22 | 1.31 | 4.01 |
| 16,790.00 | 90.00 | 1.19 | 9,478.69 | 6,769.07 | 677.77 | 7,272,942.89 | 2,024,523.38 | 40.2779938 | -110.1232373 | 6,768.60 | 0.71 | -0.56 | -0.43 |
| 16,884.00 | 88.26 | 2.41 | 9,480.12 | 6,863.01 | 680.72 | 7,273,036.86 | 2,024,524.89 | 40.2782517 | -110.1232267 | 6,862.53 | 2.26 | -1.85 | 1.30 |
| 16,978.00 | 86.95 | 359.26 | 9,484.05 | 6,956.90 | 682.09 | 7,273,130.76 | 2,024,524.81 | 40.2785094 | -110.1232218 | 6,956.42 | 3.63 | -1.39 | -3.35 |
| 17,072.00 | 86.41 | 0.18 | 9,489.49 | 7,050.74 | 681.63 | 7,273,224.57 | 2,024,522.91 | 40.2787670 | -110.1232234 | 7,050.26 | 1.13 | -0.57 | 0.98 |
| 17,166.00 | 85.88 | 0.29 | 9,495.81 | 7,144.53 | 682.01 | 7,273,318.35 | 2,024,521.86 | 40.2790244 | -110.1232220 | 7,144.05 | 0.58 | -0.56 | 0.12 |
| 17,260.00 | 87.98 | 3.92 | 9,500.85 | 7,238.31 | 685.46 | 7,273,412.16 | 2,024,523.86 | 40.2792818 | -110.1232096 | 7,237.83 | 4.46 | 2.23 | 3.86 |



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# Survey Report

| | | | |
|---|---|---|---|
| **Company:** | XCL Resources | **Local Co-ordinate Reference:** | Well WILD 70-3328-22B |
| **Project:** | Duchesne County, UT (NAD83-True) | **TVD Reference:** | 5,379' GL + 30' KB @ 5409.00usft |
| **Site:** | Sprouse 32-4D-22 (Wild-Taparoo Pad) | **MD Reference:** | 5,379' GL + 30' KB @ 5409.00usft |
| **Well:** | WILD 70-3328-22B | **North Reference:** | True |
| **Wellbore:** | Wellbore #1 | **Survey Calculation Method:** | Minimum Curvature |
| **Design:** | Surveys | **Database:** | EDM 5000.1 Single User Db |

**Survey**

| Measured Depth (usft) | INC (°) | AZI (°) | Vertical Depth (usft) | Local Coordinates +N/-S (usft) | +E/-W (usft) | Map Coordinates Northing (usft) | Easting (usft) | Geo Coordinates Latitude (°) | Longituge (°) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 17,354.00 | 86.53 | 1.03 | 9,505.35 | 7,332.10 | 689.52 | 7,273,506.00 | 2,024,526.48 | 40.2795393 | -110.1231951 | 7,331.62 | 3.44 | -1.54 | -3.07 |
| 17,448.00 | 89.24 | 3.88 | 9,508.82 | 7,425.93 | 693.54 | 7,273,599.87 | 2,024,529.06 | 40.2797969 | -110.1231806 | 7,425.45 | 4.18 | 2.88 | 3.03 |
| 17,542.00 | 87.93 | 4.88 | 9,511.14 | 7,519.63 | 700.72 | 7,273,693.66 | 2,024,534.80 | 40.2800540 | -110.1231549 | 7,519.13 | 1.75 | -1.39 | 1.06 |
| 17,636.00 | 88.01 | 5.44 | 9,514.47 | 7,613.19 | 709.17 | 7,273,787.33 | 2,024,541.81 | 40.2803109 | -110.1231246 | 7,612.69 | 0.60 | 0.09 | 0.60 |
| 17,731.00 | 85.99 | 3.34 | 9,519.44 | 7,707.77 | 716.43 | 7,273,882.00 | 2,024,547.61 | 40.2805705 | -110.1230986 | 7,707.26 | 3.06 | -2.13 | -2.21 |
| 17,825.00 | 86.36 | 0.29 | 9,525.71 | 7,801.50 | 719.40 | 7,273,975.76 | 2,024,549.14 | 40.2808278 | -110.1230879 | 7,800.99 | 3.26 | 0.39 | -3.24 |
| 17,919.00 | 85.57 | 358.75 | 9,532.33 | 7,895.26 | 718.62 | 7,274,069.49 | 2,024,546.92 | 40.2810851 | -110.1230907 | 7,894.76 | 1.84 | -0.84 | -1.64 |
| 18,013.00 | 85.06 | 359.04 | 9,540.01 | 7,988.93 | 716.81 | 7,274,163.12 | 2,024,543.67 | 40.2813423 | -110.1230972 | 7,988.42 | 0.62 | -0.54 | 0.31 |
| 18,107.00 | 86.64 | 359.34 | 9,546.81 | 8,082.67 | 715.48 | 7,274,256.82 | 2,024,540.91 | 40.2815996 | -110.1231019 | 8,082.17 | 1.71 | 1.68 | 0.32 |
| 18,201.00 | 86.33 | 358.95 | 9,552.57 | 8,176.48 | 714.08 | 7,274,350.59 | 2,024,538.07 | 40.2818571 | -110.1231070 | 8,175.98 | 0.53 | -0.33 | -0.41 |
| 18,295.00 | 86.61 | 358.46 | 9,558.36 | 8,270.28 | 711.96 | 7,274,444.34 | 2,024,534.51 | 40.2821146 | -110.1231145 | 8,269.78 | 0.60 | 0.30 | -0.52 |
| 18,389.00 | 86.64 | 359.55 | 9,563.89 | 8,364.10 | 710.33 | 7,274,538.12 | 2,024,531.43 | 40.2823721 | -110.1231204 | 8,363.60 | 1.16 | 0.03 | 1.16 |
| 18,483.00 | 88.38 | 358.65 | 9,567.98 | 8,457.99 | 708.86 | 7,274,631.97 | 2,024,528.52 | 40.2826298 | -110.1231257 | 8,457.50 | 2.08 | 1.85 | -0.96 |
| 18,577.00 | 88.10 | 358.25 | 9,570.86 | 8,551.92 | 706.32 | 7,274,725.84 | 2,024,524.53 | 40.2828876 | -110.1231347 | 8,551.42 | 0.52 | -0.30 | -0.43 |
| 18,671.00 | 87.17 | 358.49 | 9,574.74 | 8,645.80 | 703.65 | 7,274,819.66 | 2,024,520.42 | 40.2831453 | -110.1231443 | 8,645.30 | 1.02 | -0.99 | 0.26 |
| 18,765.00 | 85.68 | 356.64 | 9,580.60 | 8,739.52 | 699.66 | 7,274,913.30 | 2,024,515.00 | 40.2834026 | -110.1231586 | 8,739.03 | 2.52 | -1.59 | -1.97 |
| 18,860.00 | 89.89 | 357.76 | 9,584.28 | 8,834.31 | 695.03 | 7,275,008.01 | 2,024,508.91 | 40.2836628 | -110.1231752 | 8,833.83 | 4.59 | 4.43 | 1.18 |
| 18,954.00 | 89.80 | 357.87 | 9,584.53 | 8,928.25 | 691.44 | 7,275,101.87 | 2,024,503.88 | 40.2839206 | -110.1231880 | 8,927.76 | 0.15 | -0.10 | 0.12 |
| 19,048.00 | 88.24 | 359.66 | 9,586.14 | 9,022.20 | 689.42 | 7,275,195.77 | 2,024,500.41 | 40.2841786 | -110.1231953 | 9,021.72 | 2.53 | -1.66 | 1.90 |
| 19,143.00 | 86.16 | 358.29 | 9,590.78 | 9,117.07 | 687.72 | 7,275,290.59 | 2,024,497.26 | 40.2844390 | -110.1232013 | 9,116.59 | 2.62 | -2.19 | -1.44 |
| 19,237.00 | 88.15 | 0.47 | 9,595.44 | 9,210.94 | 686.71 | 7,275,384.43 | 2,024,494.80 | 40.2846966 | -110.1232050 | 9,210.45 | 3.14 | 2.12 | 2.32 |
| 19,331.00 | 89.41 | 0.79 | 9,597.45 | 9,304.91 | 687.74 | 7,275,478.40 | 2,024,494.39 | 40.2849546 | -110.1232013 | 9,304.42 | 1.38 | 1.34 | 0.34 |
| 19,425.00 | 88.52 | 1.16 | 9,599.14 | 9,398.88 | 689.34 | 7,275,572.37 | 2,024,494.55 | 40.2852125 | -110.1231955 | 9,398.39 | 1.03 | -0.95 | 0.39 |
| 19,519.00 | 88.35 | 1.50 | 9,601.71 | 9,492.82 | 691.52 | 7,275,666.33 | 2,024,495.28 | 40.2854704 | -110.1231877 | 9,492.33 | 0.40 | -0.18 | 0.36 |
| 19,613.00 | 87.48 | 3.60 | 9,605.13 | 9,586.65 | 695.70 | 7,275,760.21 | 2,024,498.02 | 40.2857279 | -110.1231727 | 9,586.17 | 2.42 | -0.93 | 2.23 |
| 19,708.00 | 87.51 | 4.49 | 9,609.28 | 9,681.33 | 702.39 | 7,275,854.97 | 2,024,503.26 | 40.2859878 | -110.1231487 | 9,680.83 | 0.94 | 0.03 | 0.94 |
| 19,802.00 | 87.82 | 3.91 | 9,613.11 | 9,775.00 | 709.27 | 7,275,948.73 | 2,024,508.70 | 40.2862449 | -110.1231240 | 9,774.50 | 0.70 | 0.33 | -0.62 |
| 19,896.00 | 88.26 | 5.26 | 9,616.33 | 9,868.64 | 716.78 | 7,276,042.47 | 2,024,514.77 | 40.2865020 | -110.1230971 | 9,868.13 | 1.51 | 0.47 | 1.44 |
| 19,978.00 | 87.20 | 5.33 | 9,619.58 | 9,950.22 | 724.34 | 7,276,124.15 | 2,024,521.07 | 40.2867259 | -110.1230700 | 9,949.71 | 1.30 | -1.29 | 0.09 |
| **End MWD @ 19978.00 MD** | | | | | | | | | | | | | |
| 20,028.00 | 87.20 | 5.33 | 9,622.02 | 9,999.95 | 728.98 | 7,276,173.94 | 2,024,524.95 | 40.2868624 | -110.1230534 | 9,999.44 | 0.00 | 0.00 | 0.00 |
| **Prj to Bit @ 20028.00 MD (41' FNL, 341' FWL)** | | | | | | | | | | | | | |



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# Survey Report

| | | | |
|---|---|---|---|
| **Company:** | XCL Resources | **Local Co-ordinate Reference:** | Well WILD 70-3328-22B |
| **Project:** | Duchesne County, UT (NAD83-True) | **TVD Reference:** | 5,379' GL + 30' KB @ 5409.00usft |
| **Site:** | Sprouse 32-4D-22 (Wild-Taparoo Pad) | **MD Reference:** | 5,379' GL + 30' KB @ 5409.00usft |
| **Well:** | WILD 70-3328-22B | **North Reference:** | True |
| **Wellbore:** | Wellbore #1 | **Survey Calculation Method:** | Minimum Curvature |
| **Design:** | Surveys | **Database:** | EDM 5000.1 Single User Db |

**Design Annotations**

| Measured Depth (usft) | Vertical Depth (usft) | Local Coordinates +N/-S (usft) | Local Coordinates +E/-W (usft) | Comment |
|---|---|---|---|---|
| 231.00 | 231.00 | 0.46 | 0.08 | Start MWD @ 231.00 MD |
| 9,551.00 | 9,144.45 | -451.19 | 701.77 | Crossed Section @ 9551.00' MD (0' FSL, 305' FWL) |
| 9,654.00 | 9,170.02 | -351.67 | 700.42 | Crossed Hardline @ 9654.00' MD (100' FSL, 304' FWL) |
| 14,750.00 | 9,397.32 | 4,735.78 | 678.17 | Crossed Section @ 14750.00' MD (0' FSL, 301' FWL) |
| 19,978.00 | 9,619.58 | 9,950.22 | 724.34 | End MWD @ 19978.00 MD |
| 20,028.00 | 9,622.02 | 9,999.95 | 728.98 | Prj to Bit @ 20028.00 MD (41' FNL, 341' FWL) |

Checked By: _____ Approved By: _____ Date: _____



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Sundry Number: 131952 API: 43013543150000 File: other_cmp frac 131952.pdf

# WILD 70-3328-22B

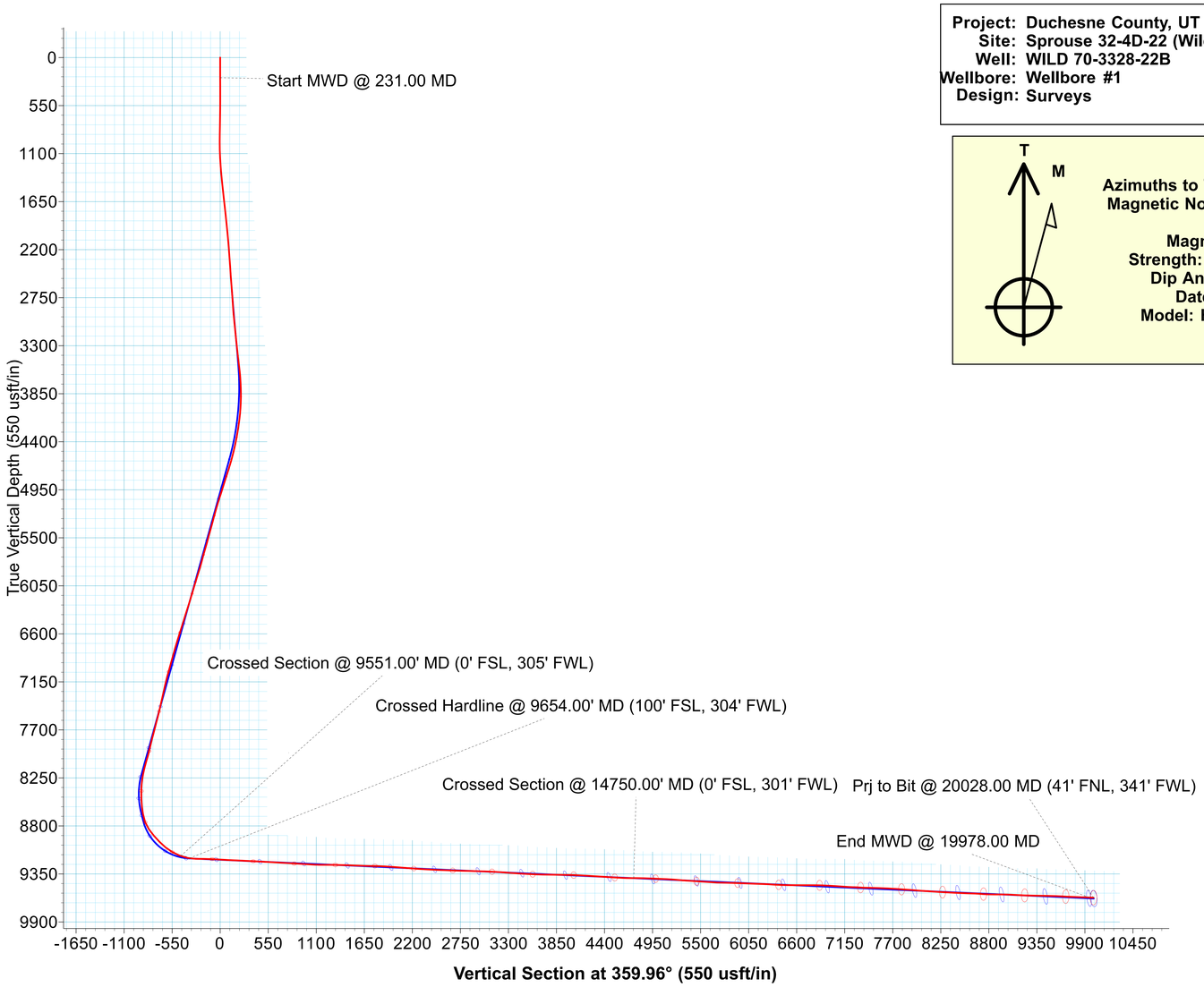
## WELL DETAILS: WILD 70-3328-22B
Surveys

GL Elev (ft).: 5379.00

| +N/-S | +E/-W | Northing | Easting | Latittude | Longitude |
|---|---|---|---|---|---|
| 0.00 | 0.00 | 7266164.71 | 2023949.74 | 40.2594130 | -110.1256663 |

## ANNOTATIONS

| MD | Inc | Azi | TVD | +N/-S | +E/-W | VSect | Departure | Annotation |
|---|---|---|---|---|---|---|---|---|
| 231.00 | 0.23 | 9.71 | 231.00 | 0.46 | 0.08 | 0.46 | 0.46 | Start MWD @ 231.00 MD |
| 9551.00 | 69.07 | 1.67 | 9144.45 | -451.19 | 701.77 | -451.68 | 2056.14 | Crossed Section @ 9551.00' MD (0' FSL, 305' FWL) |
| 9654.00 | 81.58 | 357.49 | 9170.01 | -351.67 | 700.42 | -352.16 | 2155.48 | Crossed Hardline @ 9654.00' MD (100' FSL, 304' FWL) |
| 14750.00 | 89.87 | 6.72 | 9397.32 | 4735.78 | 678.17 | 4735.30 | 7245.13 | Crossed Section @ 14750.00' MD (0' FSL, 301' FWL) |
| 19978.00 | 87.20 | 5.33 | 9619.58 | 9950.22 | 724.34 | 9949.71 | 12467.23 | End MWD @ 19978.00 MD |
| 20028.00 | 87.20 | 5.33 | 9622.02 | 9999.95 | 728.98 | 9999.44 | 12517.17 | Prj to Bit @ 20028.00 MD (41' FNL, 341' FWL) |

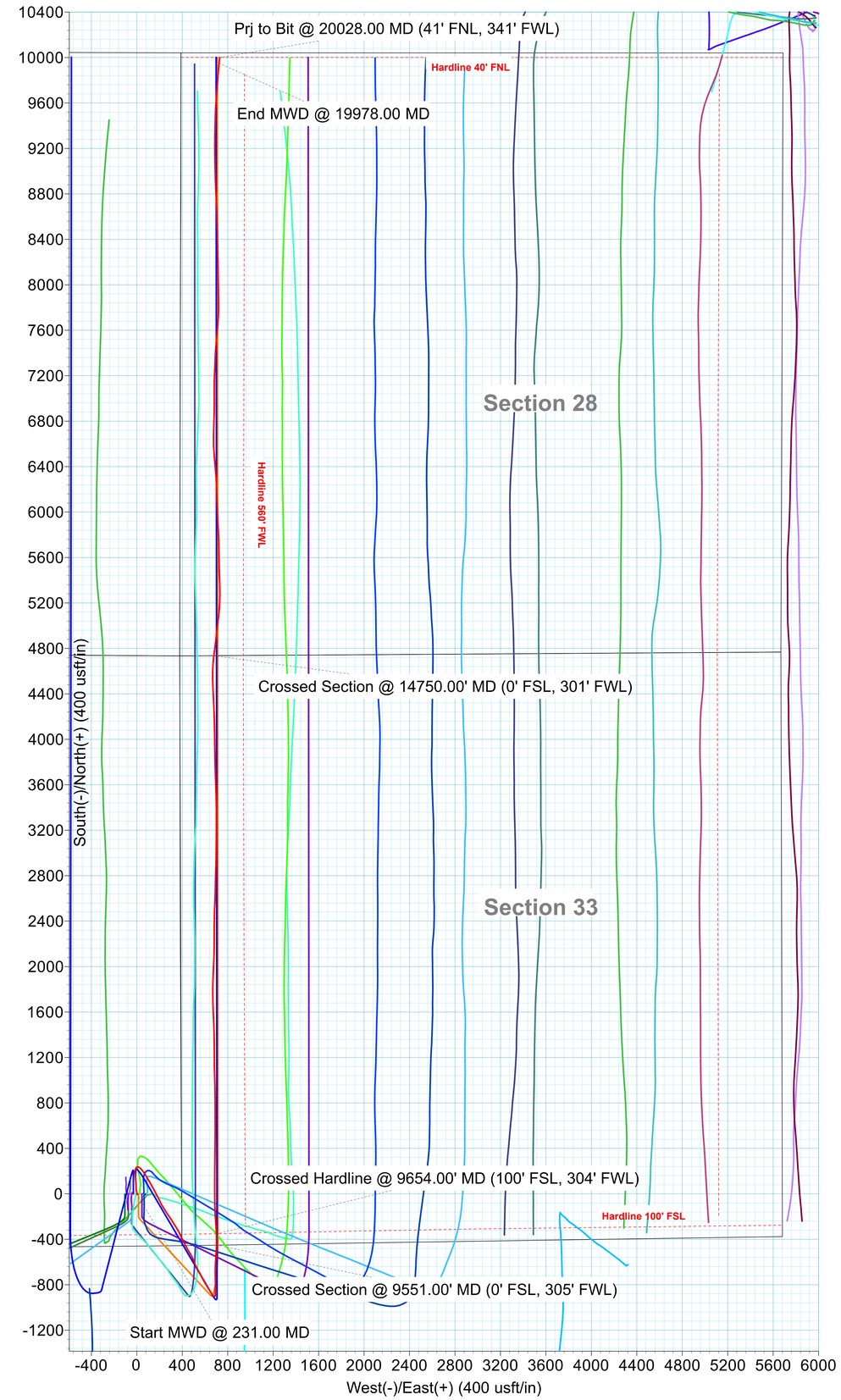



Project: Duchesne County, UT (NAD83-True)
Site: Sprouse 32-4D-22 (Wild-Taparoo Pad)
Well: WILD 70-3328-22B
Wellbore: Wellbore #1
Design: Surveys




Azimuths to True North
Magnetic North: 10.47°

Magnetic Field
Strength: 51214.1nT
Dip Angle: 65.68°
Date: 6/5/2023
Model: HDGM2023

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**Wild 70-3328-22B**

## Stimulations Summary

| Type | Stim/Treat Company | Start Date | End Date |
|---|---|---|---|
| Sand Frac | PROFRAC | 12/8/2023 | |

## Stimulation Intervals

| Interval Number | Vol Clean Total (bbl) | Vol Slurry Total (bbl) | Proppant Total (lb) |
|---|---|---|---|
| 1 | 5,325.50 | 5,522.63 | 172,500.0 |
| 2 | 8,519.40 | 9,036.95 | 440,560.0 |
| 3 | 8,639.40 | 9,165.53 | 459,770.0 |
| 4 | 7,548.40 | 8,010.19 | 375,300.0 |
| 5 | 7,951.20 | 8,513.18 | 481,600.0 |
| 6 | 7,874.70 | 8,439.03 | 481,780.0 |
| 7 | 7,841.30 | 8,401.56 | 481,740.0 |
| 8 | 7,882.10 | 8,446.29 | 482,220.0 |
| 9 | 7,812.90 | 8,372.68 | 485,000.0 |
| 10 | 3,177.40 | 3,243.34 | 53,800.0 |
| 11 | 7,873.40 | 8,436.81 | 482,580.0 |
| 12 | 7,718.90 | 8,252.96 | 452,370.0 |
| 13 | 7,887.10 | 8,447.00 | 480,300.0 |
| 14 | 7,900.40 | 8,470.44 | 482,130.0 |
| 15 | 7,881.40 | 8,444.30 | 481,847.0 |
| 16 | 7,855.40 | 8,422.64 | 481,900.0 |
| 17 | 8,065.50 | 8,648.88 | 481,917.0 |
| 18 | 7,941.40 | 8,516.80 | 481,800.0 |
| 19 | 8,058.30 | 8,637.77 | 482,138.0 |
| 20 | 7,923.80 | 8,491.93 | 482,500.0 |
| 21 | 9,507.70 | 9,147.44 | 390,100.0 |
| 22 | 7,931.90 | 8,456.74 | 482,397.0 |
| 23 | 7,978.10 | 8,547.20 | 481,900.0 |
| 24 | 9,091.10 | 9,712.06 | 437,200.0 |
| 25 | 8,187.90 | 8,766.46 | 481,934.0 |
| 26 | 7,957.20 | 8,532.79 | 482,341.0 |
| 27 | 7,902.50 | 8,476.29 | 482,040.0 |
| 28 | 7,954.80 | 8,530.27 | 482,796.0 |
| 29 | 7,950.30 | 8,525.63 | 482,362.0 |
| 30 | 7,923.70 | 8,494.48 | 482,216.0 |
| 31 | 7,815.40 | 8,378.14 | 481,300.0 |
| 32 | 7,879.00 | 8,446.99 | 482,000.0 |
| 33 | 7,856.90 | 8,423.63 | 481,700.0 |
| 34 | 7,841.70 | 8,405.56 | 481,720.0 |
| 35 | 7,710.30 | 8,273.84 | 481,810.0 |
| 36 | 7,928.90 | 8,501.34 | 481,140.0 |
| 37 | 7,880.70 | 8,448.83 | 484,120.0 |
| 38 | 7,848.40 | 8,411.64 | 481,340.0 |
| 39 | 7,814.50 | 8,379.21 | 482,000.0 |
| 40 | 7,792.30 | 8,355.19 | 482,000.0 |
| 41 | 7,751.70 | 8,311.96 | 481,700.0 |
| 42 | 7,838.10 | 8,399.57 | 481,120.0 |
| 43 | 7,938.40 | 8,509.16 | 481,130.0 |
| 44 | 6,639.60 | 7,150.50 | 454,000.0 |
| 45 | 8,148.00 | 8,713.17 | 480,940.0 |
| 46 | 7,834.50 | 8,405.42 | 483,170.0 |
| 47 | 7,813.70 | 8,387.86 | 482,020.0 |
| 48 | 7,882.10 | 8,455.19 | 481,500.0 |
| 49 | 7,475.60 | 8,045.31 | 481,510.0 |
| 50 | 7,779.90 | 8,354.08 | 481,520.0 |
| 51 | 8,466.90 | 9,108.15 | 540,100.0 |

# Regulatory- Perforations

**Well Name: Wild 70-3328-22B**

| Well Name | Lease | API/UWI | Government Authority |
|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | 43013543150000 | BLM/UTERO |

| Original KB Elevation (ft) | KB-Mud Line Distance (ft) | KB-Wellhead (ft) |
|---|---|---|
| 5,409.00 | | |

**Perforations**

| Int # | Date | Type | Top (ftKB) | Btm (ftKB) | Shot Dens (shots/ft) | Shots Plan | Entered Shot Total |
|---|---|---|---|---|---|---|---|
| 1 | 11/14/2023 | Perforated | 19,979.0 | 19,980.0 | 3.0 | | 21 |
| 1 | 11/14/2023 | Perforated | 19,929.0 | 19,930.0 | 3.0 | | 21 |
| 1 | 11/14/2023 | Perforated | 19,904.0 | 19,905.0 | 3.0 | | 21 |
| 1 | 11/14/2023 | Perforated | 19,854.0 | 19,855.0 | 3.0 | | 21 |
| 1 | 11/14/2023 | Perforated | 19,829.0 | 19,830.0 | 3.0 | | 21 |
| 1 | 11/14/2023 | Perforated | 19,804.0 | 19,805.0 | 3.0 | | 21 |
| 1 | 11/14/2023 | Perforated | 19,779.0 | 19,780.0 | 3.0 | | 21 |
| 2 | 12/8/2023 | Perforated | 19,754.0 | 19,755.0 | 6.0 | | 42 |
| 2 | 12/8/2023 | Perforated | 19,729.0 | 19,730.0 | 6.0 | | 42 |
| 2 | 12/8/2023 | Perforated | 19,704.0 | 19,705.0 | 6.0 | | 42 |
| 2 | 12/8/2023 | Perforated | 19,679.0 | 19,680.0 | 6.0 | | 42 |
| 2 | 12/8/2023 | Perforated | 19,654.0 | 19,655.0 | 6.0 | | 42 |
| 2 | 12/8/2023 | Perforated | 19,604.0 | 19,605.0 | 6.0 | | 42 |
| 3 | 12/9/2023 | Perforated | 19,579.0 | 19,580.0 | 6.0 | | 42 |
| 3 | 12/9/2023 | Perforated | 19,554.0 | 19,555.0 | 6.0 | | 42 |
| 3 | 12/9/2023 | Perforated | 19,529.0 | 19,530.0 | 6.0 | | 42 |
| 3 | 12/9/2023 | Perforated | 19,504.0 | 19,505.0 | 6.0 | | 42 |
| 3 | 12/9/2023 | Perforated | 19,479.0 | 19,480.0 | 6.0 | | 42 |
| 3 | 12/9/2023 | Perforated | 19,454.0 | 19,455.0 | 6.0 | | 42 |
| 3 | 12/9/2023 | Perforated | 19,429.0 | 19,430.0 | 6.0 | | 42 |
| 4 | 12/9/2023 | Perforated | 19,404.0 | 19,405.0 | 6.0 | | 42 |
| 4 | 12/9/2023 | Perforated | 19,379.0 | 19,380.0 | 6.0 | | 42 |
| 4 | 12/9/2023 | Perforated | 19,354.0 | 19,355.0 | 6.0 | | 42 |
| 4 | 12/9/2023 | Perforated | 19,329.0 | 19,330.0 | 6.0 | | 42 |
| 4 | 12/9/2023 | Perforated | 19,304.0 | 19,305.0 | 6.0 | | 42 |
| 4 | 12/9/2023 | Perforated | 19,279.0 | 19,280.0 | 6.0 | | 42 |
| 4 | 12/9/2023 | Perforated | 19,254.0 | 19,255.0 | 6.0 | | 42 |
| 5 | 12/10/2023 | Perforated | 19,232.0 | 19,233.0 | 6.0 | | 42 |
| 5 | 12/10/2023 | Perforated | 19,204.0 | 19,205.0 | 6.0 | | 42 |
| 5 | 12/10/2023 | Perforated | 19,179.0 | 19,180.0 | 6.0 | | 42 |
| 5 | 12/10/2023 | Perforated | 19,154.0 | 19,155.0 | 6.0 | | 42 |
| 5 | 12/10/2023 | Perforated | 19,128.0 | 19,129.0 | 6.0 | | 42 |
| 5 | 12/10/2023 | Perforated | 19,104.0 | 19,105.0 | 6.0 | | 42 |
| 5 | 12/10/2023 | Perforated | 19,079.0 | 19,080.0 | 6.0 | | 42 |
| 6 | 12/11/2023 | Perforated | 19,054.0 | 19,055.0 | 6.0 | | 42 |
| 6 | 12/11/2023 | Perforated | 19,029.0 | 19,030.0 | 6.0 | | 42 |
| 6 | 12/11/2023 | Perforated | 19,004.0 | 19,005.0 | 6.0 | | 42 |
| 6 | 12/11/2023 | Perforated | 18,979.0 | 18,980.0 | 6.0 | | 42 |
| 6 | 12/11/2023 | Perforated | 18,954.0 | 18,955.0 | 6.0 | | 42 |
| 6 | 12/11/2023 | Perforated | 18,929.0 | 18,930.0 | 6.0 | | 42 |
| 6 | 12/11/2023 | Perforated | 18,904.0 | 18,905.0 | 6.0 | | 42 |
| 7 | 12/11/2023 | Perforated | 18,879.0 | 18,880.0 | 6.0 | | 42 |
| 7 | 12/11/2023 | Perforated | 18,854.0 | 18,855.0 | 6.0 | | 42 |
| 7 | 12/11/2023 | Perforated | 18,806.0 | 18,807.0 | 6.0 | | 42 |
| 7 | 12/11/2023 | Perforated | 18,779.0 | 18,780.0 | 6.0 | | 42 |
| 7 | 12/11/2023 | Perforated | 18,754.0 | 18,755.0 | 6.0 | | 42 |
| 7 | 12/11/2023 | Perforated | 18,732.0 | 18,733.0 | 6.0 | | 42 |
| 8 | 12/11/2023 | Perforated | 18,704.0 | 18,705.0 | 6.0 | | 42 |
| 8 | 12/11/2023 | Perforated | 18,678.0 | 18,679.0 | 6.0 | | 42 |
| 8 | 12/11/2023 | Perforated | 18,654.0 | 18,655.0 | 6.0 | | 42 |
| 8 | 12/11/2023 | Perforated | 18,629.0 | 18,630.0 | 6.0 | | 42 |
| 8 | 12/11/2023 | Perforated | 18,604.0 | 18,605.0 | 6.0 | | 42 |
| 8 | 12/11/2023 | Perforated | 18,579.0 | 18,580.0 | 6.0 | | 42 |
| 8 | 12/11/2023 | Perforated | 18,554.0 | 18,555.0 | 6.0 | | 42 |
| 9 | 12/12/2023 | Perforated | 18,529.0 | 18,530.0 | 6.0 | | 42 |
| 9 | 12/12/2023 | Perforated | 18,504.0 | 18,505.0 | 6.0 | | 42 |
| 9 | 12/12/2023 | Perforated | 18,479.0 | 18,480.0 | 6.0 | | 42 |

# Regulatory- Perforations

**Well Name: Wild 70-3328-22B**

| Well Name | Lease | API/UWI | Government Authority |
|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | 43013543150000 | BLM/UTERO |

| Original KB Elevation (ft) | KB-Mud Line Distance (ft) | KB-Wellhead (ft) |
|---|---|---|
| 5,409.00 | | |

**Perforations**

| Int # | Date | Type | Top (ftKB) | Btm (ftKB) | Shot Dens (shots/ft) | Shots Plan | Entered Shot Total |
|---|---|---|---|---|---|---|---|
| 9 | 12/12/2023 | Perforated | 18,454.0 | 18,455.0 | 6.0 | | 42 |
| 9 | 12/12/2023 | Perforated | 18,429.0 | 18,430.0 | 6.0 | | 42 |
| 9 | 12/12/2023 | Perforated | 18,404.0 | 18,405.0 | 6.0 | | 42 |
| 9 | 12/12/2023 | Perforated | 18,379.0 | 18,380.0 | 6.0 | | 42 |
| 10 | 12/18/2023 | Perforated | 18,356.0 | 18,357.0 | 6.0 | | 42 |
| 10 | 12/18/2023 | Perforated | 18,329.0 | 18,330.0 | 6.0 | | 42 |
| 10 | 12/18/2023 | Perforated | 18,304.0 | 18,305.0 | 6.0 | | 42 |
| 10 | 12/18/2023 | Perforated | 18,279.0 | 18,280.0 | 6.0 | | 42 |
| 10 | 12/18/2023 | Perforated | 18,254.0 | 18,255.0 | 6.0 | | 42 |
| 10 | 12/18/2023 | Perforated | 18,226.0 | 18,227.0 | 6.0 | | 42 |
| 10 | 12/18/2023 | Perforated | 18,204.0 | 18,205.0 | 6.0 | | 42 |
| 11 | 12/18/2023 | Perforated | 18,179.0 | 18,180.0 | 6.0 | | 42 |
| 11 | 12/18/2023 | Perforated | 18,154.0 | 18,155.0 | 6.0 | | 42 |
| 11 | 12/18/2023 | Perforated | 18,129.0 | 18,130.0 | 6.0 | | 42 |
| 11 | 12/18/2023 | Perforated | 18,104.0 | 18,105.0 | 6.0 | | 42 |
| 11 | 12/18/2023 | Perforated | 18,079.0 | 18,080.0 | 6.0 | | 42 |
| 11 | 12/18/2023 | Perforated | 18,054.0 | 18,055.0 | 6.0 | | 42 |
| 11 | 12/18/2023 | Perforated | 18,029.0 | 18,030.0 | 6.0 | | 42 |
| 12 | 12/18/2023 | Perforated | 18,004.0 | 18,005.0 | 6.0 | | 42 |
| 12 | 12/18/2023 | Perforated | 17,979.0 | 17,980.0 | 6.0 | | 42 |
| 12 | 12/18/2023 | Perforated | 17,954.0 | 17,955.0 | 6.0 | | 42 |
| 12 | 12/18/2023 | Perforated | 17,929.0 | 17,930.0 | 6.0 | | 42 |
| 12 | 12/18/2023 | Perforated | 17,905.0 | 17,906.0 | 6.0 | | 42 |
| 12 | 12/18/2023 | Perforated | 17,879.0 | 17,880.0 | 6.0 | | 42 |
| 12 | 12/18/2023 | Perforated | 17,854.0 | 17,855.0 | 6.0 | | 42 |
| 13 | 12/21/2023 | Perforated | 17,829.0 | 17,830.0 | 6.0 | | 42 |
| 13 | 12/21/2023 | Perforated | 17,804.0 | 17,805.0 | 6.0 | | 42 |
| 13 | 12/21/2023 | Perforated | 17,781.0 | 17,782.0 | 6.0 | | 42 |
| 13 | 12/21/2023 | Perforated | 17,754.0 | 17,755.0 | 6.0 | | 42 |
| 13 | 12/21/2023 | Perforated | 17,729.0 | 17,730.0 | 6.0 | | 42 |
| 13 | 12/21/2023 | Perforated | 17,704.0 | 17,705.0 | 6.0 | | 42 |
| 13 | 12/21/2023 | Perforated | 17,679.0 | 17,680.0 | 6.0 | | 42 |
| 14 | 12/21/2023 | Perforated | 17,654.0 | 17,655.0 | 6.0 | | 42 |
| 14 | 12/21/2023 | Perforated | 17,629.0 | 17,630.0 | 6.0 | | 42 |
| 14 | 12/21/2023 | Perforated | 17,604.0 | 17,605.0 | 6.0 | | 42 |
| 14 | 12/21/2023 | Perforated | 17,579.0 | 17,580.0 | 6.0 | | 42 |
| 14 | 12/21/2023 | Perforated | 17,554.0 | 17,555.0 | 6.0 | | 42 |
| 14 | 12/21/2023 | Perforated | 17,529.0 | 17,530.0 | 6.0 | | 42 |
| 14 | 12/21/2023 | Perforated | 17,504.0 | 17,505.0 | 6.0 | | 42 |
| 15 | 12/23/2023 | Perforated | 17,479.0 | 17,480.0 | 6.0 | | 42 |
| 15 | 12/23/2023 | Perforated | 17,454.0 | 17,455.0 | 6.0 | | 42 |
| 15 | 12/23/2023 | Perforated | 17,429.0 | 17,430.0 | 6.0 | | 42 |
| 15 | 12/23/2023 | Perforated | 17,404.0 | 17,405.0 | 6.0 | | 42 |
| 15 | 12/23/2023 | Perforated | 17,379.0 | 17,380.0 | 6.0 | | 42 |
| 15 | 12/23/2023 | Perforated | 17,354.0 | 17,355.0 | 6.0 | | 42 |
| 15 | 12/23/2023 | Perforated | 17,329.0 | 17,330.0 | 6.0 | | 42 |
| 16 | 12/23/2023 | Perforated | 17,304.0 | 17,305.0 | 6.0 | | 42 |
| 16 | 12/23/2023 | Perforated | 17,279.0 | 17,280.0 | 6.0 | | 42 |
| 16 | 12/23/2023 | Perforated | 17,254.0 | 17,255.0 | 6.0 | | 42 |
| 16 | 12/23/2023 | Perforated | 17,229.0 | 17,230.0 | 6.0 | | 42 |
| 16 | 12/23/2023 | Perforated | 17,201.0 | 17,202.0 | 6.0 | | 42 |
| 16 | 12/23/2023 | Perforated | 17,179.0 | 17,180.0 | 6.0 | | 42 |
| 16 | 12/23/2023 | Perforated | 17,154.0 | 17,155.0 | 6.0 | | 42 |
| 17 | 12/23/2023 | Perforated | 17,129.0 | 17,130.0 | 6.0 | | 42 |
| 17 | 12/23/2023 | Perforated | 17,104.0 | 17,105.0 | 6.0 | | 42 |
| 17 | 12/23/2023 | Perforated | 17,077.0 | 17,078.0 | 6.0 | | 42 |
| 17 | 12/23/2023 | Perforated | 17,054.0 | 17,055.0 | 6.0 | | 42 |

# Regulatory- Perforations

**Well Name: Wild 70-3328-22B**

| Well Name | Lease | API/UWI | Government Authority |
|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | 43013543150000 | BLM/UTERO |

| Original KB Elevation (ft) | KB-Mud Line Distance (ft) | KB-Wellhead (ft) |
|---|---|---|
| 5,409.00 | | |

**Perforations**

| Int # | Date | Type | Top (ftKB) | Btm (ftKB) | Shot Dens (shots/ft) | Shots Plan | Entered Shot Total |
|---|---|---|---|---|---|---|---|
| 17 | 12/23/2023 | Perforated | 17,029.0 | 17,030.0 | 6.0 | | 42 |
| 17 | 12/23/2023 | Perforated | 17,004.0 | 17,005.0 | 6.0 | | 42 |
| 17 | 12/23/2023 | Perforated | 16,979.0 | 16,980.0 | 6.0 | | 42 |
| 18 | 12/24/2023 | Perforated | 16,954.0 | 16,955.0 | 6.0 | | 42 |
| 18 | 12/24/2023 | Perforated | 16,929.0 | 16,930.0 | 6.0 | | 42 |
| 18 | 12/24/2023 | Perforated | 16,904.0 | 16,905.0 | 6.0 | | 42 |
| 18 | 12/24/2023 | Perforated | 16,879.0 | 16,880.0 | 6.0 | | 42 |
| 18 | 12/24/2023 | Perforated | 16,854.0 | 16,855.0 | 6.0 | | 42 |
| 18 | 12/24/2023 | Perforated | 16,829.0 | 16,830.0 | 6.0 | | 42 |
| 18 | 12/24/2023 | Perforated | 16,804.0 | 16,805.0 | 6.0 | | 42 |
| 19 | 12/25/2023 | Perforated | 16,779.0 | 16,780.0 | 6.0 | | 42 |
| 19 | 12/25/2023 | Perforated | 16,757.0 | 16,758.0 | 6.0 | | 42 |
| 19 | 12/25/2023 | Perforated | 16,729.0 | 16,730.0 | 6.0 | | 42 |
| 19 | 12/25/2023 | Perforated | 16,704.0 | 16,705.0 | 6.0 | | 42 |
| 19 | 12/25/2023 | Perforated | 16,679.0 | 16,680.0 | 6.0 | | 42 |
| 19 | 12/25/2023 | Perforated | 16,654.0 | 16,655.0 | 6.0 | | 42 |
| 19 | 12/25/2023 | Perforated | 16,628.0 | 16,629.0 | 6.0 | | 42 |
| 20 | 12/26/2023 | Perforated | 16,604.0 | 16,605.0 | 6.0 | | 42 |
| 20 | 12/26/2023 | Perforated | 16,579.0 | 16,580.0 | 6.0 | | 42 |
| 20 | 12/26/2023 | Perforated | 16,554.0 | 16,555.0 | 6.0 | | 42 |
| 20 | 12/26/2023 | Perforated | 16,529.0 | 16,530.0 | 6.0 | | 42 |
| 20 | 12/26/2023 | Perforated | 16,504.0 | 16,505.0 | 6.0 | | 42 |
| 20 | 12/26/2023 | Perforated | 16,479.0 | 16,480.0 | 6.0 | | 42 |
| 20 | 12/26/2023 | Perforated | 16,454.0 | 16,455.0 | 6.0 | | 42 |
| 21 | 12/28/2023 | PERFORATED | 15,120.0 | 15,121.0 | 6.0 | | 42 |
| 21 | 12/28/2023 | PERFORATED | 15,095.0 | 15,096.0 | 6.0 | | 42 |
| 21 | 12/28/2023 | PERFORATED | 15,070.0 | 15,071.0 | 6.0 | | 42 |
| 21 | 12/28/2023 | PERFORATED | 15,045.0 | 15,046.0 | 6.0 | | 42 |
| 21 | 12/28/2023 | PERFORATED | 15,020.0 | 15,021.0 | 6.0 | | 42 |
| 21 | 12/28/2023 | PERFORATED | 14,995.0 | 14,996.0 | 6.0 | | 42 |
| 21 | 12/28/2023 | PERFORATED | 14,970.0 | 14,971.0 | 6.0 | | 42 |
| 22 | 12/28/2023 | PERFORATED | 14,945.0 | 14,946.0 | 6.0 | | 42 |
| 22 | 12/28/2023 | PERFORATED | 14,920.0 | 14,921.0 | 6.0 | | 42 |
| 22 | 12/28/2023 | PERFORATED | 14,895.0 | 14,896.0 | 6.0 | | 42 |
| 22 | 12/28/2023 | PERFORATED | 14,870.0 | 14,871.0 | 6.0 | | 42 |
| 22 | 12/28/2023 | PERFORATED | 14,845.0 | 14,846.0 | 6.0 | | 42 |
| 22 | 12/28/2023 | PERFORATED | 14,820.0 | 14,821.0 | 6.0 | | 42 |
| 22 | 12/28/2023 | PERFORATED | 14,795.0 | 14,796.0 | 6.0 | | 42 |
| 23 | 12/29/2023 | PERFORATED | 14,770.0 | 14,771.0 | 6.0 | | 42 |
| 23 | 12/29/2023 | PERFORATED | 14,745.0 | 14,746.0 | 6.0 | | 42 |
| 23 | 12/29/2023 | PERFORATED | 14,720.0 | 14,721.0 | 6.0 | | 42 |
| 23 | 12/29/2023 | PERFORATED | 14,693.0 | 14,694.0 | 6.0 | | 42 |
| 23 | 12/29/2023 | PERFORATED | 14,670.0 | 14,671.0 | 6.0 | | 42 |
| 23 | 12/29/2023 | PERFORATED | 14,645.0 | 14,646.0 | 6.0 | | 42 |
| 23 | 12/29/2023 | PERFORATED | 14,620.0 | 14,621.0 | 6.0 | | 42 |
| 24 | 12/29/2023 | PERFORATED | 14,595.0 | 14,596.0 | 6.0 | | 42 |
| 24 | 12/29/2023 | PERFORATED | 14,568.0 | 14,569.0 | 6.0 | | 42 |
| 24 | 12/29/2023 | PERFORATED | 14,545.0 | 14,546.0 | 6.0 | | 42 |
| 24 | 12/29/2023 | PERFORATED | 14,520.0 | 14,521.0 | 6.0 | | 42 |
| 24 | 12/29/2023 | PERFORATED | 14,495.0 | 14,496.0 | 6.0 | | 42 |
| 24 | 12/29/2023 | PERFORATED | 14,470.0 | 14,471.0 | 6.0 | | 42 |
| 24 | 12/29/2023 | PERFORATED | 14,445.0 | 14,446.0 | 6.0 | | 42 |
| 25 | 12/30/2023 | PERFORATED | 14,420.0 | 14,421.0 | 6.0 | | 42 |
| 25 | 12/30/2023 | PERFORATED | 14,395.0 | 14,396.0 | 6.0 | | 42 |
| 25 | 12/30/2023 | PERFORATED | 14,370.0 | 14,371.0 | 6.0 | | 42 |
| 25 | 12/30/2023 | PERFORATED | 14,345.0 | 14,346.0 | 6.0 | | 42 |
| 25 | 12/30/2023 | PERFORATED | 14,320.0 | 14,321.0 | 6.0 | | 42 |

# Regulatory- Perforations

**Well Name: Wild 70-3328-22B**

| Well Name | Lease | API/UWI | Government Authority |
|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | 43013543150000 | BLM/UTERO |

| Original KB Elevation (ft) | KB-Mud Line Distance (ft) | KB-Wellhead (ft) |
|---|---|---|
| 5,409.00 | | |

**Perforations**

| Int # | Date | Type | Top (ftKB) | Btm (ftKB) | Shot Dens (shots/ft) | Shots Plan | Entered Shot Total |
|---|---|---|---|---|---|---|---|
| 25 | 12/30/2023 | PERFORATED | 14,295.0 | 14,296.0 | 6.0 | | 42 |
| 25 | 12/30/2023 | PERFORATED | 14,270.0 | 14,271.0 | 6.0 | | 42 |
| 26 | 12/30/2023 | PERFORATED | 14,245.0 | 14,246.0 | 6.0 | | 42 |
| 26 | 12/30/2023 | PERFORATED | 14,220.0 | 14,221.0 | 6.0 | | 42 |
| 26 | 12/30/2023 | PERFORATED | 14,195.0 | 14,196.0 | 6.0 | | 42 |
| 26 | 12/30/2023 | PERFORATED | 14,170.0 | 14,171.0 | 6.0 | | 42 |
| 26 | 12/30/2023 | PERFORATED | 14,145.0 | 14,146.0 | 6.0 | | 42 |
| 26 | 12/30/2023 | PERFORATED | 14,116.0 | 14,117.0 | 6.0 | | 42 |
| 26 | 12/30/2023 | PERFORATED | 14,095.0 | 14,096.0 | 6.0 | | 42 |
| 27 | 12/30/2023 | PERFORATED | 14,070.0 | 14,071.0 | 6.0 | | 42 |
| 27 | 12/30/2023 | PERFORATED | 14,045.0 | 14,046.0 | 6.0 | | 42 |
| 27 | 12/30/2023 | PERFORATED | 14,020.0 | 14,021.0 | 6.0 | | 42 |
| 27 | 12/30/2023 | PERFORATED | 13,994.0 | 13,995.0 | 6.0 | | 42 |
| 27 | 12/30/2023 | PERFORATED | 13,970.0 | 13,971.0 | 6.0 | | 42 |
| 27 | 12/30/2023 | PERFORATED | 13,945.0 | 13,946.0 | 6.0 | | 42 |
| 27 | 12/30/2023 | PERFORATED | 13,920.0 | 13,921.0 | 6.0 | | 42 |
| 28 | 12/31/2023 | PERFORATED | 13,893.0 | 13,894.0 | 6.0 | | 42 |
| 28 | 12/31/2023 | PERFORATED | 13,870.0 | 13,871.0 | 6.0 | | 42 |
| 28 | 12/31/2023 | PERFORATED | 13,845.0 | 13,846.0 | 6.0 | | 42 |
| 28 | 12/31/2023 | PERFORATED | 13,820.0 | 13,821.0 | 6.0 | | 42 |
| 28 | 12/31/2023 | PERFORATED | 13,795.0 | 13,796.0 | 6.0 | | 42 |
| 28 | 12/31/2023 | PERFORATED | 13,770.0 | 13,771.0 | 6.0 | | 42 |
| 28 | 12/31/2023 | PERFORATED | 13,745.0 | 13,746.0 | 6.0 | | 42 |
| 29 | 12/31/2023 | PERFORATED | 13,720.0 | 13,721.0 | 6.0 | | 42 |
| 29 | 12/31/2023 | PERFORATED | 13,695.0 | 13,696.0 | 6.0 | | 42 |
| 29 | 12/31/2023 | PERFORATED | 13,672.0 | 13,673.0 | 6.0 | | 42 |
| 29 | 12/31/2023 | PERFORATED | 13,645.0 | 13,646.0 | 6.0 | | 42 |
| 29 | 12/31/2023 | PERFORATED | 13,620.0 | 13,621.0 | 6.0 | | 42 |
| 29 | 12/31/2023 | PERFORATED | 13,595.0 | 13,596.0 | 6.0 | | 42 |
| 29 | 12/31/2023 | PERFORATED | 13,570.0 | 13,571.0 | 6.0 | | 42 |
| 30 | 1/1/2024 | PERFORATED | 13,545.0 | 13,546.0 | 6.0 | | 42 |
| 30 | 1/1/2024 | PERFORATED | 13,520.0 | 13,521.0 | 6.0 | | 42 |
| 30 | 1/1/2024 | PERFORATED | 13,495.0 | 13,496.0 | 6.0 | | 42 |
| 30 | 1/1/2024 | PERFORATED | 13,470.0 | 13,471.0 | 6.0 | | 42 |
| 30 | 1/1/2024 | PERFORATED | 13,445.0 | 13,446.0 | 6.0 | | 42 |
| 30 | 1/1/2024 | PERFORATED | 13,420.0 | 13,421.0 | 6.0 | | 42 |
| 30 | 1/1/2024 | PERFORATED | 13,395.0 | 13,396.0 | 6.0 | | 42 |
| 31 | 1/2/2024 | PERFORATED | 13,370.0 | 13,371.0 | 6.0 | | 42 |
| 31 | 1/2/2024 | PERFORATED | 13,345.0 | 13,346.0 | 6.0 | | 42 |
| 31 | 1/2/2024 | PERFORATED | 13,320.0 | 13,321.0 | 6.0 | | 42 |
| 31 | 1/2/2024 | PERFORATED | 13,295.0 | 13,296.0 | 6.0 | | 42 |
| 31 | 1/2/2024 | PERFORATED | 13,270.0 | 13,271.0 | 6.0 | | 42 |
| 31 | 1/2/2024 | PERFORATED | 13,245.0 | 13,246.0 | 6.0 | | 42 |
| 31 | 1/2/2024 | PERFORATED | 13,220.0 | 13,221.0 | 6.0 | | 42 |
| 32 | 1/3/2024 | PERFORATED | 13,193.0 | 13,194.0 | 6.0 | | 42 |
| 32 | 1/3/2024 | PERFORATED | 13,170.0 | 13,171.0 | 6.0 | | 42 |
| 32 | 1/3/2024 | PERFORATED | 13,145.0 | 13,146.0 | 6.0 | | 42 |
| 32 | 1/3/2024 | PERFORATED | 13,120.0 | 13,121.0 | 6.0 | | 42 |
| 32 | 1/3/2024 | PERFORATED | 13,096.0 | 13,097.0 | 6.0 | | 42 |
| 32 | 1/3/2024 | PERFORATED | 13,070.0 | 13,071.0 | 6.0 | | 42 |
| 32 | 1/3/2024 | PERFORATED | 13,045.0 | 13,046.0 | 6.0 | | 42 |
| 33 | 1/5/2024 | PERFORATED | 13,020.0 | 13,021.0 | 6.0 | | 42 |
| 33 | 1/5/2024 | PERFORATED | 12,995.0 | 12,996.0 | 6.0 | | 42 |
| 33 | 1/5/2024 | PERFORATED | 12,970.0 | 12,971.0 | 6.0 | | 42 |
| 33 | 1/5/2024 | PERFORATED | 12,945.0 | 12,946.0 | 6.0 | | 42 |
| 33 | 1/5/2024 | PERFORATED | 12,920.0 | 12,921.0 | 6.0 | | 42 |
| 33 | 1/5/2024 | PERFORATED | 12,895.0 | 12,896.0 | 6.0 | | 42 |

# Regulatory- Perforations

**Well Name: Wild 70-3328-22B**

| Well Name | Lease | API/UWI | Government Authority |
|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | 43013543150000 | BLM/UTERO |

| Original KB Elevation (ft) | KB-Mud Line Distance (ft) | KB-Wellhead (ft) |
|---|---|---|
| 5,409.00 | | |

**Perforations**

| Int # | Date | Type | Top (ftKB) | Btm (ftKB) | Shot Dens (shots/ft) | Shots Plan | Entered Shot Total |
|---|---|---|---|---|---|---|---|
| 33 | 1/5/2024 | PERFORATED | 12,870.0 | 12,871.0 | 6.0 | | 42 |
| 34 | 1/6/2024 | PERFORATED | 12,845.0 | 12,846.0 | 6.0 | | 42 |
| 34 | 1/6/2024 | PERFORATED | 12,820.0 | 12,821.0 | 6.0 | | 42 |
| 34 | 1/6/2024 | PERFORATED | 12,795.0 | 12,796.0 | 6.0 | | 42 |
| 34 | 1/6/2024 | PERFORATED | 12,770.0 | 12,771.0 | 6.0 | | 42 |
| 34 | 1/6/2024 | PERFORATED | 12,745.0 | 12,746.0 | 6.0 | | 42 |
| 34 | 1/6/2024 | PERFORATED | 12,720.0 | 12,721.0 | 6.0 | | 42 |
| 34 | 1/6/2024 | PERFORATED | 12,695.0 | 12,696.0 | 6.0 | | 42 |
| 35 | 1/6/2024 | PERFORATED | 12,670.0 | 12,671.0 | 6.0 | | 42 |
| 35 | 1/6/2024 | PERFORATED | 12,645.0 | 12,646.0 | 6.0 | | 42 |
| 35 | 1/6/2024 | PERFORATED | 12,620.0 | 12,621.0 | 6.0 | | 42 |
| 35 | 1/6/2024 | PERFORATED | 12,595.0 | 12,596.0 | 6.0 | | 42 |
| 35 | 1/6/2024 | PERFORATED | 12,570.0 | 12,571.0 | 6.0 | | 42 |
| 35 | 1/6/2024 | PERFORATED | 12,545.0 | 12,546.0 | 6.0 | | 42 |
| 35 | 1/6/2024 | PERFORATED | 12,521.0 | 12,522.0 | 6.0 | | 42 |
| 36 | 1/6/2024 | PERFORATED | 12,495.0 | 12,496.0 | 6.0 | | 42 |
| 36 | 1/6/2024 | PERFORATED | 12,470.0 | 12,471.0 | 6.0 | | 42 |
| 36 | 1/6/2024 | PERFORATED | 12,445.0 | 12,446.0 | 6.0 | | 42 |
| 36 | 1/6/2024 | PERFORATED | 12,420.0 | 12,421.0 | 6.0 | | 42 |
| 36 | 1/6/2024 | PERFORATED | 12,395.0 | 12,396.0 | 6.0 | | 42 |
| 36 | 1/6/2024 | PERFORATED | 12,368.0 | 12,369.0 | 6.0 | | 42 |
| 36 | 1/6/2024 | PERFORATED | 12,345.0 | 12,346.0 | 6.0 | | 42 |
| 37 | 1/6/2024 | PERFORATED | 12,320.0 | 12,321.0 | 6.0 | | 42 |
| 37 | 1/6/2024 | PERFORATED | 12,295.0 | 12,296.0 | 6.0 | | 42 |
| 37 | 1/6/2024 | PERFORATED | 12,270.0 | 12,271.0 | 6.0 | | 42 |
| 37 | 1/6/2024 | PERFORATED | 12,245.0 | 12,246.0 | 6.0 | | 42 |
| 37 | 1/6/2024 | PERFORATED | 12,220.0 | 12,221.0 | 6.0 | | 42 |
| 37 | 1/6/2024 | PERFORATED | 12,195.0 | 12,196.0 | 6.0 | | 42 |
| 37 | 1/6/2024 | PERFORATED | 12,170.0 | 12,171.0 | 6.0 | | 42 |
| 38 | 1/7/2024 | PERFORATED | 12,145.0 | 12,146.0 | 6.0 | | 42 |
| 38 | 1/7/2024 | PERFORATED | 12,120.0 | 12,121.0 | 6.0 | | 42 |
| 38 | 1/7/2024 | PERFORATED | 12,095.0 | 12,096.0 | 6.0 | | 42 |
| 38 | 1/7/2024 | PERFORATED | 12,070.0 | 12,071.0 | 6.0 | | 42 |
| 38 | 1/7/2024 | PERFORATED | 12,045.0 | 12,046.0 | 6.0 | | 42 |
| 38 | 1/7/2024 | PERFORATED | 12,020.0 | 12,021.0 | 6.0 | | 42 |
| 38 | 1/7/2024 | PERFORATED | 11,995.0 | 11,996.0 | 6.0 | | 42 |
| 39 | 1/7/2024 | PERFORATED | 11,970.0 | 11,971.0 | 6.0 | | 42 |
| 39 | 1/7/2024 | PERFORATED | 11,945.0 | 11,946.0 | 6.0 | | 42 |
| 39 | 1/7/2024 | PERFORATED | 11,920.0 | 11,921.0 | 6.0 | | 42 |
| 39 | 1/7/2024 | PERFORATED | 11,895.0 | 11,896.0 | 6.0 | | 42 |
| 39 | 1/7/2024 | PERFORATED | 11,870.0 | 11,871.0 | 6.0 | | 42 |
| 39 | 1/7/2024 | PERFORATED | 11,845.0 | 11,846.0 | 6.0 | | 42 |
| 39 | 1/7/2024 | PERFORATED | 11,823.0 | 11,824.0 | 6.0 | | 42 |
| 40 | 1/7/2024 | PERFORATED | 11,795.0 | 11,796.0 | 6.0 | | 42 |
| 40 | 1/7/2024 | PERFORATED | 11,770.0 | 11,771.0 | 6.0 | | 42 |
| 40 | 1/7/2024 | PERFORATED | 11,745.0 | 11,746.0 | 6.0 | | 42 |
| 40 | 1/7/2024 | PERFORATED | 11,720.0 | 11,721.0 | 6.0 | | 42 |
| 40 | 1/7/2024 | PERFORATED | 11,695.0 | 11,696.0 | 6.0 | | 42 |
| 40 | 1/7/2024 | PERFORATED | 11,670.0 | 11,671.0 | 6.0 | | 42 |
| 40 | 1/7/2024 | PERFORATED | 11,645.0 | 11,646.0 | 6.0 | | 42 |
| 41 | 1/7/2024 | PERFORATED | 11,620.0 | 11,621.0 | 6.0 | | 42 |
| 41 | 1/7/2024 | PERFORATED | 11,595.0 | 11,596.0 | 6.0 | | 42 |
| 41 | 1/7/2024 | PERFORATED | 11,570.0 | 11,571.0 | 6.0 | | 42 |
| 41 | 1/7/2024 | PERFORATED | 11,545.0 | 11,546.0 | 6.0 | | 42 |
| 41 | 1/7/2024 | PERFORATED | 11,520.0 | 11,521.0 | 6.0 | | 42 |
| 41 | 1/7/2024 | PERFORATED | 11,497.0 | 11,498.0 | 6.0 | | 42 |
| 41 | 1/7/2024 | PERFORATED | 11,470.0 | 11,471.0 | 6.0 | | 42 |

# Regulatory- Perforations

**Well Name: Wild 70-3328-22B**

| Well Name | Lease | API/UWI | Government Authority |
|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | 43013543150000 | BLM/UTERO |

| Original KB Elevation (ft) | KB-Mud Line Distance (ft) | KB-Wellhead (ft) |
|---|---|---|
| 5,409.00 | | |

**Perforations**

| Int # | Date | Type | Top (ftKB) | Btm (ftKB) | Shot Dens (shots/ft) | Shots Plan | Entered Shot Total |
|---|---|---|---|---|---|---|---|
| 42 | 1/8/2024 | PERFORATED | 11,445.0 | 11,446.0 | 6.0 | | 42 |
| 42 | 1/8/2024 | PERFORATED | 11,420.0 | 11,421.0 | 6.0 | | 42 |
| 42 | 1/8/2024 | PERFORATED | 11,395.0 | 11,396.0 | 6.0 | | 42 |
| 42 | 1/8/2024 | PERFORATED | 11,368.0 | 11,369.0 | 6.0 | | 42 |
| 42 | 1/8/2024 | PERFORATED | 11,345.0 | 11,346.0 | 6.0 | | 42 |
| 42 | 1/8/2024 | PERFORATED | 11,320.0 | 11,321.0 | 6.0 | | 42 |
| 42 | 1/8/2024 | PERFORATED | 11,295.0 | 11,296.0 | 6.0 | | 42 |
| 43 | 1/8/2024 | PERFORATED | 11,270.0 | 11,271.0 | 6.0 | | 42 |
| 43 | 1/8/2024 | PERFORATED | 11,243.0 | 11,244.0 | 6.0 | | 42 |
| 43 | 1/8/2024 | PERFORATED | 11,220.0 | 11,221.0 | 6.0 | | 42 |
| 43 | 1/8/2024 | PERFORATED | 11,195.0 | 11,196.0 | 6.0 | | 42 |
| 43 | 1/8/2024 | PERFORATED | 11,170.0 | 11,171.0 | 6.0 | | 42 |
| 43 | 1/8/2024 | PERFORATED | 11,145.0 | 11,146.0 | 6.0 | | 42 |
| 43 | 1/8/2024 | PERFORATED | 11,120.0 | 11,121.0 | 6.0 | | 42 |
| 44 | 1/8/2024 | PERFORATED | 11,095.0 | 11,096.0 | 6.0 | | 42 |
| 44 | 1/8/2024 | PERFORATED | 11,070.0 | 11,071.0 | 6.0 | | 42 |
| 44 | 1/8/2024 | PERFORATED | 11,045.0 | 11,046.0 | 6.0 | | 42 |
| 44 | 1/8/2024 | PERFORATED | 11,020.0 | 11,021.0 | 6.0 | | 42 |
| 44 | 1/8/2024 | PERFORATED | 10,995.0 | 10,996.0 | 6.0 | | 42 |
| 44 | 1/8/2024 | PERFORATED | 10,970.0 | 10,971.0 | 6.0 | | 42 |
| 44 | 1/8/2024 | PERFORATED | 10,945.0 | 10,946.0 | 6.0 | | 42 |
| 45 | 1/9/2024 | PERFORATED | 10,922.0 | 10,923.0 | 6.0 | | 42 |
| 45 | 1/9/2024 | PERFORATED | 10,895.0 | 10,896.0 | 6.0 | | 42 |
| 45 | 1/9/2024 | PERFORATED | 10,870.0 | 10,871.0 | 6.0 | | 42 |
| 45 | 1/9/2024 | PERFORATED | 10,845.0 | 10,846.0 | 6.0 | | 42 |
| 45 | 1/9/2024 | PERFORATED | 10,820.0 | 10,821.0 | 6.0 | | 42 |
| 45 | 1/9/2024 | PERFORATED | 10,793.0 | 10,794.0 | 6.0 | | 42 |
| 45 | 1/9/2024 | PERFORATED | 10,770.0 | 10,771.0 | 6.0 | | 42 |
| 46 | 1/9/2024 | PERFORATED | 10,745.0 | 10,746.0 | 6.0 | | 42 |
| 46 | 1/9/2024 | PERFORATED | 10,720.0 | 10,721.0 | 6.0 | | 42 |
| 46 | 1/9/2024 | PERFORATED | 10,695.0 | 10,696.0 | 6.0 | | 42 |
| 46 | 1/9/2024 | PERFORATED | 10,670.0 | 10,671.0 | 6.0 | | 42 |
| 46 | 1/9/2024 | PERFORATED | 10,645.0 | 10,646.0 | 6.0 | | 42 |
| 46 | 1/9/2024 | PERFORATED | 10,620.0 | 10,621.0 | 6.0 | | 42 |
| 46 | 1/9/2024 | PERFORATED | 10,595.0 | 10,596.0 | 6.0 | | 42 |
| 47 | 1/9/2024 | PERFORATED | 10,568.0 | 10,569.0 | 6.0 | | 42 |
| 47 | 1/9/2024 | PERFORATED | 10,545.0 | 10,546.0 | 6.0 | | 42 |
| 47 | 1/9/2024 | PERFORATED | 10,520.0 | 10,521.0 | 6.0 | | 42 |
| 47 | 1/9/2024 | PERFORATED | 10,495.0 | 10,496.0 | 6.0 | | 42 |
| 47 | 1/9/2024 | PERFORATED | 10,470.0 | 10,471.0 | 6.0 | | 42 |
| 47 | 1/9/2024 | PERFORATED | 10,445.0 | 10,446.0 | 6.0 | | 42 |
| 47 | 1/9/2024 | PERFORATED | 10,420.0 | 10,421.0 | 6.0 | | 42 |
| 48 | 1/9/2024 | PERFORATED | 10,395.0 | 10,396.0 | 6.0 | | 42 |
| 48 | 1/9/2024 | PERFORATED | 10,370.0 | 10,371.0 | 6.0 | | 42 |
| 48 | 1/9/2024 | PERFORATED | 10,345.0 | 10,346.0 | 6.0 | | 42 |
| 48 | 1/9/2024 | PERFORATED | 10,320.0 | 10,321.0 | 6.0 | | 42 |
| 48 | 1/9/2024 | PERFORATED | 10,295.0 | 10,296.0 | 6.0 | | 42 |
| 48 | 1/9/2024 | PERFORATED | 10,270.0 | 10,271.0 | 6.0 | | 42 |
| 48 | 1/9/2024 | PERFORATED | 10,246.0 | 10,247.0 | 6.0 | | 42 |
| 49 | 1/9/2024 | PERFORATED | 10,220.0 | 10,221.0 | 6.0 | | 42 |
| 49 | 1/9/2024 | PERFORATED | 10,195.0 | 10,196.0 | 6.0 | | 42 |
| 49 | 1/9/2024 | PERFORATED | 10,170.0 | 10,171.0 | 6.0 | | 42 |
| 49 | 1/9/2024 | PERFORATED | 10,145.0 | 10,146.0 | 6.0 | | 42 |
| 49 | 1/9/2024 | PERFORATED | 10,123.0 | 10,124.0 | 6.0 | | 42 |
| 49 | 1/9/2024 | PERFORATED | 10,095.0 | 10,096.0 | 6.0 | | 42 |
| 49 | 1/9/2024 | PERFORATED | 10,070.0 | 10,071.0 | 6.0 | | 42 |
| 50 | 1/10/2024 | PERFORATED | 10,045.0 | 10,046.0 | 6.0 | | 42 |

# Regulatory- Perforations

**Well Name: Wild 70-3328-22B**

| Well Name | Lease | API/UWI | Government Authority |
|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | 43013543150000 | BLM/UTERO |

| Original KB Elevation (ft) | KB-Mud Line Distance (ft) | KB-Wellhead (ft) |
|---|---|---|
| 5,409.00 | | |

**Perforations**

| Int # | Date | Type | Top (ftKB) | Btm (ftKB) | Shot Dens (shots/ft) | Shots Plan | Entered Shot Total |
|---|---|---|---|---|---|---|---|
| 50 | 1/10/2024 | PERFORATED | 10,020.0 | 10,021.0 | 6.0 | | 42 |
| 50 | 1/10/2024 | PERFORATED | 9,993.0 | 9,994.0 | 6.0 | | 42 |
| 50 | 1/10/2024 | PERFORATED | 9,970.0 | 9,971.0 | 6.0 | | 42 |
| 50 | 1/10/2024 | PERFORATED | 9,945.0 | 9,946.0 | 6.0 | | 42 |
| 50 | 1/10/2024 | PERFORATED | 9,920.0 | 9,921.0 | 6.0 | | 42 |
| 50 | 1/10/2024 | PERFORATED | 9,895.0 | 9,896.0 | 6.0 | | 42 |
| 51 | 1/10/2024 | PERFORATED | 9,870.0 | 9,871.0 | 6.0 | | 42 |
| 51 | 1/10/2024 | PERFORATED | 9,845.0 | 9,846.0 | 6.0 | | 42 |
| 51 | 1/10/2024 | PERFORATED | 9,820.0 | 9,821.0 | 6.0 | | 42 |
| 51 | 1/10/2024 | PERFORATED | 9,794.0 | 9,795.0 | 6.0 | | 42 |
| 51 | 1/10/2024 | PERFORATED | 9,770.0 | 9,771.0 | 6.0 | | 42 |
| 51 | 1/10/2024 | PERFORATED | 9,745.0 | 9,746.0 | 6.0 | | 42 |
| 51 | 1/10/2024 | PERFORATED | 9,720.0 | 9,721.0 | 6.0 | | 42 |
| **Total** | | | | | | | |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Jobs**

| AFE Number | Wellbore Name | Wellbore API/UWI | Primary Job Type | Start Date | End Date | Spud Date |
|---|---|---|---|---|---|---|
| 220324 | Original Hole | | Initial Completion | 10/23/2023 | 7/13/2024 | |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 10/23/2023 06:00 | 10/23/2023 13:00 | | | General Ops | Rigging In | 7.00 | | HELD SAFETY MEETING, MOVE IN RIG UP WORKOVER RIG |
| 10/23/2023 13:00 | 10/23/2023 13:30 | | | Pump Down | Pressure Test | 0.50 | | NIPPLE UP BOPE, LINE UP AND CLOSE MASTER VALVE, TEST 7' FROM SURFACE TO 7,900' ( PLUG SET AT 7,900') 4,150 PSI FOR 15 MINS, 0 PSI BACK SIDE OF 7" GOOD TEST. |
| 10/23/2023 13:30 | 10/23/2023 14:00 | | | General Ops | Downhole issues | 0.50 | | MAKE UP 7" PLUG RETRIEVEL ASSEMBLY |
| 10/23/2023 14:00 | 10/23/2023 19:00 | | | RTBG | Run Tubing | 5.00 | Special Services | PICK UP 2 7/8 PH6 TUBING FROM 0' TO 6,579'. |
| 10/23/2023 19:00 | 10/24/2023 06:00 | | | General Ops | Standby | 11.00 | Special Services | SECURE WELL, CLOSE RAMS AND SET LOCK PINS, INSTALL FLOOR VALVE, WAIT ON DAYLIGHT. |
| 10/24/2023 06:00 | 10/24/2023 07:00 | | | General Ops | Safety Stand-down | 1.00 | Special Services | HELD SAFETY MEETING. |
| 10/24/2023 07:00 | 10/24/2023 09:00 | | | RTBG | Run Tubing | 2.00 | Special Services | PICK UP 2 7/8 PH6 PIPE FROM 6,579' TO 7,800'. |
| 10/24/2023 09:00 | 10/24/2023 10:00 | | | General Ops | Rigging In | 1.00 | Special Services | TROUBLE SHOOT ANNULAR NOT CLOSING, REPLACE HYDRULIC HOSE, TEST ANNULAR AND RAMS, GOOD TEST. |
| 10/24/2023 10:00 | 10/24/2023 11:00 | | | General Ops | Downhole issues | 1.00 | Special Services | PICK UP TUBING FROM 7,800' TO 7,900;, LATCH ON 7" PLUG, FLOW CHECK WELL |
| 10/24/2023 11:00 | 10/24/2023 14:00 | | | PTBG | Pull Tubing | 3.00 | Special Services | TRIP OUT OF HOLE WITH 2 7/8" TUBING FROM 7,900' TO 0' |
| 10/24/2023 14:00 | 10/24/2023 14:30 | | | General Ops | Downhole issues | 0.50 | Special Services | LAY DOWN 7" PLUG AND RUNNING TOOL. |
| 10/24/2023 14:30 | 10/24/2023 16:30 | | | General Ops | Downhole issues | 2.00 | Special Services | RIG UP WIRELINE GROUP TRUCK, MAKE UP 4.5" PLUG, RUN IN HOLE FROM SURFACE TO 8,150' ENCOUNTERED TIGHT HOLE, DECSION WAS MADE TO PULL OUT OF HOLE AND RUN TUBING IN HOLE AND CIRCULATE OUT OIL BASE MUD ( 500' OF OIL BASE MUD LEFT IN HOLE ) |
| 10/24/2023 16:30 | 10/24/2023 19:00 | | | RTBG | Run Tubing | 2.50 | Special Services | TRIP IN HOLE WITH 2 7/8" TUBING PH6 FROM 0' TO 7,900' |
| 10/24/2023 19:00 | 10/25/2023 06:00 | | | General Ops | Standby | 11.00 | Special Services | SECURE WELL, SHUT DOWN AND WAIT ON DAYLIGHT. |
| 10/25/2023 06:00 | 10/25/2023 07:00 | | | Standby | Well Shut In | 1.00 | Special Services | WSI, START & WARM EQUIPMENT, HOLD SAFETY MEETING |
| 10/25/2023 07:00 | 10/25/2023 07:45 | | | BOPI | Install BOP's | 0.75 | Special Services | RIH W/ 10 STANDS OF 2.875" PH-6 OUT OF DERRICK SLOWLY TO ENSURE NO TAGS SEEN ON WIEGHT INDICATOR |
| 10/25/2023 07:45 | 10/25/2023 08:30 | | | General Ops | Rigging In | 0.75 | Special Services | RU PUMP LINES TO REVERSE CIRCULATE OUT OIL BASE MUD. |
| 10/25/2023 08:30 | 10/25/2023 10:00 | | | General Ops | Downhole issues | 1.50 | Special Services | ATTEMPT TO REVERSE CIRCULATE, REMOVE ELEVATORS FOR RIG ON THE TAPAROO 66-3229-22T TO RELEASE RBP, PUMP PRESSURE UP TO 4,500 PSI, BARELY MOVING FLUID 20 BBLS INTO CIRCULATION, SHUT DOWN , SWAP AROUND TO CONVENTIONAL CIRCULATION |
| 10/25/2023 10:00 | 10/25/2023 14:00 | | | General Ops | Downhole issues | 4.00 | Special Services | CIRCULATE 340 BBLS CONVENTIONAL 3.3 BPM @ 1,300 PSI, SHUT PUMP DOWN CHECK FOR FLOW, TBG DEAD CSG FLOWING, |
| 10/25/2023 14:00 | 10/25/2023 16:00 | | | General Ops | Downhole issues | 2.00 | Special Services | TRIP OUT OF HOLE WITH 2.875" PH-6 FROM 8,530' TO SURF. |
| 10/25/2023 16:00 | 10/25/2023 16:30 | | | General Ops | Rigging In | 0.50 | Special Services | MIRU TWG AND STACKED TO RUN 4.5" WRP. |
| 10/25/2023 16:30 | 10/25/2023 16:45 | | | General Ops | Downhole issues | 0.25 | Special Services | RIH WITH WIRELINE AND STACKED 4.5" WRP TO 8,465'. AND SET. |
| 10/25/2023 16:45 | 10/25/2023 17:00 | | | Wireline | POOH - Pulling out of Hole | 0.25 | Special Services | POOH WITH WIRELINE FROM 8,465' TO SURF. |
| 10/25/2023 17:00 | 10/25/2023 18:00 | | | General Ops | Downhole issues | 1.00 | Special Services | RU MESA RIG PUMP AND PRESSURE TEST 7" AND LINER TOP TO 4,325 PSI AND HOLD FOR 30 MIN.<br>START PSI: 4,325<br>AFTER 30 MIN PSI: 4,325<br>BACKSIDE PSI: 0 |
| 10/25/2023 18:00 | 10/25/2023 18:30 | | | General Ops | Downhole issues | 0.50 | Special Services | BLEED WELL DOWN TO ZERO PSI. LOCK WELL DOWN FOR NIGHT. FAN LINES AND PUMPS OUT. |
| 10/25/2023 18:30 | 10/26/2023 06:00 | | | Standby | Well Shut In | 11.50 | Special Services | WSIFN |
| 10/26/2023 06:00 | 10/26/2023 07:00 | | | Standby | Well Shut In | 1.00 | Special Services | WSI, START & WARM EQUIPMENT, HOLD SAFETY MEETING |
| 10/26/2023 07:00 | 10/26/2023 08:30 | | | General Ops | Rigging In | 1.50 | Special Services | ND HYD ANNULAR, NU WASHINGTON HEAD FOR TWG BRAIDED LINE TRUCK WELL HEAD CONNECTION, RU TWG BRAIDED LINE TRUCK |
| 10/26/2023 08:30 | 10/26/2023 13:00 | | | Wireline | Downhole Tools | 4.50 | Special Services | RIH W/ WRP PULLING TOOL TAGGING LINER TOP NOT ABLE TO GET RETRIEVING HEAD TO DROP INTO LINER WITH THE SAW TOOTH FACE, POOH, MULE SHOE RETRIEVING HEAD, RIH TO TAG UP @ 8407 (LINER TOP) WORK BRAIDED LINE FOR APPROXIMATELY 40 MINUTES BEFORE KICKING OFF INTO LINER, LATCH UP ON WR PLUG @ 8,465', SET JARS OFF 1 TIME TO RELEASE WR PLUG, PULL UP HOLE 30' AND LET ELEMENTS RELAXE FOR A MINUTE, RIH TO 8,490' TO ENSURE WR PLUG IS TRAVELING WITH US, POOH, LAY DOWN WR PLUG & RETRIEVING HEAD, RDMO TWG BRAIDED LINE TRUCK |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 10/26/2023 13:00 | 10/26/2023 14:30 | | | RTBG | Run Tubing | 1.50 | Special Services | MAKE UP NC, RIH WITH 2.875" PH-6 WITH 100 JTS OUT OF DERRICK (50 STANDS) LAY DOWN 50 JTS TO PREVENT RUNNING BACK INSIDE OF LINER TOP WITH TBG & TO PREVENT HAVING TO SWAP FROM MYT TO YT ELEVATORS DUE TO PULLING WEIGHT |
| 10/26/2023 14:30 | 10/26/2023 16:30 | | | RTBG | Run Tubing | 2.00 | Special Services | CONTINUE IN HOLE WITH REMAINNG TBG IN DERRICK |
| 10/26/2023 16:30 | 10/26/2023 18:30 | | | PTBG | Pull Tubing | 2.00 | Special Services | POOH LAYING DOWN REMAINING JTS OF 2.875" PH-6 ON PIPE WRACKS |
| 10/26/2023 18:30 | 10/27/2023 06:00 | | | Standby | Well Shut In | 11.50 | Special Services | WSIFN, PREP FOR RDMO. |
| 10/27/2023 06:00 | 10/27/2023 07:00 | | | Standby | Well Shut In | 1.00 | Special Services | WSI, START & WARM EQUIPMENT, HOLD SAFETY MEETING |
| 10/27/2023 07:00 | 10/27/2023 09:00 | | | General Ops | Rigging Out | 2.00 | Special Services | RDMO MESA W/O RIG, ND BOP & WASHINGTON HEAD, WSI |
| 10/27/2023 09:00 | 10/28/2023 06:00 | | | Standby | Well Shut In | 21.00 | Special Services | WELL SHUT IN WATING FOR INJECTION & PRESSURE TEST |
| 10/28/2023 06:00 | 10/28/2023 16:30 | | | Standby | Well Shut In | 10.50 | Special Services | WSI, PREP FOR LOG. |
| 10/28/2023 16:30 | 10/28/2023 19:00 | | | Wireline | Logging | 2.50 | | MIRU TWG, RIH W/60 ARM CALIPER & RCBL TO 8,460' LOG OUT OF HOLE FROM 8,460' TO 2,200' W/60 ARM CALIPER & FROM 8,460' TO SURFACE W/RCBL, RDMO TWG, WSI READY FOR CSG TEST |
| 10/28/2023 19:00 | 10/29/2023 06:00 | | | Standby | Well Shut In | 11.00 | | PREP FOR CSG TEST |
| 11/2/2023 06:00 | 11/2/2023 18:00 | | | Standby | Well Shut In | 12.00 | Well Prep | WSI PREP FOR CSG PSI TEST |
| 11/2/2023 18:00 | 11/2/2023 19:00 | | | General Ops | Rigging In | 1.00 | Well Prep | RU TOPS FOR CSG PSI TEST. PRESSURE TEST SURF LINES TO 10k. |
| 11/2/2023 19:00 | 11/2/2023 20:30 | | | Pump Down | High Rate Flush | 1.50 | Well Prep | OWP:100,<br>BRING ON RATE @ 3 BPM, PRESSURE LINED OUT @ 5,200,<br>@ 100 BBLS PUMPED BRING RATE TO 6 BPM @ 6,200 PSI,<br>@ 225 BBLS PUMPED BRING RATE TO 9 BPM @ 7,330 PSI,<br>@ 229 BBLS PUMPED SWAP TO 15% HCL 500 GAL,<br>@240 BBLS PUMPED SWAP TO WATER SPACER,<br>@ 265 BBLS PUMPED SWAP TO 15% HCL 250 GAL,<br>@270 BBLS PUMPED SWAP TO WATER,<br>@ 320 BBLS PUMPED BRING RATE TO 12 BPM @ 8,000 PSI,<br>@ 450 BBLS PUMPED BRING RATE TO 15 BPM @ 9,000 PSI,<br>@ 550 BBLS PUMPED BRING RATE TO 12 BPM @ 8,179 PSI LOST A PUMP,<br>@ 714 BBLS PUMPED SLOW TO 3 BPM TO PUSH 1ST ACID THROUGH WET SHOE,<br>@ 726 BBLS PUMPED BRING RATE TO 12 BPM TO PUSH 2ND ACID THROUGH WET SHOE, OVER DISPLACE BY 50 BBLS,<br>@ 805 BBLS PUMPED COME OFF LINE, BLEED WELL BORE TO 0 PSI. FLOW AT TANK. |
| 11/2/2023 20:30 | 11/2/2023 22:00 | | | Pump Down | Pressure Test | 1.50 | Well Prep | DROP SMITH 3.75" DISSOLVABLE BALL. LET BALL FALL AND WAIT FOR WATER.<br>PUMP BALL DOWN @ 12 BPM, SAW BALL SEAT @ 994 BBLS PUMPED. AFTER BALL SEAT BLENDER OPERATOR KILLED BOOST AND STARVED PUMPS, ER-PRIME PUMPS AND TRIED TO PRESSURE UP ON CSG WITH NO SUCCESS. WORK RATES AROUND AND BLEED WELL DOWN TO 0 PSI AND TRY RAMPING BACK IN, NO BALL SEAT. SHUT IN AND COME BACK.<br>SIWP:3,500 |
| 11/2/2023 22:00 | 11/3/2023 06:00 | | | Standby | Well Shut In | 8.00 | Well Prep | WSI, PREP FOR SECOND BALL DROP. |
| 11/4/2023 06:00 | 11/4/2023 11:30 | | | General Ops | Standby | 5.50 | Well Prep | WAIT ON |
| 11/4/2023 11:30 | 11/4/2023 12:45 | | | General Ops | Rigging In | 1.25 | Well Prep | RU PUMP DOWN IRON, BACKSIDE MONITORING GAUGES. |
| 11/4/2023 12:45 | 11/4/2023 13:00 | | | Frac | Pressure Test | 0.25 | Well Prep | PRESSURE TEST PUMP DOWN IRON TO 10,000 PSI |
| 11/4/2023 13:00 | 11/4/2023 13:50 | | | Frac | Injection Test | 0.84 | Well Prep | OPEN WELL - IWP 3,000 PSI. ESTABLISH INJECTION 485 bbls |
| 11/4/2023 13:50 | 11/5/2023 06:00 | | | General Ops | Standby | 16.16 | Well Prep | NO TEST - STANDBY FOR CT |
| 11/8/2023 06:00 | 11/8/2023 16:30 | | | Standby | Well Shut In | 10.50 | Well Prep | WSI PREP TO PRESSURE TEST CASING. |
| 11/8/2023 16:30 | 11/8/2023 17:30 | | | General Ops | Rigging In | 1.00 | | MAX FLUID RU IRON TO WELLHEAD PRESSURE TEST IRON TO 10K, GOOD TEST |
| 11/8/2023 17:30 | 11/8/2023 19:30 | | | Frac | Injection Test | 2.00 | | OWHP - 3,000 PSI<br>SURFACE CASING PRESSURE - 0 PSI<br>PUMP 485 BBLS, @ 18 BPM 6,000 PSI, SPOT 1,000 GAL 15% ACID AT WET SHOE. |
| 11/8/2023 19:30 | 11/8/2023 21:30 | | | Frac | Pressure Test | 2.00 | | DROP SLB BALL, LET BALL FALL TO HEEL, PUMP 620 BBLS @ 12 BPM, 5,400 PSI. COULDN'T GET BALL TO SEAT. |
| 11/8/2023 21:30 | 11/9/2023 06:00 | | | Standby | Well Shut In | 8.50 | | SWIFN. |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 11/14/2023 06:00 | 11/14/2023 15:30 | | | Standby | Well Shut In | 9.50 | | WSI PREP FOR CSG TEST & PERF STAGE 1 |
| 11/14/2023 15:30 | 11/14/2023 17:00 | | | General Ops | Rigging In | 1.50 | | MIRU TWG LOGGER & CRANE, MU 7 GUN STRING, 3 - SPF & 4.5' KLX CBP. |
| 11/14/2023 17:00 | 11/14/2023 21:00 | | | Wireline | Plug & Perf | 4.00 | | RIH W/CBP & 7 GUN STRING 3 - SPF<br>OWHP - 2,500 PSI<br>MAX PSI - 6,400<br>MAX RATE - 22 BPM<br>VOLUME - 2,653 BBLS<br>SET CBP @ 19,940' PU TO BTM SHOT, ATTEMPT TO PRESSURE TEST. INJECTING @ 3 BPM 3,800 PSI. DECISION MADE TO SHOOT STAGE 1 & LOOH. |
| 11/14/2023 21:00 | 11/14/2023 22:30 | | | Wireline | Logging | 1.50 | | LOOH<br>SICP - 3,600 |
| 11/14/2023 22:30 | 11/15/2023 06:00 | | | Standby | Well Shut In | 7.50 | | PLUG SET, ALL SHOTS FIRED, LD LUBRICATOR BREAK OFF GUN STRING, SWIFN |
| 11/15/2023 06:00 | 11/15/2023 07:15 | | | Standby | Well Shut In | 1.25 | Special Services | WSI |
| 11/15/2023 07:15 | 11/15/2023 08:45 | | | General Ops | Rigging In | 1.50 | Special Services | MIRU TWG |
| 11/15/2023 08:45 | 11/15/2023 09:45 | | | Wireline | Set Kill Plug | 1.00 | Special Services | MAKE UP & RIH W/4.5" WRP TO 8,450', POOH |
| 11/15/2023 09:45 | 11/15/2023 11:15 | | | General Ops | Rigging Out | 1.50 | Special Services | RDMO TWG |
| 11/15/2023 11:15 | 11/15/2023 12:00 | | | General Ops | Downhole issues | 0.75 | Special Services | OPEN WELL UP TO RIG PUMP 3,000 PSI, START PUMPING 2.25BPM @ 3,400 PSI PUMP FOR 5 MINUTES. OPEN CSG UP TO RIG TANK ON 1 - 21/64 CHOKE FLOWING @ 2 BPM |
| 11/15/2023 12:00 | 11/15/2023 13:30 | | | General Ops | Rigging In | 1.50 | Special Services | RE-SPOT EQUIPMENT, MIRU MESA RIG |
| 11/15/2023 13:30 | 11/15/2023 14:30 | | | General Ops | Rigging In | 1.00 | Special Services | NU BOP'S, NU ANNULAR, RU WORK FLOOR |
| 11/15/2023 14:30 | 11/15/2023 20:30 | | | General Ops | Rigging In | 6.00 | Special Services | CSG STILL FLOWING 1.5 BPM, SPOT IN PIPE WRANGLER & PIPE RACKS, START LOADING TBG |
| 11/15/2023 20:30 | 11/16/2023 06:00 | | | General Ops | Flowback | 9.50 | Special Services | FLOWING WELL BACK WIDE OPEN 0.5 BPM |
| 11/16/2023 06:00 | 11/16/2023 11:30 | | | RTBG | Run Tubing | 5.50 | Special Services | PU 2.875" PH-6 & RIH W/7" HD-PKR TO 8,389' W/KB JT #265 |
| 11/16/2023 11:30 | 11/16/2023 12:00 | | | General Ops | Downhole issues | 0.50 | Special Services | SET 7" HD-PKR @ 8,389' |
| 11/16/2023 12:00 | 11/16/2023 12:30 | | | General Ops | Downhole issues | 0.50 | Special Services | PRESSURE TEST CSG START TEST 4,450 PSI, HOLD PRESSURE FOR 30 MINUTES, |
| 11/16/2023 12:30 | 11/16/2023 12:45 | | | General Ops | Downhole issues | 0.25 | Special Services | RELEASE 7" HD-PKR @ 8,389' |
| 11/16/2023 12:45 | 11/16/2023 13:00 | | | General Ops | Rigging In | 0.25 | Special Services | RIH TO TAG LINER TOP @ 8,406' PULL UP TO 8,403' |
| 11/16/2023 13:00 | 11/16/2023 13:15 | | | General Ops | Downhole issues | 0.25 | Special Services | SET 7' PKR @ 8,403' |
| 11/16/2023 13:15 | 11/16/2023 13:30 | | | General Ops | Downhole issues | 0.25 | Special Services | PRESSURE TEST CSG TO 4,500 PSI, TEST GOOD, TBG STILL FLOWING & SCHLUMBERGER IS NOW CONVINCED IT IS TRULY THIER LINER LEAKING & NOT OUR 7" |
| 11/16/2023 13:30 | 11/16/2023 13:45 | | | General Ops | Downhole issues | 0.25 | Special Services | RELEASE PKR |
| 11/16/2023 13:45 | 11/16/2023 16:15 | | | PTBG | Pull Tubing | 2.50 | Special Services | POOH STANDING 133 STANDS OF 2.875" PH-6 BACK IN DERRICK |
| 11/16/2023 16:15 | 11/16/2023 18:15 | | | RTBG | Run Tubing | 2.00 | Special Services | MU POLISH MILL ASSEMBLY, TIH WITH 108 STANDS OF 2.875" PH-6 |
| 11/16/2023 18:15 | 11/17/2023 06:00 | | | General Ops | Safety Stand-down | 11.75 | Special Services | SHUT DOWN TO REPAIR OPERATORS PLATFORM & REPLACE DRILL LINE |
| 11/17/2023 06:00 | 11/18/2023 06:00 | | | Standby | Well Shut In | 24.00 | Special Services | MESA RIG MAINTENANCE |
| 11/18/2023 06:00 | 11/18/2023 15:00 | | | General Ops | Standby | 9.00 | Special Services | MESA RIG MAINTENANCE |
| 11/18/2023 15:00 | 11/18/2023 16:00 | | | RTBG | Run Tubing | 1.00 | Special Services | RIH W/2.875" PH-6 OUT OF DERRICK 265 JTS IN THE HOLE |
| 11/18/2023 16:00 | 11/18/2023 18:00 | | | General Ops | Rigging In | 2.00 | Special Services | CHANGE OUT ELEVATORS, RU SWIVEL & PUMP. PUMPING 2.5 BPM 3,200 PSI, SWIVEL IN 2 JTS TAG UP ON BTM OF JT 267 CLEAN UP PBR WITH POLISH MILL, LD 1 JT, CIRCULATE BTMS UP. |
| 11/18/2023 18:00 | 11/18/2023 20:00 | | | General Ops | Downhole issues | 2.00 | Special Services | CIRCULATE 300 BBL OF BRINE AND P.O.P. PREP WB FOR LINER SEAL ASSEMBLY. |
| 11/18/2023 20:00 | 11/19/2023 01:00 | | | PTBG | Pull Tubing | 5.00 | Special Services | LD 40 JTS 2-7/8 PH6, TIE BACK DBL FAST. CONT. TO LD 90 JTS TTL. STAND BACK 176 JTS IN DERRICK. LD POLISH MILL ASSEMBLY. |
| 11/19/2023 01:00 | 11/19/2023 02:30 | | | General Ops | Rigging In | 1.50 | Special Services | RU WYOMING CSG SERVICE, TIE BACK SINGLE FAST, CHANGE ELEVATORS BAILS & SLIPS. |
| 11/19/2023 02:30 | 11/19/2023 04:30 | | | General Ops | Rigging In | 2.00 | Special Services | WORKING BUBBLES OUT OF DRILL LINE |
| 11/19/2023 04:30 | 11/19/2023 06:00 | | | RTBG | Run Tubing | 1.50 | Special Services | TALLY PU & RIH W/ LINER ASSEMBLY, 10 JTS OF 4" 14.00# S-135 XT 39 HWDP. |
| 11/19/2023 06:00 | 11/19/2023 10:00 | | | RTBG | Run Tubing | 4.00 | Special Services | CONTINUE IN HOLE W/80 JTS OF (90 JTS TOTAL) 4" 14.00# S-135 XT 39 HWDP |
| 11/19/2023 10:00 | 11/19/2023 10:30 | | | General Ops | Rigging Out | 0.50 | Special Services | RD CASING CREW |
| 11/19/2023 10:30 | 11/19/2023 13:30 | | | RTBG | Run Tubing | 3.00 | Special Services | TIH W/ 176 JTS OF 2.875" PH-6 TBG OUT OF DERRCK PU 3 JTS OFF RACKS |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 11/19/2023 13:30 | 11/19/2023 14:00 | | | General Ops | Standby | 0.50 | Special Services | LUNCH |
| 11/19/2023 14:00 | 11/19/2023 14:30 | | | General Ops | Rigging In | 0.50 | Special Services | RU POWER SWIVEL |
| 11/19/2023 14:30 | 11/19/2023 17:00 | | | General Ops | Downhole issues | 2.50 | Special Services | TAG LINER TOP @ 8,406', SIT 70K DOWN, PULL 170K TRAVELING, SLACK OFF TO 20K, SET HANGER, PULL UP TO 175K, TEST LINER TO 4,500 PSI, HOLD FOR 30 MIN, 0 PSI LOSS, GOOD TEST |
| 11/19/2023 17:00 | 11/19/2023 19:45 | | | PTBG | Pull Tubing | 2.75 | Special Services | SWIVEL OUT 2 JTS, RU PUMPDOWN, CIRCULATE BRINE BACK INTO TANK, RD PWR SWIVEL, RU TONGS, SWAP ELEVATORS |
| 11/19/2023 19:45 | 11/20/2023 00:00 | | | General Ops | Rigging Out | 4.25 | Special Services | LD 179 JTS OF 2-7/8 PH6 |
| 11/20/2023 00:00 | 11/20/2023 01:15 | | | General Ops | Rigging In | 1.25 | Special Services | RU CASING CREW |
| 11/20/2023 01:15 | 11/20/2023 04:30 | | | PTBG | Pull Tubing | 3.25 | Special Services | LD 90 JTS 4" 14.00# S-135 XT-39 HWDP & SLB LINER SETTING TOOL., SHUT WELL IN WITH MANUAL MASTER VALVE |
| 11/20/2023 04:30 | 11/20/2023 05:00 | | | General Ops | Rigging Out | 0.50 | Special Services | RD CASING CREW |
| 11/20/2023 05:00 | 11/20/2023 05:15 | | | General Ops | Rigging Out | 0.25 | Special Services | RD WORK FLOOR & OPERATOR STAND |
| 11/20/2023 05:15 | 11/20/2023 06:00 | | | General Ops | Rigging Out | 0.75 | Special Services | RDMO MESA RIG |
| 11/21/2023 06:00 | 11/21/2023 10:00 | | | Standby | Well Shut In | 4.00 | | WSI |
| 11/21/2023 10:00 | 11/21/2023 14:00 | | | Wireline | Downhole Tools | 4.00 | | MIRU TWG, RE-HEAD GREASE TUBES & LUBRICATOR, MAKE UP WEIGHT BARS, HYDRAULIC JARS & RETRIVEING HEAD |
| 11/21/2023 14:00 | 11/21/2023 15:00 | | | Pump Down | Pressure Test | 1.00 | | PRESSURE TEST WRP TO SURFACE 9,920 PSI, HOLD FOR 30 MINUTES, END TEST 9,681 PSI, LOSS OF 239 PSI GODD TEST ( EVEN WITH PROFRAC PUMPS LEAKING BY) |
| 11/21/2023 15:00 | 11/21/2023 22:00 | | | Wireline | Downhole Tools | 7.00 | | RIH W/RETRIEVING HEAD, WEIGHT CHECK 1.800 LBS @ 8,300', EQUALIZE 4,000 PSI ON WELL, LATCH PLUG UP @ 8,450' |
| 11/21/2023 22:00 | 11/21/2023 22:30 | | | Wireline | POOH - Pulling out of Hole | 0.50 | | POOH W/ WRP |
| 11/21/2023 22:30 | 11/22/2023 06:00 | | | Standby | Well Shut In | 7.50 | | SICP - 3,500 PSI<br>WRP OOH, WELL SHUT IN, RDMO TWG |
| 11/26/2023 06:00 | 11/27/2023 06:00 | | | General Ops | Standby | 24.00 | | WSI WAITING FOR FRAC |
| 11/27/2023 06:00 | 11/28/2023 06:00 | | | General Ops | Standby | 24.00 | | WSI WAITING FOR FRAC |
| 11/28/2023 06:00 | 11/29/2023 06:00 | | | General Ops | Standby | 24.00 | | WSI WAITING FOR FRAC |
| 11/29/2023 06:00 | 11/30/2023 06:00 | | | General Ops | Standby | 24.00 | | WSI WAITING FOR FRAC |
| 11/30/2023 06:00 | 12/1/2023 06:00 | | | General Ops | Standby | 24.00 | | WSI WAITING FOR FRAC |
| 12/1/2023 06:00 | 12/2/2023 06:00 | | | General Ops | Standby | 24.00 | | WSI WAITING FOR FRAC |
| 12/2/2023 06:00 | 12/3/2023 06:00 | | | General Ops | Standby | 24.00 | | WSI WAITING FOR FRAC |
| 12/3/2023 06:00 | 12/4/2023 06:00 | | | General Ops | Standby | 24.00 | | WSI WAITING FOR FRAC |
| 12/4/2023 06:00 | 12/5/2023 06:00 | | | General Ops | Standby | 24.00 | | WSI WAITING FOR FRAC |
| 12/6/2023 06:00 | 12/7/2023 01:02 | | | General Operations | Rigging In | 19.04 | | Stage 1 - Rigging In |
| 12/7/2023 06:00 | 12/7/2023 18:55 | | | General Operations | Rigging In | 12.92 | | Stage 1 - Rigging In |
| 12/7/2023 18:55 | 12/8/2023 05:59 | | | Standby | Well Shut In | 11.08 | | Stage 1 - Well shut in. Ready for frac ops |
| 12/8/2023 06:00 | 12/8/2023 06:17 | | | Standby | Well Shut In | 0.29 | Stimulation | Stage 1 - Well shut in. Ready for frac ops |
| 12/8/2023 06:17 | 12/8/2023 06:19 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 1 - Switching for Frac |
| 12/8/2023 06:19 | 12/8/2023 06:47 | | | Frac | Preventive Maintenance | 0.47 | Stimulation | Stage 1 - Frac pump maintenance |
| 12/8/2023 06:47 | 12/8/2023 08:03 | | | Frac | Frac Pumps | 1.27 | Stimulation | Stage 1 - Rigging in Hydration as it was bypassed for unknown reasons |
| 12/8/2023 08:03 | 12/8/2023 08:15 | | | Frac | Equalizing | 0.21 | Stimulation | Stage 1 - Rigging in Hydration as it was bypassed for unknown reasons |
| 12/8/2023 08:15 | 12/8/2023 08:30 | | | Frac | Waiting on Services | 0.25 | Stimulation | Stage 1 - Frac waiting on PD to spot acid |
| 12/8/2023 08:30 | 12/8/2023 10:36 | | | Frac | Fracturing | 2.10 | Stimulation | Stage 1 - Frac operations Stage 1<br>IWHP: 3,933/ SICP: 4,976<br>Dropped FracBall for toe isolation to begin stage<br><br>Start Stage: 12/12 fluid ends<br>End Stage: 12/12 fluid ends |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 12/8/2023 10:36 | 12/8/2023 10:42 | | | Frac Tree | Well Switch Wellhead | 0.09 | Stimulation | Stage 1 - Shutting in and bleeding off well |
| 12/8/2023 10:42 | 12/8/2023 14:02 | | | Standby | Well Shut In | 3.33 | Stimulation | Stage 1 - Well shut in. Ready for Wireline |
| 12/8/2023 14:02 | 12/8/2023 14:02 | | | Frac Tree | Well Switch Wireline | 0.00 | | Stage 1 - null |
| 12/8/2023 14:02 | 12/8/2023 14:06 | | | Frac Tree | Well Switch Wireline | 0.07 | Stimulation | Stage 1 - Switching for Wireline |
| 12/8/2023 14:06 | 12/8/2023 14:07 | | | Wireline | Equalizing | 0.03 | Stimulation | Stage 1 - Wireline stabbed on and equalizing pressure |
| 12/8/2023 14:07 | 12/8/2023 16:45 | | | Wireline | WL Run | 2.62 | Stimulation | Stage 2 - Wireline operations Stage 2 |
| 12/8/2023 16:45 | 12/8/2023 16:51 | | | Frac Tree | Well Switch Wellhead | 0.10 | Stimulation | Stage 2 - Shutting in and bleeding off well |
| 12/8/2023 16:51 | 12/8/2023 20:19 | | | Standby | Well Shut In | 3.48 | Stimulation | Stage 2 - Well shut in. Ready for Frac |
| 12/8/2023 20:19 | 12/8/2023 20:21 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 2 - Switching for Frac |
| 12/8/2023 20:21 | 12/8/2023 20:36 | | | Frac | Preventive Maintenance | 0.24 | Stimulation | Stage 2 - Frac pump maintenance |
| 12/8/2023 20:36 | 12/8/2023 20:43 | | | Frac | Equalizing | 0.12 | Stimulation | Stage 2 - Frac equalizing to well |
| 12/8/2023 20:43 | 12/8/2023 20:43 | | | Frac | Equalizing | 0.00 | | Stage 2 - Frac equalizing to well |
| 12/8/2023 20:43 | 12/8/2023 22:23 | | | Frac | Fracturing | 1.66 | Stimulation | Stage 2 - Frac operations Stage 2<br>Start Stage: 12/12<br><br>IWHP: 4,720/ SICP: 4,890<br><br>End Stage: 11/12 |
| 12/8/2023 22:23 | 12/8/2023 22:47 | | | Frac | Proppant Equipment | 0.40 | Stimulation | Stage 2 - Solaris lost power to silos causing shut down during stage. |
| 12/8/2023 22:47 | 12/8/2023 23:32 | | | Frac | Fracturing | 0.76 | Stimulation | Stage 2 - Frac operations Stage 2<br>Start Stage: 12/12<br><br>IWHP: 4,720/ SICP: 4,890<br><br>End Stage: 11/12 |
| 12/8/2023 23:32 | 12/8/2023 23:35 | | | Frac Tree | Well Switch Wellhead | 0.04 | Stimulation | Stage 2 - Shutting in and bleeding off well |
| 12/8/2023 23:35 | 12/9/2023 01:47 | | | Standby | Well Shut In | 2.21 | Stimulation | Stage 2 - Well shut in. Ready for Wireline |
| 12/9/2023 01:47 | 12/9/2023 01:49 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 2 - Switching for Wireline |
| 12/9/2023 01:49 | 12/9/2023 01:51 | | | Wireline | Equalizing | 0.04 | Stimulation | Stage 2 - Wireline stabbed on and equalizing pressure |
| 12/9/2023 01:51 | 12/9/2023 03:44 | | | Wireline | WL Run | 1.89 | Stimulation | Stage 3 - Wireline operations Stage 3 |
| 12/9/2023 03:44 | 12/9/2023 03:52 | | | Frac Tree | Well Switch Wellhead | 0.13 | Stimulation | Stage 3 - Shutting in and bleeding off well |
| 12/9/2023 03:52 | 12/9/2023 06:00 | | | Standby | Well Shut In | 2.13 | Stimulation | Stage 3 - Well shut in. Ready for Frac |
| 12/9/2023 06:00 | 12/9/2023 08:55 | | | Standby | Well Shut In | 2.93 | Stimulation | Stage 3 - Well shut in. Ready for Frac |
| 12/9/2023 08:55 | 12/9/2023 08:57 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 3 - Switching for Frac |
| 12/9/2023 08:57 | 12/9/2023 09:25 | | | Frac | Preventive Maintenance | 0.47 | Stimulation | Stage 3 - Frac pump maintenance |
| 12/9/2023 09:25 | 12/9/2023 09:31 | | | Frac | Frac Pumps | 0.09 | Stimulation | Stage 3 - Rigged out pump 12, Working on love-joy on 13, Cleaned out rock catcher |
| 12/9/2023 09:31 | 12/9/2023 09:39 | | | Frac | Pressure Test | 0.14 | Stimulation | Stage 3 - Rigged out pump 12, Working on love-joy on 13, Cleaned out rock catcher |
| 12/9/2023 09:39 | 12/9/2023 09:48 | | | Frac | Waiting on Services | 0.15 | Stimulation | Stage 3 - Frac waiting on PD to spot acid |
| 12/9/2023 09:48 | 12/9/2023 10:25 | | | Frac | Fracturing | 0.63 | Stimulation | Stage 3 - Frac operations Stage 3 |
| 12/9/2023 10:25 | 12/9/2023 16:12 | | | Frac | Unplanned Turbine Maintenance | 5.77 | Stimulation | Stage 3 - Frac operations Stage 3 mid stage shut down due to turbine |
| 12/9/2023 16:12 | 12/9/2023 18:03 | | | Frac | Fracturing | 1.86 | Stimulation | Stage 3 - Frac operations Stage 3 resumed<br>Start Stage: 10/12<br><br>IWHP: 4,412/ SICP: 5,140<br><br>End Stage: 10/12 |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 12/9/2023 18:03 | 12/9/2023 18:08 | | | Frac Tree | Well Switch Wellhead | 0.09 | Stimulation | Stage 3 - Shutting in and bleeding off well |
| 12/9/2023 18:08 | 12/9/2023 18:13 | | | Frac Tree | Well Switch Wireline | 0.09 | Stimulation | Stage 3 - Switching for Wireline |
| 12/9/2023 18:13 | 12/9/2023 18:13 | | | Standby | Well Shut In | 0.00 | | Stage 3 - null |
| 12/9/2023 18:13 | 12/9/2023 18:29 | | | Wireline | Equalizing | 0.27 | Stimulation | Stage 3 - Wireline stabbed on and equalizing pressure |
| 12/9/2023 18:29 | 12/9/2023 20:04 | | | Wireline | WL Run | 1.57 | Stimulation | Stage 4 - Wireline operations Stage 4 |
| 12/9/2023 20:04 | 12/9/2023 20:23 | | | Frac Tree | Well Switch Wellhead | 0.33 | Stimulation | Stage 4 - Shutting in and bleeding off well |
| 12/9/2023 20:23 | 12/10/2023 02:40 | | | Standby | Well Shut In | 6.28 | Stimulation | Stage 4 - Well shut in. Ready for Frac |
| 12/10/2023 02:40 | 12/10/2023 02:42 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 4 - Switching for Frac |
| 12/10/2023 02:42 | 12/10/2023 02:54 | | | Frac | Preventive Maintenance | 0.21 | Stimulation | Stage 4 - Frac pump maintenance |
| 12/10/2023 02:54 | 12/10/2023 03:02 | | | Frac | Equalizing | 0.13 | Stimulation | Stage 4 - Frac equalizing to well |
| 12/10/2023 03:02 | 12/10/2023 05:28 | | | Frac | Fracturing | 2.43 | Stimulation | Stage 4 - Frac operations Stage 4<br>IWHP: 5,610/ SICP: 4,976<br>Start Stage: 12/12 FLUID ENDS<br>End Stage: 12/12 FLUID ENDS |
| 12/10/2023 05:28 | 12/10/2023 05:32 | | | Frac Tree | Well Switch Wellhead | 0.06 | Stimulation | Stage 4 - Shutting in and bleeding off well |
| 12/10/2023 05:32 | 12/10/2023 05:49 | | | Standby | Well Shut In | 0.28 | Stimulation | Stage 4 - Well shut in. Ready for Wireline |
| 12/10/2023 05:49 | 12/10/2023 05:51 | | | Frac Tree | Well Switch Wireline | 0.03 | Stimulation | Stage 4 - Switching for Wireline |
| 12/10/2023 05:51 | 12/10/2023 05:58 | | | Wireline | Equalizing | 0.13 | Stimulation | Stage 4 - Wireline stabbed on and equalizing pressure |
| 12/10/2023 05:58 | 12/10/2023 05:59 | | | Wireline | WL Run | 0.02 | Stimulation | Stage 5 - Wireline operations Stage 5 |
| 12/10/2023 06:00 | 12/10/2023 07:31 | | | Wireline | WL Run | 1.53 | Stimulation | Stage 5 - Wireline operations Stage 5 |
| 12/10/2023 07:31 | 12/10/2023 07:38 | | | Frac Tree | Well Switch Wellhead | 0.11 | Stimulation | Stage 5 - Shutting in and bleeding off well |
| 12/10/2023 07:38 | 12/10/2023 13:43 | | | Standby | Well Shut In | 6.10 | Stimulation | Stage 5 - Well shut in. Ready for Frac |
| 12/10/2023 13:43 | 12/10/2023 13:43 | | | Frac Tree | Well Switch Wireline | 0.00 | | Stage 5 - null |
| 12/10/2023 13:43 | 12/10/2023 13:45 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 5 - Switching for Frac |
| 12/10/2023 13:45 | 12/10/2023 14:13 | | | Frac | Preventive Maintenance | 0.47 | Stimulation | Stage 5 - Frac pump maintenance |
| 12/10/2023 14:13 | 12/10/2023 14:19 | | | Frac | Pressure Test | 0.09 | Stimulation | Stage 5 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch |
| 12/10/2023 14:19 | 12/10/2023 14:27 | | | Frac | Waiting on Services | 0.14 | Stimulation | Stage 5 - Frac waiting on PD to spot acid |
| 12/10/2023 14:27 | 12/10/2023 16:55 | | | Frac | Fracturing | 2.47 | Stimulation | Stage 5 - Frac operations Stage 5<br>Start Stage: 11/12<br><br>IWHP: 4,690/ SICP: 5,270<br><br>End Stage: 11/12 |
| 12/10/2023 16:55 | 12/10/2023 16:58 | | | Frac Tree | Well Switch Wellhead | 0.05 | Stimulation | Stage 5 - Shutting in and bleeding off well |
| 12/10/2023 16:58 | 12/10/2023 16:59 | | | Standby | Well Shut In | 0.02 | Stimulation | Stage 5 - Well shut in. Ready for Wireline |
| 12/10/2023 16:59 | 12/10/2023 17:04 | | | Wireline | Equalizing | 0.08 | Stimulation | Stage 5 - Wireline stabbed on and equalizing pressure |
| 12/10/2023 17:04 | 12/10/2023 18:28 | | | Wireline | WL Run | 1.39 | Stimulation | Stage 6 - Wireline operations Stage 6 |
| 12/10/2023 18:28 | 12/10/2023 18:34 | | | Frac Tree | Well Switch Wellhead | 0.10 | Stimulation | Stage 6 - Shutting in and bleeding off well |
| 12/10/2023 18:34 | 12/11/2023 00:42 | | | Standby | Well Shut In | 6.14 | Stimulation | Stage 6 - Well shut in. Ready for Frac |
| 12/11/2023 00:42 | 12/11/2023 00:44 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 6 - Switching for Frac |
| 12/11/2023 00:44 | 12/11/2023 00:54 | | | Frac | Preventive Maintenance | 0.16 | Stimulation | Stage 6 - Frac pump maintenance |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 12/11/2023 00:54 | 12/11/2023 00:57 | | | Frac | Equalizing | 0.06 | Stimulation | Stage 6 - Frac equalizing to well |
| 12/11/2023 00:57 | 12/11/2023 03:20 | | | Frac | Fracturing | 2.38 | Stimulation | Stage 6 - Frac operations Stage 6<br>Start Stage: 11/12<br><br>IWHP: 4,580/ SICP: 5,240<br><br>End Stage: 11/12 |
| 12/11/2023 03:20 | 12/11/2023 03:24 | | | Frac Tree | Well Switch Wellhead | 0.06 | Stimulation | Stage 6 - Shutting in and bleeding off well |
| 12/11/2023 03:24 | 12/11/2023 04:04 | | | Standby | Well Shut In | 0.67 | Stimulation | Stage 6 - Well shut in. Ready for Wireline |
| 12/11/2023 04:04 | 12/11/2023 04:05 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 6 - Switching for Wireline |
| 12/11/2023 04:05 | 12/11/2023 04:06 | | | Wireline | Equalizing | 0.03 | Stimulation | Stage 6 - Wireline stabbed on and equalizing pressure |
| 12/11/2023 04:06 | 12/11/2023 05:24 | | | Wireline | WL Run | 1.30 | Stimulation | Stage 7 - Wireline operations Stage 7 |
| 12/11/2023 05:24 | 12/11/2023 05:29 | | | Frac Tree | Well Switch Wellhead | 0.08 | Stimulation | Stage 7 - Shutting in and bleeding off well |
| 12/11/2023 05:29 | 12/11/2023 06:00 | | | Standby | Well Shut In | 0.51 | Stimulation | Stage 7 - Well shut in. Ready for Frac |
| 12/11/2023 06:00 | 12/11/2023 11:44 | | | Standby | Well Shut In | 5.75 | Stimulation | Stage 7 - Well shut in. Ready for Frac |
| 12/11/2023 11:44 | 12/11/2023 11:46 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 7 - Switching for Frac |
| 12/11/2023 11:46 | 12/11/2023 12:14 | | | Frac | Preventive Maintenance | 0.47 | Stimulation | Stage 7 - Frac pump maintenance |
| 12/11/2023 12:14 | 12/11/2023 12:36 | | | Frac | Frac Pumps | 0.36 | Stimulation | Stage 7 - 9A packing, 10A&B comms issue, 5 packings on 11A |
| 12/11/2023 12:36 | 12/11/2023 12:47 | | | Frac | Pressure Test | 0.18 | Stimulation | Stage 7 - 9A packing, 10A&B comms issue, 5 packings on 11A |
| 12/11/2023 12:47 | 12/11/2023 15:08 | | | Frac | Fracturing | 2.36 | Stimulation | Stage 7 - Frac operations Stage 7<br>IWHP: 4,570/ SICP: 5,444<br>Start Stage: 11/12 FLUID ENDS<br>End Stage: 10/12 FLUID ENDS |
| 12/11/2023 15:08 | 12/11/2023 15:11 | | | Frac Tree | Well Switch Wellhead | 0.04 | Stimulation | Stage 7 - Shutting in and bleeding off well |
| 12/11/2023 15:11 | 12/11/2023 15:16 | | | Standby | Well Shut In | 0.09 | Stimulation | Stage 7 - Well shut in. Ready for Wireline |
| 12/11/2023 15:16 | 12/11/2023 15:17 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 7 - Switching for Wireline |
| 12/11/2023 15:17 | 12/11/2023 15:20 | | | Wireline | Equalizing | 0.04 | Stimulation | Stage 7 - Wireline stabbed on and equalizing pressure |
| 12/11/2023 15:20 | 12/11/2023 17:12 | | | Wireline | WL Run | 1.86 | Stimulation | Stage 8 - Wireline operations Stage 8 |
| 12/11/2023 17:12 | 12/11/2023 17:17 | | | Frac Tree | Well Switch Wellhead | 0.10 | Stimulation | Stage 8 - Shutting in and bleeding off well |
| 12/11/2023 17:17 | 12/11/2023 22:24 | | | Standby | Well Shut In | 5.11 | Stimulation | Stage 8 - Well shut in. Ready for Frac |
| 12/11/2023 22:24 | 12/11/2023 22:32 | | | Frac Tree | Well Switch Frac | 0.14 | Stimulation | Stage 8 - Switching for Frac |
| 12/11/2023 22:32 | 12/11/2023 22:52 | | | Frac | Pressure Test | 0.33 | Stimulation | Stage 8 - Frac pressure testing and equalizing to well |
| 12/11/2023 22:52 | 12/12/2023 01:27 | | | Frac | Fracturing | 2.59 | Stimulation | Stage 8 - Frac operations Stage 8<br>Start Stage: 11/12<br><br>IWHP: 4,680/ SICP: 4,950<br><br>End Stage: 12/12 |
| 12/12/2023 01:27 | 12/12/2023 01:30 | | | Frac Tree | Well Switch Wellhead | 0.04 | Stimulation | Stage 8 - Shutting in and bleeding off well |
| 12/12/2023 01:30 | 12/12/2023 01:32 | | | Frac Tree | Well Switch Wireline | 0.04 | Stimulation | Stage 8 - Switching for Wireline |
| 12/12/2023 01:32 | 12/12/2023 01:32 | | | Standby | Well Shut In | 0.00 | | Stage 8 - null |
| 12/12/2023 01:32 | 12/12/2023 01:34 | | | Wireline | Equalizing | 0.03 | Stimulation | Stage 8 - Wireline stabbed on and equalizing pressure |
| 12/12/2023 01:34 | 12/12/2023 02:53 | | | Wireline | WL Run | 1.33 | Stimulation | Stage 9 - Wireline operations Stage 9 |
| 12/12/2023 02:53 | 12/12/2023 02:58 | | | Frac Tree | Well Switch Wellhead | 0.08 | Stimulation | Stage 9 - Shutting in and bleeding off well |
| 12/12/2023 02:58 | 12/12/2023 05:59 | | | Standby | Well Shut In | 3.02 | Stimulation | Stage 9 - Well shut in. Ready for Frac |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 12/12/2023 06:00 | 12/12/2023 08:32 | | | Standby | Well Shut In | 2.54 | Stimulation | Stage 9 - Well shut in. Ready for Frac |
| 12/12/2023 08:32 | 12/12/2023 08:34 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 9 - Switching for Frac |
| 12/12/2023 08:34 | 12/12/2023 08:51 | | | Frac | Preventive Maintenance | 0.29 | Stimulation | Stage 9 - Frac pump maintenance |
| 12/12/2023 08:51 | 12/12/2023 08:55 | | | Frac | Equalizing | 0.06 | Stimulation | Stage 9 - Frac equalizing to well |
| 12/12/2023 08:55 | 12/12/2023 09:08 | | | Frac | Fracturing | 0.22 | Stimulation | Stage 9 - Frac operations Stage 9 |
| 12/12/2023 09:08 | 12/12/2023 10:02 | | | Frac | Frac Pumps | 0.89 | Stimulation | Stage 9 - High pressure leak on Cameron 4" iso valve |
| 12/12/2023 10:02 | 12/12/2023 12:41 | | | Frac | Fracturing | 2.66 | Stimulation | Stage 9 - Frac operations Stage 9 resumed<br>Start Stage: 12/12<br><br>IWHP: 4,652/ SICP: 5,329<br><br>End Stage: 12/12 |
| 12/12/2023 12:41 | 12/12/2023 12:43 | | | Frac Tree | Well Switch Wellhead | 0.04 | Stimulation | Stage 9 - Shutting in and bleeding off well |
| 12/12/2023 12:43 | 12/12/2023 12:48 | | | Standby | Well Shut In | 0.07 | Stimulation | Stage 9 - Well shut in. Ready for Wireline |
| 12/12/2023 12:48 | 12/12/2023 12:49 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 9 - Switching for Wireline |
| 12/12/2023 12:49 | 12/12/2023 13:05 | | | Wireline | Equalizing | 0.27 | Stimulation | Stage 9 - Wireline stabbed on and equalizing pressure |
| 12/12/2023 13:05 | 12/13/2023 06:00 | | | Standby | Well Shut In | 16.92 | Special Services | Stage 9 - Well shut. Ready for Wireline |
| 12/13/2023 06:00 | 12/14/2023 06:00 | | | Standby | Well Shut In | 24.00 | Special Services | Stage 9 - Well shut. Ready for Wireline |
| 12/14/2023 06:00 | 12/15/2023 06:00 | | | Standby | Well Shut In | 24.00 | Special Services | Stage 9 - Well shut in. Ready for Wireline |
| 12/15/2023 06:00 | 12/16/2023 06:00 | | | Standby | Well Shut In | 24.00 | Special Services | Stage 9 - Well shut in. Ready for Wireline |
| 12/16/2023 06:00 | 12/17/2023 05:59 | | | Standby | Well Shut In | 24.00 | Special Services | Stage 9 - Well shut in. Ready for Wireline |
| 12/17/2023 06:00 | 12/18/2023 05:05 | | | Standby | Well Shut In | 23.08 | Special Services | Stage 9 - Well shut in. Ready for Wireline |
| 12/18/2023 05:05 | 12/18/2023 05:15 | | | Frac | Priming Pumps | 0.17 | Stimulation | Stage 9 - Frac priming pumps - Mon Dec 18 2023 08:17:25 GMT-0700 (Jeremy Ho): Done by Frac A-side |
| 12/18/2023 05:15 | 12/18/2023 05:41 | | | Frac | Pressure Test | 0.43 | Stimulation | Stage 9 - Frac pressure testing and equalizing to well - Mon Dec 18 2023 08:17:10 GMT-0700 (Jeremy Ho): Done by Frac A-side |
| 12/18/2023 05:41 | 12/18/2023 05:59 | | | Frac | High Rate Flush | 0.32 | Stimulation | Stage 9 - Frac A<br>HIGH RATE FLUSH<br>OP: 4,050 - Mon Dec 18 2023 07:17:06 GMT-0700 (Jeremy Ho): Flush done by Frac A side |
| 12/18/2023 06:00 | 12/18/2023 06:25 | | | Frac | High Rate Flush | 0.42 | Stimulation | Stage 9 - WILD 70 - HIGH RATE FLUSH<br>CP: 6,453<br>950bbls pumped - Mon Dec 18 2023 07:17:16 GMT-0700 (Jeremy Ho): Flush done by Frac A side |
| 12/18/2023 06:25 | 12/18/2023 06:40 | | | Standby | Well Shut In | 0.26 | Stimulation | Stage 9 - Well shut in. Ready for Wireline |
| 12/18/2023 06:40 | 12/18/2023 06:42 | | | Frac Tree | Well Switch Wireline | 0.03 | Stimulation | Stage 9 - Switching for Wireline |
| 12/18/2023 06:42 | 12/18/2023 06:45 | | | Wireline | Equalizing | 0.05 | Stimulation | Stage 9 - Wireline stabbed on and equalizing pressure |
| 12/18/2023 06:45 | 12/18/2023 08:39 | | | Wireline | WL Run | 1.90 | Stimulation | Stage 10 - Wireline operations Stage 10 |
| 12/18/2023 08:39 | 12/18/2023 09:04 | | | Frac Tree | Well Switch Wellhead | 0.40 | Stimulation | Stage 10 - Shutting in and bleeding off well |
| 12/18/2023 09:04 | 12/18/2023 11:42 | | | Standby | Well Shut In | 2.65 | Stimulation | Stage 10 - Well shut in. Ready for Frac |
| 12/18/2023 11:42 | 12/18/2023 11:44 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 10 - Switching for Frac |
| 12/18/2023 11:44 | 12/18/2023 11:59 | | | Frac | Preventive Maintenance | 0.25 | Stimulation | Stage 10 - Frac pump maintenance - Mon Dec 18 2023 11:51:08 GMT-0700 (Jeremy Ho): Done by Frac A-side |
| 12/18/2023 11:59 | 12/18/2023 12:03 | | | Frac | Equalizing | 0.06 | Stimulation | Stage 10 - Frac equalizing to well - Mon Dec 18 2023 12:01:41 GMT-0700 (Jeremy Ho): Done by Frac A-side |
| 12/18/2023 12:03 | 12/18/2023 13:56 | | | Frac | Fracturing | 1.88 | Stimulation | Stage 10 - Frac operations Stage 10<br>IWHP: 4,283/ SICP: 8,226<br>Start Stage: 12/12 FLUID ENDS<br>End Stage: 12/12 FLUID ENDS<br>ISIP: 6,496<br>ABNORMAL PRESSURE BUILDUP DURING 1 PPG.<br>TURNED TO FLOWBACK<br>41% FLUID<br>12% PROPPANT - Mon Dec 18 2023 12:04:24 GMT-0700 (Jeremy Ho): Done by Frac A-side |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 12/18/2023 13:56 | 12/18/2023 14:07 | | | Frac Tree | Well Switch Wellhead | 0.18 | Stimulation | Stage 10 - Shutting in and switching for Flowback |
| 12/18/2023 14:07 | 12/18/2023 16:13 | | | General Operations | Flowback | 2.09 | Stimulation | Stage 10 - Flowing back well<br>CHOKE: 30<br>OWP: 3,400 |
| 12/18/2023 16:13 | 12/18/2023 16:15 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 10 - Switching for Frac |
| 12/18/2023 16:15 | 12/18/2023 16:27 | | | Frac | Equalizing | 0.21 | Stimulation | Stage 10 - Frac equalizing to well - Mon Dec 18 2023 16:25:57 GMT-0700 (Jeremy Ho): Done by Frac A-side |
| 12/18/2023 16:27 | 12/18/2023 16:57 | | | Frac | High Rate Flush | 0.49 | Stimulation | Stage 10 - Frac operations Stage 10 high rate flush<br>OWP: 4090 - Mon Dec 18 2023 16:29:39 GMT-0700 (Jeremy Ho): Done by Frac A-side |
| 12/18/2023 16:57 | 12/18/2023 17:02 | | | Frac Tree | Well Switch Wellhead | 0.09 | Stimulation | Stage 10 - Shutting in and bleeding off well |
| 12/18/2023 17:02 | 12/18/2023 17:06 | | | Standby | Well Shut In | 0.06 | Stimulation | Stage 10 - Well shut in. Ready for Wireline |
| 12/18/2023 17:06 | 12/18/2023 17:07 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 10 - Switching for Wireline |
| 12/18/2023 17:07 | 12/18/2023 17:10 | | | Wireline | Equalizing | 0.05 | Stimulation | Stage 10 - Wireline stabbed on and equalizing pressure |
| 12/18/2023 17:10 | 12/18/2023 18:29 | | | Wireline | WL Run | 1.31 | Stimulation | Stage 11 - Wireline operations Stage 11 |
| 12/18/2023 18:29 | 12/18/2023 18:31 | | | Frac Tree | Well Switch Wellhead | 0.04 | Stimulation | Stage 11 - Shutting in and bleeding off well |
| 12/18/2023 18:31 | 12/18/2023 21:27 | | | Standby | Well Shut In | 2.94 | Stimulation | Stage 11 - Well shut in. Ready for Frac |
| 12/18/2023 21:27 | 12/18/2023 21:29 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 11 - Switching for Frac |
| 12/18/2023 21:29 | 12/18/2023 21:45 | | | Frac | Preventive Maintenance | 0.26 | Stimulation | Stage 11 - Frac pump maintenance - Wed Dec 20 2023 12:20:02 GMT-0700 (Shawn Howell): Done by Frac A-side |
| 12/18/2023 21:45 | 12/19/2023 00:04 | | | Frac | Fracturing | 2.32 | Stimulation | Stage 11 - Frac operations Stage 11<br>IWHP: 4,270/ SICP: 4,922<br>START 12/12 FLUID ENDS<br>END 10/12 FLUID ENDS - Mon Dec 18 2023 23:42:53 GMT-0700 (Jeremy Ho): Frac A fracturing on B-side |
| 12/19/2023 00:04 | 12/19/2023 00:07 | | | Frac Tree | Well Switch Wellhead | 0.05 | Stimulation | Stage 11 - Shutting in and bleeding off well |
| 12/19/2023 00:07 | 12/19/2023 00:09 | | | Standby | Well Shut In | 0.04 | Stimulation | Stage 11 - Well shut in. Ready for Wireline |
| 12/19/2023 00:09 | 12/19/2023 00:13 | | | Frac Tree | Well Switch Wireline | 0.06 | Stimulation | Stage 11 - Switching for Wireline |
| 12/19/2023 00:13 | 12/19/2023 00:18 | | | Wireline | Equalizing | 0.09 | Stimulation | Stage 11 - Wireline stabbed on and equalizing pressure |
| 12/19/2023 00:18 | 12/19/2023 01:32 | | | Wireline | WL Run | 1.22 | Stimulation | Stage 12 - Wireline operations Stage 12 |
| 12/19/2023 01:32 | 12/19/2023 01:38 | | | Frac Tree | Well Switch Wellhead | 0.11 | Stimulation | Stage 12 - Shutting in and bleeding off well |
| 12/19/2023 01:38 | 12/19/2023 05:59 | | | Standby | Well Shut In | 4.36 | Stimulation | Stage 12 - Well shut in. Ready for Frac |
| 12/19/2023 06:00 | 12/19/2023 19:16 | | | Standby | Well Shut In | 13.28 | Stimulation | Stage 12 - Well shut in. Ready for Frac |
| 12/19/2023 19:16 | 12/19/2023 19:18 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 12 - Switching for Frac |
| 12/19/2023 19:18 | 12/19/2023 19:32 | | | Frac | Preventive Maintenance | 0.23 | Stimulation | Stage 12 - Frac pump maintenance |
| 12/19/2023 19:32 | 12/19/2023 19:40 | | | Frac | Equalizing | 0.14 | Stimulation | Stage 12 - Frac equalizing to well |
| 12/19/2023 19:40 | 12/19/2023 21:58 | | | Frac | Fracturing | 2.30 | Stimulation | Stage 12 - Frac operations Stage 12<br>IWHP: 4,274/ SICP: 5,034<br>START 11/12 FLUID ENDS<br>END 11/12 FLUID ENDS |
| 12/19/2023 21:58 | 12/19/2023 22:03 | | | Frac Tree | Well Switch Wellhead | 0.08 | Stimulation | Stage 12 - Shutting in and bleeding off well |
| 12/19/2023 22:03 | 12/20/2023 06:00 | | | Standby | Well Shut In | 7.94 | Stimulation | Stage 12 - Well shut in. Ready for Wireline |
| 12/20/2023 06:00 | 12/21/2023 05:59 | | | Standby | Well Shut In | 24.00 | Stimulation | Stage 12 - Well shut in. Ready for Wireline |
| 12/21/2023 06:00 | 12/21/2023 09:23 | | | Standby | Well Shut In | 3.39 | Stimulation | Stage 12 - Well shut in. Ready for Wireline |
| 12/21/2023 09:23 | 12/21/2023 09:24 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 12 - Switching for Wireline |
| 12/21/2023 09:24 | 12/21/2023 09:26 | | | Wireline | Equalizing | 0.04 | Stimulation | Stage 12 - Wireline stabbed on and equalizing pressure |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 12/21/2023 09:26 | 12/21/2023 10:57 | | | Wireline | WL Run | 1.51 | Stimulation | Stage 13 - Wireline operations Stage 13 |
| 12/21/2023 10:57 | 12/21/2023 11:06 | | | Frac Tree | Well Switch Wellhead | 0.16 | Stimulation | Stage 13 - Shutting in and bleeding off well |
| 12/21/2023 11:06 | 12/21/2023 15:37 | | | Standby | Well Shut In | 4.50 | Stimulation | Stage 13 - Well shut in. Ready for Frac |
| 12/21/2023 15:37 | 12/21/2023 15:39 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 13 - Switching for Frac |
| 12/21/2023 15:39 | 12/21/2023 16:07 | | | Frac | Preventive Maintenance | 0.47 | Stimulation | Stage 13 - Frac pump maintenance |
| 12/21/2023 16:07 | 12/21/2023 16:16 | | | Frac | Equalizing | 0.16 | Stimulation | Stage 13 - Frac equalizing to well. Exceeded 30 min well switch<br>pump 3307 A/B |
| 12/21/2023 16:16 | 12/21/2023 18:37 | | | Frac | Fracturing | 2.34 | Stimulation | Stage 13 - Frac operations Stage 13<br>IWHP: 4510 / SICP: 5385<br>START 12/12 FLUID ENDS<br>END 12/12 FLUID ENDS |
| 12/21/2023 18:37 | 12/21/2023 18:43 | | | Frac Tree | Well Switch Wellhead | 0.10 | Stimulation | Stage 13 - Shutting in and bleeding off well |
| 12/21/2023 18:43 | 12/21/2023 19:45 | | | Standby | Well Shut In | 1.04 | Stimulation | Stage 13 - Well shut in. Ready for Wireline |
| 12/21/2023 19:45 | 12/21/2023 19:47 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 13 - Switching for Wireline |
| 12/21/2023 19:47 | 12/21/2023 19:49 | | | Wireline | Equalizing | 0.03 | Stimulation | Stage 13 - Wireline stabbed on and equalizing pressure |
| 12/21/2023 19:49 | 12/21/2023 19:57 | | | Wireline | Misrun | 0.14 | Stimulation | Stage 14 - Wireline operations Stage 14 Misrun. |
| 12/21/2023 19:57 | 12/21/2023 20:01 | | | Frac Tree | Well Switch Wellhead | 0.06 | Stimulation | Stage 14 - Shutting in and bleeding off well |
| 12/21/2023 20:01 | 12/21/2023 20:11 | | | Standby | Well Shut In | 0.18 | Stimulation | Stage 14 - Well shut in. Ready for Wireline |
| 12/21/2023 20:11 | 12/21/2023 20:13 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 14 - Switching for Wireline |
| 12/21/2023 20:13 | 12/21/2023 20:14 | | | Wireline | Equalizing | 0.03 | Stimulation | Stage 14 - Wireline stabbed on and equalizing pressure |
| 12/21/2023 20:14 | 12/21/2023 21:39 | | | Wireline | WL Run | 1.41 | Stimulation | Stage 14 - Wireline operations Stage 14 |
| 12/21/2023 21:39 | 12/21/2023 21:42 | | | Frac Tree | Well Switch Wellhead | 0.05 | Stimulation | Stage 14 - Shutting in and bleeding off well |
| 12/21/2023 21:42 | 12/22/2023 05:59 | | | Standby | Well Shut In | 8.29 | Stimulation | Stage 14 - Well shut in. Ready for Frac |
| 12/22/2023 06:00 | 12/22/2023 06:47 | | | Standby | Well Shut In | 0.79 | Stimulation | Stage 14 - Well shut in. Ready for Frac |
| 12/22/2023 06:47 | 12/22/2023 06:49 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 14 - Switching for Frac |
| 12/22/2023 06:49 | 12/22/2023 07:17 | | | Frac | Preventive Maintenance | 0.47 | Stimulation | Stage 14 - Frac pump maintenance |
| 12/22/2023 07:17 | 12/22/2023 07:51 | | | Frac | Frac Pumps | 0.57 | Stimulation | Stage 14 - Profrac- replace pump check valves. Found multiple check valves installed backwards. Profrac safety stand down and repair |
| 12/22/2023 07:51 | 12/22/2023 08:04 | | | Frac | Pressure Test | 0.21 | Stimulation | Stage 14 - Profrac- replace pump check valves. Found multiple check valves installed backwards. Profrac safety stand down and repair |
| 12/22/2023 08:04 | 12/22/2023 10:23 | | | Frac | Fracturing | 2.32 | Stimulation | Stage 14 - Frac operations Stage 14<br>IWHP: 4,422 / SICP: 5,092<br>Start Stage: 11/12 FLUID ENDS<br>End Stage: 11/12 FLUID ENDS |
| 12/22/2023 10:23 | 12/22/2023 10:28 | | | Frac Tree | Well Switch Wellhead | 0.07 | Stimulation | Stage 14 - Shutting in and bleeding off well |
| 12/22/2023 10:28 | 12/22/2023 12:03 | | | Standby | Well Shut In | 1.60 | Stimulation | Stage 14 - Well shut in. Ready for Wireline |
| 12/22/2023 12:03 | 12/22/2023 12:04 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 14 - Switching for Wireline |
| 12/22/2023 12:04 | 12/22/2023 12:07 | | | Wireline | Equalizing | 0.04 | Stimulation | Stage 14 - Wireline stabbed on and equalizing pressure |
| 12/22/2023 12:07 | 12/22/2023 13:01 | | | Wireline | Misrun | 0.91 | Stimulation | Stage 15 - Wireline operations Stage 15 misrun |
| 12/22/2023 13:01 | 12/22/2023 13:04 | | | Frac Tree | Well Switch Wellhead | 0.05 | Stimulation | Stage 15 - Shutting in and bleeding off well |
| 12/22/2023 13:04 | 12/22/2023 13:09 | | | Frac Tree | Well Switch Pump Down | 0.09 | Stimulation | Stage 15 - Well shut in. Switching for PD |
| 12/22/2023 13:09 | 12/22/2023 13:24 | | | Pump Down | High Rate Flush | 0.24 | Stimulation | Stage 15 - PD flushing well |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 12/22/2023 13:24 | 12/22/2023 14:44 | | | General Operations | Flowback | 1.34 | Stimulation | Stage 15 - Flowing back well |
| 12/22/2023 14:44 | 12/22/2023 15:00 | | | Pump Down | High Rate Flush | 0.26 | Stimulation | Stage 15 - PD flushing well |
| 12/22/2023 15:00 | 12/22/2023 15:15 | | | Frac Tree | Well Switch Frac | 0.25 | Stimulation | Stage 15 - Switching for Frac |
| 12/22/2023 15:15 | 12/22/2023 15:19 | | | Frac | Equalizing | 0.07 | Stimulation | Stage 15 - Frac equalizing to well - Fri Dec 22 2023 15:16:09 GMT-0700 (Shawn Howell): Done by Frac A-side |
| 12/22/2023 15:19 | 12/22/2023 15:41 | | | Frac | High Rate Flush | 0.36 | Stimulation | Stage 15 - Frac A - High Rate Flush<br>Wellbore volumen plus 170bbls<br>45 bpm<br>7200 psi - Fri Dec 22 2023 15:20:27 GMT-0700 (Shawn Howell): Done by Frac A-side |
| 12/22/2023 15:41 | 12/22/2023 15:45 | | | Frac Tree | Well Switch Wellhead | 0.06 | Stimulation | Stage 15 - Shutting in and bleeding off well |
| 12/22/2023 15:45 | 12/23/2023 05:08 | | | Standby | Well Shut In | 13.40 | Stimulation | Stage 15 - Well shut in. Ready for Wireline |
| 12/23/2023 05:08 | 12/23/2023 05:08 | | | Frac Tree | Well Switch Frac | 0.00 | | Stage 14 - Switching for Frac |
| 12/23/2023 05:08 | 12/23/2023 05:10 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 15 - Switching for Wireline |
| 12/23/2023 05:10 | 12/23/2023 05:11 | | | Wireline | Equalizing | 0.03 | Stimulation | Stage 15 - Wireline stabbed on and equalizing pressure |
| 12/23/2023 05:11 | 12/23/2023 05:59 | | | Wireline | WL Run | 0.81 | Stimulation | Stage 15 - Wireline operations Stage 15 resumed |
| 12/23/2023 06:00 | 12/23/2023 06:20 | | | Wireline | WL Run | 0.35 | Stimulation | Stage 15 - Wireline operations Stage 15 |
| 12/23/2023 06:20 | 12/23/2023 06:24 | | | Frac Tree | Well Switch Wellhead | 0.07 | Stimulation | Stage 15 - Shutting in and bleeding off well |
| 12/23/2023 06:24 | 12/23/2023 07:01 | | | Standby | Well Shut In | 0.61 | Stimulation | Stage 15 - Well shut in. Ready for Frac |
| 12/23/2023 07:01 | 12/23/2023 07:03 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 15 - Switching for Frac |
| 12/23/2023 07:03 | 12/23/2023 07:15 | | | Frac | Preventive Maintenance | 0.20 | Stimulation | Stage 15 - Frac pump maintenance |
| 12/23/2023 07:15 | 12/23/2023 07:18 | | | Frac | Equalizing | 0.06 | Stimulation | Stage 15 - Frac equalizing to well |
| 12/23/2023 07:18 | 12/23/2023 09:42 | | | Frac | Fracturing | 2.39 | Stimulation | Stage 15 - Frac operations Stage 15<br>IWHP: 4,900 / SICP: 4,887<br>Start Stage: 12/12 FLUID ENDS<br>End Stage: 12/12 FLUID ENDS<br>ISIP: 4,839 |
| 12/23/2023 09:42 | 12/23/2023 09:46 | | | Frac Tree | Well Switch Wellhead | 0.08 | Stimulation | Stage 15 - Shutting in and bleeding off well |
| 12/23/2023 09:46 | 12/23/2023 12:38 | | | Standby | Well Shut In | 2.86 | Stimulation | Stage 15 - Well shut in. Ready for Wireline |
| 12/23/2023 12:38 | 12/23/2023 12:39 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 15 - Switching for Wireline |
| 12/23/2023 12:39 | 12/23/2023 12:42 | | | Wireline | Equalizing | 0.05 | Stimulation | Stage 15 - Wireline stabbed on and equalizing pressure |
| 12/23/2023 12:42 | 12/23/2023 13:53 | | | Wireline | WL Run | 1.18 | Stimulation | Stage 16 - Wireline operations Stage 16 |
| 12/23/2023 13:53 | 12/23/2023 13:56 | | | Frac Tree | Well Switch Wellhead | 0.06 | Stimulation | Stage 16 - Shutting in and bleeding off well |
| 12/23/2023 13:56 | 12/23/2023 17:00 | | | Standby | Well Shut In | 3.07 | Stimulation | Stage 16 - Well shut in. Ready for Frac |
| 12/23/2023 17:00 | 12/23/2023 17:02 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 16 - Switching for Frac |
| 12/23/2023 17:02 | 12/23/2023 17:30 | | | Frac | Preventive Maintenance | 0.47 | Stimulation | Stage 16 - Frac pump maintenance |
| 12/23/2023 17:30 | 12/23/2023 18:39 | | | Frac | Frac Pumps | 1.14 | Stimulation | Stage 16 - Frac pump maintenance. Exceeded 30 min well switch<br>Life cycle resetting system |
| 12/23/2023 18:39 | 12/23/2023 19:13 | | | Frac | Pressure Test | 0.58 | Stimulation | Stage 16 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch<br>pump packing/leak check valve 3310a |
| 12/23/2023 19:13 | 12/23/2023 19:34 | | | Frac | Frac Iron | 0.35 | Stimulation | Stage 16 - Frac fixing leaking check valve. |
| 12/23/2023 19:34 | 12/23/2023 19:46 | | | Frac | Pressure Test | 0.20 | Stimulation | Stage 16 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch |
| 12/23/2023 19:46 | 12/23/2023 22:11 | | | Frac | Fracturing | 2.41 | Stimulation | Stage 16 - Frac operations Stage 16<br>IWHP: 4565 / SICP: 5079<br>START 11/12 FLUID END<br>END 11/12 FLUID ENDS |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 12/23/2023 22:11 | 12/23/2023 22:16 | | | Frac Tree | Well Switch Wellhead | 0.09 | Stimulation | Stage 16 - Shutting in and bleeding off well |
| 12/23/2023 22:16 | 12/23/2023 22:19 | | | Standby | Well Shut In | 0.05 | Stimulation | Stage 16 - Well shut in. Ready for Wireline |
| 12/23/2023 22:19 | 12/23/2023 22:21 | | | Frac Tree | Well Switch Wireline | 0.03 | Stimulation | Stage 16 - Switching for Wireline |
| 12/23/2023 22:21 | 12/23/2023 22:24 | | | Wireline | Equalizing | 0.05 | Stimulation | Stage 16 - Wireline stabbed on and equalizing pressure |
| 12/23/2023 22:24 | 12/23/2023 23:27 | | | Wireline | WL Run | 1.05 | Stimulation | Stage 17 - Wireline operations Stage 17 |
| 12/23/2023 23:27 | 12/23/2023 23:30 | | | Frac Tree | Well Switch Wellhead | 0.06 | Stimulation | Stage 17 - Shutting in and bleeding off well |
| 12/23/2023 23:30 | 12/24/2023 06:00 | | | Standby | Well Shut In | 6.48 | Stimulation | Stage 17 - Well shut in. Ready for Frac |
| 12/24/2023 06:00 | 12/24/2023 06:00 | | | Frac Tree | Well Switch Wireline | 0.00 | | Stage 17 - null |
| 12/24/2023 06:00 | 12/24/2023 06:00 | | | Standby | Well Shut In | 0.00 | | Stage 17 - null |
| 12/24/2023 06:00 | 12/24/2023 06:41 | | | Standby | Well Shut In | 0.70 | Stimulation | Stage 17 - Well shut in. Ready for Frac |
| 12/24/2023 06:41 | 12/24/2023 06:43 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 17 - Switching for Frac |
| 12/24/2023 06:43 | 12/24/2023 06:56 | | | Frac | Equalizing | 0.21 | Stimulation | Stage 17 - Frac equalizing to well |
| 12/24/2023 06:56 | 12/24/2023 09:14 | | | Frac | Fracturing | 2.31 | Stimulation | Stage 17 - Frac operations Stage 17<br>IWHP: 4,814 / SICP: 4,681<br>Start Stage: 12/12 FLUID ENDS<br>End Stage: 12/12 FLUID ENDS |
| 12/24/2023 09:14 | 12/24/2023 09:18 | | | Frac Tree | Well Switch Wellhead | 0.07 | Stimulation | Stage 17 - Shutting in and bleeding off well |
| 12/24/2023 09:18 | 12/24/2023 16:26 | | | Standby | Well Shut In | 7.12 | Stimulation | Stage 17 - Well shut in. Ready for Wireline |
| 12/24/2023 16:26 | 12/24/2023 16:27 | | | Frac Tree | Well Switch Wireline | 0.03 | Stimulation | Stage 17 - Switching for Wireline |
| 12/24/2023 16:27 | 12/24/2023 16:29 | | | Wireline | Equalizing | 0.03 | Stimulation | Stage 17 - Wireline stabbed on and equalizing pressure |
| 12/24/2023 16:29 | 12/24/2023 18:11 | | | Wireline | Misrun | 1.70 | Stimulation | Stage 18 - Wireline operations Stage 18, Misrun due to wellbore. |
| 12/24/2023 18:11 | 12/24/2023 18:14 | | | Frac Tree | Well Switch Wellhead | 0.05 | Stimulation | Stage 18 - Shutting in and bleeding off well |
| 12/24/2023 18:14 | 12/24/2023 18:15 | | | Frac Tree | Well Switch Frac | 0.02 | Stimulation | Stage 18 - Switching for Frac |
| 12/24/2023 18:15 | 12/24/2023 18:15 | | | Standby | Well Shut In | 0.00 | | Stage 17 - null |
| 12/24/2023 18:15 | 12/24/2023 18:22 | | | Frac | Equalizing | 0.11 | Stimulation | Stage 18 - Frac equalizing to well |
| 12/24/2023 18:22 | 12/24/2023 18:49 | | | Frac | High Rate Flush | 0.45 | Stimulation | Stage 18 - Frac Flushing well |
| 12/24/2023 18:49 | 12/24/2023 18:54 | | | Frac Tree | Well Switch Wellhead | 0.08 | Stimulation | Stage 18 - Shutting in and bleeding off well |
| 12/24/2023 18:54 | 12/24/2023 18:55 | | | Standby | Well Shut In | 0.02 | Stimulation | Stage 18 - Well shut in. Ready for Wireline |
| 12/24/2023 18:55 | 12/24/2023 18:56 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 18 - Switching for Wireline |
| 12/24/2023 18:56 | 12/24/2023 18:59 | | | Wireline | Equalizing | 0.06 | Stimulation | Stage 18 - Wireline stabbed on and equalizing pressure |
| 12/24/2023 18:59 | 12/24/2023 20:14 | | | Wireline | WL Run | 1.25 | Stimulation | Stage 18 - Wireline operations Stage 17 |
| 12/24/2023 20:14 | 12/24/2023 20:19 | | | Frac Tree | Well Switch Wellhead | 0.07 | Stimulation | Stage 18 - Shutting in and bleeding off well |
| 12/24/2023 20:19 | 12/24/2023 21:12 | | | Standby | Well Shut In | 0.88 | Stimulation | Stage 18 - Well shut in. Ready for Frac |
| 12/24/2023 21:12 | 12/24/2023 21:14 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 18 - Switching for Frac |
| 12/24/2023 21:14 | 12/24/2023 21:27 | | | Frac | Preventive Maintenance | 0.22 | Stimulation | Stage 18 - Frac pump maintenance |
| 12/24/2023 21:27 | 12/24/2023 21:31 | | | Frac | Equalizing | 0.07 | Stimulation | Stage 18 - Frac equalizing to well |
| 12/24/2023 21:31 | 12/24/2023 23:49 | | | Frac | Fracturing | 2.29 | Stimulation | Stage 18 - Frac operations Stage 18<br>IWHP: 4700 / SICP: 4674<br>START 10/12 FLUID ENDS<br>END 10/12 FLUID ENDS |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 12/24/2023 23:49 | 12/24/2023 23:58 | | | Frac | Blender | 0.15 | Stimulation | Stage 18 - Frac working on blender<br>RESET BLENDER |
| 12/24/2023 23:58 | 12/25/2023 00:02 | | | Frac | Fracturing | 0.07 | Stimulation | Stage 18 - Frac operations Stage 18 Resume |
| 12/25/2023 00:02 | 12/25/2023 00:07 | | | Frac Tree | Well Switch Wellhead | 0.09 | Stimulation | Stage 18 - Shutting in and bleeding off well |
| 12/25/2023 00:07 | 12/25/2023 01:52 | | | Standby | Well Shut In | 1.75 | Stimulation | Stage 18 - Well shut in. Ready for Wireline |
| 12/25/2023 01:52 | 12/25/2023 01:53 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 18 - Switching for Wireline |
| 12/25/2023 01:53 | 12/25/2023 01:56 | | | Wireline | Equalizing | 0.04 | Stimulation | Stage 18 - Wireline stabbed on and equalizing pressure |
| 12/25/2023 01:56 | 12/25/2023 03:47 | | | Wireline | Misrun | 1.86 | Stimulation | Stage 19 - Wireline operations Stage 19 misrun due to wellbore. |
| 12/25/2023 03:47 | 12/25/2023 03:54 | | | Frac Tree | Well Switch Wellhead | 0.11 | Stimulation | Stage 19 - Shutting in and bleeding off well |
| 12/25/2023 03:54 | 12/25/2023 05:44 | | | Standby | Well Shut In | 1.83 | Stimulation | Stage 19 - Well shut in. |
| 12/25/2023 05:44 | 12/25/2023 05:44 | | | Standby | Well Shut In | 0.00 | | Stage 19 - Well shut in. |
| 12/25/2023 05:44 | 12/25/2023 05:46 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 19 - Switching for Frac |
| 12/25/2023 05:46 | 12/25/2023 06:00 | | | Frac | Preventive Maintenance | 0.23 | Stimulation | Stage 19 - Frac pump maintenance |
| 12/25/2023 06:00 | 12/25/2023 06:09 | | | Frac | Preventive Maintenance | 0.15 | Stimulation | Stage 19 - Frac pump maintenance |
| 12/25/2023 06:09 | 12/25/2023 06:14 | | | Frac | Pressure Test | 0.08 | Stimulation | Stage 19 - Frac pressure testing and equalizing to well |
| 12/25/2023 06:14 | 12/25/2023 06:20 | | | Frac | Equalizing | 0.10 | Stimulation | Stage 19 - Frac equalizing to well. Exceeded 30 min well switch |
| 12/25/2023 06:20 | 12/25/2023 06:40 | | | Frac | High Rate Flush | 0.33 | Stimulation | Stage 19 - Frac flushing well<br>600 bbls 60bpm, 9kpsi |
| 12/25/2023 06:40 | 12/25/2023 06:44 | | | Frac Tree | Well Switch Wellhead | 0.07 | Stimulation | Stage 19 - Shutting in and bleeding off well |
| 12/25/2023 06:44 | 12/25/2023 06:48 | | | Frac Tree | Well Switch Wireline | 0.06 | Stimulation | Stage 19 - Switching for Wireline |
| 12/25/2023 06:48 | 12/25/2023 06:48 | | | Standby | Well Shut In | 0.00 | | Stage 18 - null |
| 12/25/2023 06:48 | 12/25/2023 06:50 | | | Wireline | Equalizing | 0.04 | Stimulation | Stage 19 - Wireline stabbed on and equalizing pressure |
| 12/25/2023 06:50 | 12/25/2023 08:10 | | | Wireline | WL Run | 1.33 | Stimulation | Stage 19 - Wireline operations Stage 19 rerun |
| 12/25/2023 08:10 | 12/25/2023 08:16 | | | Frac Tree | Well Switch Wellhead | 0.09 | Stimulation | Stage 19 - Shutting in and bleeding off well |
| 12/25/2023 08:16 | 12/25/2023 08:47 | | | Standby | Well Shut In | 0.51 | Stimulation | Stage 19 - Well shut in. Ready for Frac |
| 12/25/2023 08:47 | 12/25/2023 08:49 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 19 - Switching for Frac |
| 12/25/2023 08:49 | 12/25/2023 09:17 | | | Frac | Preventive Maintenance | 0.47 | Stimulation | Stage 19 - Frac pump maintenance |
| 12/25/2023 09:17 | 12/25/2023 09:38 | | | Frac | Frac Pumps | 0.36 | Stimulation | Stage 19 - Frac pump maintenance. Exceeded 30 min well switch |
| 12/25/2023 09:38 | 12/25/2023 09:46 | | | Frac | Pressure Test | 0.14 | Stimulation | Stage 19 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch |
| 12/25/2023 09:46 | 12/25/2023 12:05 | | | Frac | Fracturing | 2.31 | Stimulation | Stage 19 - Frac operations Stage 19<br>Start Stage: 11/12<br><br>IWHP: 4,622 / SICP:4,752<br><br>End Stage: 11/12 |
| 12/25/2023 12:05 | 12/25/2023 12:08 | | | Frac Tree | Well Switch Wellhead | 0.06 | Stimulation | Stage 19 - Shutting in and bleeding off well |
| 12/25/2023 12:08 | 12/25/2023 12:30 | | | Standby | Well Shut In | 0.36 | Stimulation | Stage 19 - Well shut in. Ready for Wireline |
| 12/25/2023 12:30 | 12/25/2023 12:31 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 19 - Switching for Wireline |
| 12/25/2023 12:31 | 12/25/2023 12:33 | | | Wireline | Equalizing | 0.03 | Stimulation | Stage 19 - Wireline stabbed on and equalizing pressure |
| 12/25/2023 12:33 | 12/25/2023 14:47 | | | Wireline | Misrun | 2.23 | Stimulation | Stage 20 - Wireline operations Stage 20 |
| 12/25/2023 14:47 | 12/25/2023 14:51 | | | Frac Tree | Well Switch Wellhead | 0.07 | Stimulation | Stage 20 - Shutting in and bleeding off well |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 12/25/2023 14:51 | 12/26/2023 06:00 | | | Standby | Well Shut In | 15.15 | Stimulation | Stage 20 - Well shut in. |
| 12/26/2023 06:00 | 12/26/2023 10:19 | | | Standby | Well Shut In | 4.32 | Stimulation | Stage 20 - Well shut in |
| 12/26/2023 10:19 | 12/26/2023 10:21 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 20 - Switching for Frac |
| 12/26/2023 10:21 | 12/26/2023 10:27 | | | Frac | Equalizing | 0.10 | Stimulation | Stage 20 - Frac equalizing to well |
| 12/26/2023 10:27 | 12/26/2023 10:42 | | | Frac | High Rate Flush | 0.25 | Stimulation | Stage 20 - Frac flushing well |
| 12/26/2023 10:42 | 12/26/2023 10:45 | | | Frac Tree | Well Switch Wellhead | 0.06 | Stimulation | Stage 20 - Shutting in and bleeding off well |
| 12/26/2023 10:45 | 12/26/2023 10:58 | | | Standby | Well Shut In | 0.22 | Stimulation | Stage 20 - Well shut in. Ready for Wireline |
| 12/26/2023 10:58 | 12/26/2023 11:00 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 20 - Switching for Wireline |
| 12/26/2023 11:00 | 12/26/2023 11:03 | | | Wireline | Equalizing | 0.05 | Stimulation | Stage 20 - Wireline stabbed on and equalizing pressure |
| 12/26/2023 11:03 | 12/26/2023 12:22 | | | Wireline | WL Run | 1.33 | Stimulation | Stage 20 - Wireline operations Stage 20 rerun |
| 12/26/2023 12:22 | 12/26/2023 12:26 | | | Frac Tree | Well Switch Wellhead | 0.06 | Stimulation | Stage 20 - Shutting in and bleeding off well |
| 12/26/2023 12:26 | 12/26/2023 16:07 | | | Standby | Well Shut In | 3.68 | Stimulation | Stage 20 - Well shut in. Ready for Wireline |
| 12/26/2023 16:07 | 12/26/2023 16:09 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 20 - Switching for Frac |
| 12/26/2023 16:09 | 12/26/2023 16:16 | | | Frac | Preventive Maintenance | 0.11 | Stimulation | Stage 20 - Frac pump maintenance |
| 12/26/2023 16:16 | 12/26/2023 16:19 | | | Frac | Equalizing | 0.05 | Stimulation | Stage 20 - Frac equalizing to well |
| 12/26/2023 16:19 | 12/26/2023 18:35 | | | Frac | Fracturing | 2.26 | Stimulation | Stage 20 - Frac operations Stage 20<br>IWHP: 4588 / SICP: 5004<br>START 11/12 FLUID ENDS<br>END 10/12 FLUID ENDS |
| 12/26/2023 18:35 | 12/26/2023 18:40 | | | Frac Tree | Well Switch Wellhead | 0.09 | Stimulation | Stage 20 - Shutting in and bleeding off well |
| 12/26/2023 18:40 | 12/26/2023 18:58 | | | Standby | Well Shut In | 0.31 | Stimulation | Stage 20 - Well shut in. Ready for Wireline |
| 12/26/2023 18:58 | 12/26/2023 19:45 | | | Frac Tree | Well Switch Wireline | 0.77 | Stimulation | Stage 20 - Switching for Wireline |
| 12/26/2023 19:45 | 12/26/2023 19:58 | | | Wireline | Equalizing | 0.22 | Stimulation | Stage 20 - Wireline stabbed on and equalizing pressure |
| 12/26/2023 19:58 | 12/26/2023 21:29 | | | Wireline | Misrun | 1.51 | Stimulation | Stage 21 - Wireline operations Stage 21 Misrun. |
| 12/26/2023 21:29 | 12/26/2023 21:35 | | | Frac Tree | Well Switch Wellhead | 0.11 | Stimulation | Stage 21 - Shutting in and bleeding off well |
| 12/26/2023 21:35 | 12/26/2023 21:37 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 21 - Switching for Frac |
| 12/26/2023 21:37 | 12/26/2023 21:39 | | | Frac | Equalizing | 0.04 | Stimulation | Stage 21 - Frac equalizing to well |
| 12/26/2023 21:39 | 12/26/2023 21:59 | | | Frac | High Rate Flush | 0.32 | Stimulation | Stage 21 - Frac flushing well.<br>611 bbl |
| 12/26/2023 21:59 | 12/26/2023 22:03 | | | Frac Tree | Well Switch Wellhead | 0.08 | Stimulation | Stage 21 - Shutting in and bleeding off well |
| 12/26/2023 22:03 | 12/26/2023 22:05 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 21 - Switching for Wireline |
| 12/26/2023 22:05 | 12/26/2023 22:07 | | | Wireline | Equalizing | 0.04 | Stimulation | Stage 21 - Wireline stabbed on and equalizing pressure |
| 12/26/2023 22:07 | 12/26/2023 23:37 | | | Wireline | Misrun | 1.50 | Stimulation | Stage 21 - Wireline operations Stage 21. Misrun. |
| 12/26/2023 23:37 | 12/26/2023 23:47 | | | Frac Tree | Well Switch Wellhead | 0.17 | Stimulation | Stage 21 - Shutting in and bleeding off well |
| 12/26/2023 23:47 | 12/27/2023 06:00 | | | Standby | Well Shut In | 6.21 | Stimulation | Stage 21 - Well shut in. Ready for Frac |
| 12/27/2023 06:00 | 12/27/2023 11:34 | | | Standby | Well Shut In | 5.58 | Stimulation | Stage 21 - Well shut in. Ready for Frac |
| 12/27/2023 11:34 | 12/27/2023 11:36 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 21 - Switching for Frac |
| 12/27/2023 11:36 | 12/27/2023 11:42 | | | Frac | Equalizing | 0.10 | Stimulation | Stage 21 - Frac equalizing to well |
| 12/27/2023 11:42 | 12/27/2023 12:12 | | | Frac | High Rate Flush | 0.48 | Stimulation | Stage 21 - Frac flushing well |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 12/27/2023 12:12 | 12/27/2023 12:16 | | | Frac Tree | Well Switch Wellhead | 0.07 | Stimulation | Stage 21 - Shutting in and bleeding off well |
| 12/27/2023 12:16 | 12/27/2023 12:17 | | | Standby | Well Shut In | 0.02 | Stimulation | Stage 21 - Well shut in. Ready for Wireline |
| 12/27/2023 12:17 | 12/27/2023 12:18 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 21 - Switching for Wireline |
| 12/27/2023 12:18 | 12/27/2023 12:21 | | | Wireline | Equalizing | 0.05 | Stimulation | Stage 21 - Wireline stabbed on and equalizing pressure |
| 12/27/2023 12:21 | 12/27/2023 14:29 | | | Wireline | Misrun | 2.14 | Stimulation | Stage 21 - Wireline operations Stage 21 rerun#2 |
| 12/27/2023 14:29 | 12/27/2023 14:33 | | | Frac Tree | Well Switch Wellhead | 0.07 | Stimulation | Stage 21 - Shutting in and bleeding off well |
| 12/27/2023 14:33 | 12/27/2023 19:03 | | | Standby | Well Shut In | 4.49 | Stimulation | Stage 21 - Well shut in. Ready for Frac |
| 12/27/2023 19:03 | 12/27/2023 19:04 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 21 - Switching for Wireline |
| 12/27/2023 19:04 | 12/27/2023 19:06 | | | Wireline | Equalizing | 0.04 | Stimulation | Stage 21 - Wireline stabbed on and equalizing pressure |
| 12/27/2023 19:06 | 12/27/2023 20:37 | | | Wireline | Misrun | 1.52 | Stimulation | Stage 21 - Wireline operations gauging run. Still need to P&P stage 21. |
| 12/27/2023 20:37 | 12/27/2023 20:41 | | | Frac Tree | Well Switch Wellhead | 0.06 | Stimulation | Stage 21 - Shutting in and bleeding off well |
| 12/27/2023 20:41 | 12/28/2023 05:59 | | | Standby | Well Shut In | 9.31 | Stimulation | Stage 21 - Well shut in. Waiting on decision |
| 12/28/2023 06:00 | 12/28/2023 14:19 | | | Standby | Well Shut In | 8.33 | Stimulation | Stage 21 - Well shut in. Waiting on decision |
| 12/28/2023 14:19 | 12/28/2023 14:20 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 21 - Switching for Wireline |
| 12/28/2023 14:20 | 12/28/2023 14:23 | | | Wireline | Equalizing | 0.04 | Stimulation | Stage 21 - Wireline stabbed on and equalizing pressure |
| 12/28/2023 14:23 | 12/28/2023 15:26 | | | Wireline | WL Run | 1.06 | Stimulation | Stage 21 - Wireline operations Stage 21 (revised) |
| 12/28/2023 15:26 | 12/28/2023 15:29 | | | Frac Tree | Well Switch Wellhead | 0.05 | Stimulation | Stage 21 - Shutting in and bleeding off well |
| 12/28/2023 15:29 | 12/28/2023 15:31 | | | Frac Tree | Well Switch Frac | 0.02 | Stimulation | Stage 21 - Switching for Frac |
| 12/28/2023 15:31 | 12/28/2023 15:36 | | | Frac | Equalizing | 0.09 | Stimulation | Stage 21 - Frac equalizing to well |
| 12/28/2023 15:36 | 12/28/2023 16:57 | | | Frac | Fracturing | 1.36 | Stimulation | Stage 21 - Frac operations Stage 21 |
| 12/28/2023 16:57 | 12/28/2023 17:39 | | | Frac | Waiting on Water | 0.69 | Stimulation | Stage 21 - Frac not getting water on blender.<br>FR ISSUES |
| 12/28/2023 17:39 | 12/28/2023 18:23 | | | Frac | Fracturing | 0.74 | Stimulation | Stage 21 - Frac operations Stage 21 Resumed. On NPT until sand is 2.25 |
| 12/28/2023 18:23 | 12/28/2023 18:48 | | | Frac | Fracturing | 0.42 | Stimulation | Stage 21 - Frac operations Stage 21 Resumed.<br>IWHP: 4,675 / SICP: 5115<br>START 10/12 FLUID ENDS<br>END 10/12 FLUID ENDS |
| 12/28/2023 18:48 | 12/28/2023 18:54 | | | Frac Tree | Well Switch Wellhead | 0.09 | Stimulation | Stage 21 - Shutting in and bleeding off well |
| 12/28/2023 18:54 | 12/28/2023 19:48 | | | Standby | Well Shut In | 0.91 | Stimulation | Stage 21 - Well shut in. Ready for Wireline |
| 12/28/2023 19:48 | 12/28/2023 19:50 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 21 - Switching for Wireline |
| 12/28/2023 19:50 | 12/28/2023 19:52 | | | Wireline | Equalizing | 0.04 | Stimulation | Stage 21 - Wireline stabbed on and equalizing pressure |
| 12/28/2023 19:52 | 12/28/2023 20:56 | | | Wireline | WL Run | 1.07 | Stimulation | Stage 22 - Wireline operations Stage 22 |
| 12/28/2023 20:56 | 12/28/2023 21:02 | | | Frac Tree | Well Switch Wellhead | 0.09 | Stimulation | Stage 22 - Shutting in and bleeding off well |
| 12/28/2023 21:02 | 12/29/2023 05:59 | | | Standby | Well Shut In | 8.97 | Stimulation | Stage 22 - Well shut in. Ready for Frac |
| 12/29/2023 06:00 | 12/29/2023 11:13 | | | Standby | Well Shut In | 5.22 | Stimulation | Stage 22 - Well shut in. Ready for Frac |
| 12/29/2023 11:13 | 12/29/2023 11:15 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 22 - Switching for Frac |
| 12/29/2023 11:15 | 12/29/2023 11:22 | | | Frac | Equalizing | 0.12 | Stimulation | Stage 22 - Frac equalizing to well |
| 12/29/2023 11:22 | 12/29/2023 13:28 | | | Frac | Fracturing | 2.11 | Stimulation | Stage 22 - Frac operations Stage 22<br>Start Stage: 10/12<br><br>IWHP: 4,475 / SICP: 4,900<br><br>End Stage: 10/12 |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 12/29/2023 13:28 | 12/29/2023 13:33 | | | Frac Tree | Well Switch Wellhead | 0.08 | Stimulation | Stage 22 - Shutting in and bleeding off well |
| 12/29/2023 13:33 | 12/29/2023 13:43 | | | Standby | Well Shut In | 0.17 | Stimulation | Stage 22 - Well shut in. Ready for Wireline |
| 12/29/2023 13:43 | 12/29/2023 13:45 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 22 - Switching for Wireline |
| 12/29/2023 13:45 | 12/29/2023 13:47 | | | Wireline | Equalizing | 0.03 | Stimulation | Stage 22 - Wireline stabbed on and equalizing pressure |
| 12/29/2023 13:47 | 12/29/2023 14:49 | | | Wireline | WL Run | 1.05 | Stimulation | Stage 23 - Wireline operations Stage 23 |
| 12/29/2023 14:49 | 12/29/2023 14:54 | | | Frac Tree | Well Switch Wellhead | 0.08 | Stimulation | Stage 23 - Shutting in and bleeding off well |
| 12/29/2023 14:54 | 12/29/2023 15:58 | | | Standby | Well Shut In | 1.07 | Stimulation | Stage 23 - Well shut in. Ready for Frac |
| 12/29/2023 15:58 | 12/29/2023 16:00 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 23 - Switching for Frac |
| 12/29/2023 16:00 | 12/29/2023 16:20 | | | Frac | Preventive Maintenance | 0.33 | Stimulation | Stage 23 - Frac pump maintenance |
| 12/29/2023 16:20 | 12/29/2023 16:28 | | | Frac | Equalizing | 0.13 | Stimulation | Stage 23 - Frac pressure testing and equalizing to well |
| 12/29/2023 16:28 | 12/29/2023 16:33 | | | Frac | Pressure Test | 0.08 | Stimulation | Stage 23 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch<br>Pro Frac - change rock catcher screens and put a pump on line. |
| 12/29/2023 16:33 | 12/29/2023 18:37 | | | Frac | Fracturing | 2.08 | Stimulation | Stage 23 - Frac operations Stage 23<br>IWHP: 4,614 / SICP: 5,111<br>START 12/12 FLUID ENDS<br>END 1/12 FLIUD ENDS |
| 12/29/2023 18:37 | 12/29/2023 18:44 | | | Frac Tree | Well Switch Wellhead | 0.12 | Stimulation | Stage 23 - Shutting in and bleeding off well |
| 12/29/2023 18:44 | 12/29/2023 18:47 | | | Standby | Well Shut In | 0.04 | Stimulation | Stage 23 - Well shut in. Ready for Wireline |
| 12/29/2023 18:47 | 12/29/2023 18:48 | | | Frac Tree | Well Switch Wireline | 0.03 | Stimulation | Stage 23 - Switching for Wireline |
| 12/29/2023 18:48 | 12/29/2023 18:50 | | | Wireline | Equalizing | 0.02 | Stimulation | Stage 23 - Wireline stabbed on and equalizing pressure |
| 12/29/2023 18:50 | 12/29/2023 19:52 | | | Wireline | WL Run | 1.04 | Stimulation | Stage 24 - Wireline operations Stage 24 |
| 12/29/2023 19:52 | 12/29/2023 19:56 | | | Frac Tree | Well Switch Wellhead | 0.07 | Stimulation | Stage 24 - Shutting in and bleeding off well |
| 12/29/2023 19:56 | 12/30/2023 00:21 | | | Standby | Well Shut In | 4.42 | Stimulation | Stage 24 - Well shut in. Ready for Frac |
| 12/30/2023 00:21 | 12/30/2023 00:23 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 24 - Switching for Frac |
| 12/30/2023 00:23 | 12/30/2023 00:44 | | | Frac | Preventive Maintenance | 0.34 | Stimulation | Stage 24 - Frac pump maintenance |
| 12/30/2023 00:44 | 12/30/2023 00:47 | | | Frac | Equalizing | 0.05 | Stimulation | Stage 24 - Frac equalizing to well |
| 12/30/2023 00:47 | 12/30/2023 01:54 | | | Frac | Fracturing | 1.12 | Stimulation | Stage 24 - Frac operations Stage 24 |
| 12/30/2023 01:54 | 12/30/2023 02:29 | | | Frac | Chemical Unit | 0.58 | Stimulation | Stage 24 - PFP needs to fix leaking hose. |
| 12/30/2023 02:29 | 12/30/2023 02:55 | | | Frac | Fracturing | 0.42 | Stimulation | Stage 24 - Frac operations Stage 24 Resume On NPT until 2 lb sand |
| 12/30/2023 02:55 | 12/30/2023 03:39 | | | Frac | Fracturing | 0.73 | Stimulation | Stage 24 - Frac operations Stage 24 Resume<br>IWHP: 4,231 / SICP: 5,040<br>START 10/12 FLUID ENDS<br>END 10/12 FLUID ENDS |
| 12/30/2023 03:39 | 12/30/2023 03:44 | | | Frac Tree | Well Switch Wellhead | 0.09 | Stimulation | Stage 24 - Shutting in and bleeding off well |
| 12/30/2023 03:44 | 12/30/2023 03:46 | | | Standby | Well Shut In | 0.04 | Stimulation | Stage 24 - Well shut in. Ready for Wireline |
| 12/30/2023 03:46 | 12/30/2023 03:48 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 24 - Switching for Wireline |
| 12/30/2023 03:48 | 12/30/2023 03:50 | | | Wireline | Equalizing | 0.04 | Stimulation | Stage 24 - Wireline stabbed on and equalizing pressure |
| 12/30/2023 03:50 | 12/30/2023 04:54 | | | Wireline | WL Run | 1.07 | Stimulation | Stage 25 - Wireline operations Stage 25 |
| 12/30/2023 04:54 | 12/30/2023 04:57 | | | Frac Tree | Well Switch Wellhead | 0.06 | Stimulation | Stage 25 - Shutting in and bleeding off well |
| 12/30/2023 04:57 | 12/30/2023 06:00 | | | Standby | Well Shut In | 1.04 | Stimulation | Stage 25 - Well shut in. Ready for Frac |
| 12/30/2023 06:00 | 12/30/2023 07:47 | | | Standby | Well Shut In | 1.79 | Stimulation | Stage 25 - Well shut in. Ready for Frac |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 12/30/2023 07:47 | 12/30/2023 07:49 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 25 - Switching for Frac |
| 12/30/2023 07:49 | 12/30/2023 07:56 | | | Frac | Equalizing | 0.12 | Stimulation | Stage 25 - Frac equalizing to well |
| 12/30/2023 07:56 | 12/30/2023 10:05 | | | Frac | Fracturing | 2.15 | Stimulation | Stage 25 - Frac operations Stage 25<br>Start Stage: 12/12<br><br>IWHP: 4,375/ SICP: 5,000<br><br>End Stage: 12/12 |
| 12/30/2023 10:05 | 12/30/2023 10:10 | | | Frac Tree | Well Switch Wellhead | 0.07 | Stimulation | Stage 25 - Shutting in and bleeding off well |
| 12/30/2023 10:10 | 12/30/2023 10:11 | | | Standby | Well Shut In | 0.02 | Stimulation | Stage 25 - Well shut in. Ready for Wireline |
| 12/30/2023 10:11 | 12/30/2023 10:12 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 25 - Switching for Wireline |
| 12/30/2023 10:12 | 12/30/2023 10:16 | | | Wireline | Equalizing | 0.06 | Stimulation | Stage 25 - Wireline stabbed on and equalizing pressure |
| 12/30/2023 10:16 | 12/30/2023 11:15 | | | Wireline | WL Run | 0.98 | Stimulation | Stage 26 - Wireline operations Stage 26 |
| 12/30/2023 11:15 | 12/30/2023 11:19 | | | Frac Tree | Well Switch Wellhead | 0.07 | Stimulation | Stage 26 - Shutting in and bleeding off well |
| 12/30/2023 11:19 | 12/30/2023 15:06 | | | Standby | Well Shut In | 3.78 | Stimulation | Stage 26 - Well shut in. Ready for Frac |
| 12/30/2023 15:06 | 12/30/2023 15:08 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 26 - Switching for Frac |
| 12/30/2023 15:08 | 12/30/2023 15:23 | | | Frac | Preventive Maintenance | 0.24 | Stimulation | Stage 26 - Frac pump maintenance |
| 12/30/2023 15:23 | 12/30/2023 15:26 | | | Frac | Equalizing | 0.05 | Stimulation | Stage 26 - Frac equalizing to well |
| 12/30/2023 15:26 | 12/30/2023 17:27 | | | Frac | Fracturing | 2.01 | Stimulation | Stage 26 - Frac operations Stage 26<br>IWHP: 4,300 / SICP: 4,831<br>START 12/12 FLUID ENDS<br>END 12/12 FLUID ENDS |
| 12/30/2023 17:27 | 12/30/2023 17:31 | | | Frac Tree | Well Switch Wellhead | 0.07 | Stimulation | Stage 26 - Shutting in and bleeding off well |
| 12/30/2023 17:31 | 12/30/2023 17:35 | | | Standby | Well Shut In | 0.07 | Stimulation | Stage 26 - Well shut in. Ready for Wireline |
| 12/30/2023 17:35 | 12/30/2023 17:37 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 26 - Switching for Wireline |
| 12/30/2023 17:37 | 12/30/2023 17:39 | | | Wireline | Equalizing | 0.04 | Stimulation | Stage 26 - Wireline stabbed on and equalizing pressure |
| 12/30/2023 17:39 | 12/30/2023 18:44 | | | Wireline | WL Run | 1.08 | Stimulation | Stage 27 - Wireline operations Stage 27 |
| 12/30/2023 18:44 | 12/30/2023 18:47 | | | Frac Tree | Well Switch Wellhead | 0.06 | Stimulation | Stage 27 - Shutting in and bleeding off well |
| 12/30/2023 18:47 | 12/31/2023 02:58 | | | Standby | Well Shut In | 8.18 | Stimulation | Stage 27 - Well shut in. Ready for Frac |
| 12/31/2023 02:58 | 12/31/2023 03:00 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 27 - Switching for Frac |
| 12/31/2023 03:00 | 12/31/2023 03:26 | | | Frac | Preventive Maintenance | 0.44 | Stimulation | Stage 27 - Frac pump maintenance |
| 12/31/2023 03:26 | 12/31/2023 03:29 | | | Frac | Equalizing | 0.04 | Stimulation | Stage 27 - Frac equalizing to well |
| 12/31/2023 03:29 | 12/31/2023 05:29 | | | Frac | Fracturing | 2.01 | Stimulation | Stage 27 - Frac operations Stage 27<br>Start Stage: 12/12<br><br>IWHP: 4,110 / SICP: 4,790<br><br>End Stage: 12/12 |
| 12/31/2023 05:29 | 12/31/2023 05:35 | | | Frac Tree | Well Switch Wellhead | 0.10 | Stimulation | Stage 27 - Shutting in and bleeding off well |
| 12/31/2023 05:35 | 12/31/2023 05:38 | | | Frac Tree | Well Switch Wireline | 0.04 | Stimulation | Stage 27 - Switching for Wireline |
| 12/31/2023 05:38 | 12/31/2023 05:40 | | | Wireline | Equalizing | 0.04 | Stimulation | Stage 27 - Wireline stabbed on and equalizing pressure |
| 12/31/2023 05:40 | 12/31/2023 06:00 | | | Wireline | WL Run | 0.33 | Stimulation | Stage 28 - Wireline operations Stage 28 |
| 12/31/2023 06:00 | 12/31/2023 06:40 | | | Wireline | WL Run | 0.68 | Stimulation | Stage 28 - Wireline operations Stage 28 |
| 12/31/2023 06:40 | 12/31/2023 06:46 | | | Frac Tree | Well Switch Wellhead | 0.10 | Stimulation | Stage 28 - Shutting in and bleeding off well |
| 12/31/2023 06:46 | 12/31/2023 13:14 | | | Standby | Well Shut In | 6.47 | Stimulation | Stage 28 - Well shut in. Ready for Frac |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 12/31/2023 13:14 | 12/31/2023 13:16 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 28 - Switching for Frac |
| 12/31/2023 13:16 | 12/31/2023 13:27 | | | Frac | Preventive Maintenance | 0.18 | Stimulation | Stage 28 - Frac pump maintenance |
| 12/31/2023 13:27 | 12/31/2023 13:44 | | | Frac | Equalizing | 0.28 | Stimulation | Stage 28 - Frac equalizing to well |
| 12/31/2023 13:44 | 12/31/2023 14:10 | | | Frac | Frac Pumps | 0.44 | Stimulation | Stage 28 - Exceeded 30 min well switch, to repack a couple pumps. |
| 12/31/2023 14:10 | 12/31/2023 16:16 | | | Frac | Fracturing | 2.09 | Stimulation | Stage 28 - Frac operations Stage 28<br>Start Stage: 12/12<br><br>IWHP: 4,275/ SICP: 4,820<br><br>End Stage: 12/12 |
| 12/31/2023 16:16 | 12/31/2023 16:21 | | | Frac Tree | Well Switch Wellhead | 0.08 | Stimulation | Stage 28 - Shutting in and bleeding off well |
| 12/31/2023 16:21 | 12/31/2023 16:31 | | | Standby | Well Shut In | 0.18 | Stimulation | Stage 28 - Well shut in. Ready for Wireline |
| 12/31/2023 16:31 | 12/31/2023 16:32 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 28 - Switching for Wireline |
| 12/31/2023 16:32 | 12/31/2023 16:35 | | | Wireline | Equalizing | 0.05 | Stimulation | Stage 28 - Wireline stabbed on and equalizing pressure |
| 12/31/2023 16:35 | 12/31/2023 17:30 | | | Wireline | WL Run | 0.91 | Stimulation | Stage 29 - Wireline operations Stage 29 |
| 12/31/2023 17:30 | 12/31/2023 17:34 | | | Frac Tree | Well Switch Wellhead | 0.06 | Stimulation | Stage 29 - Shutting in and bleeding off well |
| 12/31/2023 17:34 | 1/1/2024 06:00 | | | Standby | Well Shut In | 12.43 | Stimulation | Stage 29 - Well shut in. Ready for Frac |
| 1/1/2024 06:00 | 1/1/2024 12:48 | | | Standby | Well Shut In | 6.81 | Stimulation | Stage 29 - Well shut in. Ready for Frac |
| 1/1/2024 12:48 | 1/1/2024 12:48 | | | Frac Tree | Well Switch Frac | 0.00 | | Stage 29 - Switching for Frac |
| 1/1/2024 12:48 | 1/1/2024 12:48 | | | Frac | Preventive Maintenance | 0.00 | | Stage 29 - Frac pump maintenance |
| 1/1/2024 12:48 | 1/1/2024 12:48 | | | Frac | Frac Pumps | 0.00 | | Stage 29 - Frac pump maintenance. Exceeded 30 min well switch |
| 1/1/2024 12:48 | 1/1/2024 12:50 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 29 - Switching for Frac |
| 1/1/2024 12:50 | 1/1/2024 13:18 | | | Frac | Preventive Maintenance | 0.47 | Stimulation | Stage 29 - Frac pump maintenance |
| 1/1/2024 13:18 | 1/1/2024 13:26 | | | Frac | Pressure Test | 0.14 | Stimulation | Stage 29 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch |
| 1/1/2024 13:26 | 1/1/2024 15:27 | | | Frac | Fracturing | 2.02 | Stimulation | Stage 29 - Frac operations Stage 29<br>Start Stage: 12/12<br><br>IWHP: 4,015 / SICP: 4,935<br><br>End Stage: 12/12 |
| 1/1/2024 15:27 | 1/1/2024 15:31 | | | Frac Tree | Well Switch Wellhead | 0.06 | Stimulation | Stage 29 - Shutting in and bleeding off well |
| 1/1/2024 15:31 | 1/1/2024 15:34 | | | Standby | Well Shut In | 0.05 | Stimulation | Stage 29 - Well shut in. Ready for Wireline |
| 1/1/2024 15:34 | 1/1/2024 15:36 | | | Frac Tree | Well Switch Wireline | 0.03 | Stimulation | Stage 29 - Switching for Wireline |
| 1/1/2024 15:36 | 1/1/2024 15:38 | | | Wireline | Equalizing | 0.04 | Stimulation | Stage 29 - Wireline stabbed on and equalizing pressure |
| 1/1/2024 15:38 | 1/1/2024 16:33 | | | Wireline | WL Run | 0.91 | Stimulation | Stage 30 - Wireline operations Stage 30 |
| 1/1/2024 16:33 | 1/1/2024 16:37 | | | Frac Tree | Well Switch Wellhead | 0.07 | Stimulation | Stage 30 - Shutting in and bleeding off well |
| 1/1/2024 16:37 | 1/2/2024 05:59 | | | Standby | Well Shut In | 13.38 | Stimulation | Stage 30 - Well shut in. Ready for Frac |
| 1/2/2024 06:00 | 1/2/2024 12:48 | | | Standby | Well Shut In | 6.80 | Stimulation | Stage 30 - Well shut in. Ready for Frac |
| 1/2/2024 12:48 | 1/2/2024 12:50 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 30 - Switching for Frac |
| 1/2/2024 12:50 | 1/2/2024 13:02 | | | Frac | Preventive Maintenance | 0.20 | Stimulation | Stage 30 - Frac pump maintenance |
| 1/2/2024 13:02 | 1/2/2024 13:12 | | | Frac | Equalizing | 0.17 | Stimulation | Stage 30 - Frac equalizing to well |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 1/2/2024 13:12 | 1/2/2024 15:13 | | | Frac | Fracturing | 2.02 | Stimulation | Stage 30 - Frac operations Stage 30<br>Start Stage: 12/12<br><br>IWHP: 4,460 / SICP: 4,870<br><br>End Stage: 11/12 |
| 1/2/2024 15:13 | 1/2/2024 15:17 | | | Frac Tree | Well Switch Wellhead | 0.08 | Stimulation | Stage 30 - Shutting in and bleeding off well |
| 1/2/2024 15:17 | 1/2/2024 15:57 | | | Standby | Well Shut In | 0.66 | Stimulation | Stage 30 - Well shut in. Ready for Wireline |
| 1/2/2024 15:57 | 1/2/2024 15:58 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 30 - Switching for Wireline |
| 1/2/2024 15:58 | 1/2/2024 16:01 | | | Wireline | Equalizing | 0.04 | Stimulation | Stage 30 - Wireline stabbed on and equalizing pressure |
| 1/2/2024 16:01 | 1/2/2024 17:48 | | | Wireline | WL Run | 1.78 | Stimulation | Stage 31 - Wireline operations Stage 31 |
| 1/2/2024 17:48 | 1/2/2024 18:37 | | | Frac Tree | Well Switch Wellhead | 0.83 | Stimulation | Stage 31 - Shutting in and bleeding off well |
| 1/2/2024 18:37 | 1/2/2024 21:55 | | | Standby | Well Shut In | 3.30 | Stimulation | Stage 31 - Well shut in. Ready for Frac |
| 1/2/2024 21:55 | 1/2/2024 21:57 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 31 - Switching for Frac |
| 1/2/2024 21:57 | 1/2/2024 22:11 | | | Frac | Preventive Maintenance | 0.23 | Stimulation | Stage 31 - Frac pump maintenance |
| 1/2/2024 22:11 | 1/2/2024 22:13 | | | Frac | Equalizing | 0.03 | Stimulation | Stage 31 - Frac equalizing to well |
| 1/2/2024 22:13 | 1/3/2024 00:26 | | | Frac | Fracturing | 2.21 | Stimulation | Stage 31 - Frac operations Stage 31<br>IWHP: 4,226 / SICP: 4,849<br>START 12/12 FLUID ENDS<br>END 8/12 FLUID ENDS |
| 1/3/2024 00:26 | 1/3/2024 00:32 | | | Frac Tree | Well Switch Wellhead | 0.10 | Stimulation | Stage 31 - Shutting in and bleeding off well |
| 1/3/2024 00:32 | 1/3/2024 00:34 | | | Standby | Well Shut In | 0.03 | Stimulation | Stage 31 - Well shut in. Ready for Wireline |
| 1/3/2024 00:34 | 1/3/2024 00:36 | | | Frac Tree | Well Switch Wireline | 0.03 | Stimulation | Stage 31 - Switching for Wireline |
| 1/3/2024 00:36 | 1/3/2024 00:38 | | | Wireline | Equalizing | 0.04 | Stimulation | Stage 31 - Wireline stabbed on and equalizing pressure |
| 1/3/2024 00:38 | 1/3/2024 01:34 | | | Wireline | WL Run | 0.92 | Stimulation | Stage 32 - Wireline operations Stage 32 |
| 1/3/2024 01:34 | 1/3/2024 01:37 | | | Frac Tree | Well Switch Wellhead | 0.05 | Stimulation | Stage 32 - Shutting in and bleeding off well |
| 1/3/2024 01:37 | 1/3/2024 05:59 | | | Standby | Well Shut In | 4.38 | Stimulation | Stage 32 - Well shut in. Ready for Frac |
| 1/3/2024 06:00 | 1/3/2024 21:10 | | | Standby | Well Shut In | 15.18 | Stimulation | Stage 32 - Well shut in. Ready for Frac |
| 1/3/2024 21:10 | 1/3/2024 21:12 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 32 - Switching for Frac |
| 1/3/2024 21:12 | 1/3/2024 21:24 | | | Frac | Preventive Maintenance | 0.19 | Stimulation | Stage 32 - Frac pump maintenance |
| 1/3/2024 21:24 | 1/3/2024 21:26 | | | Frac | Equalizing | 0.04 | Stimulation | Stage 32 - Frac equalizing to well |
| 1/3/2024 21:26 | 1/3/2024 23:27 | | | Frac | Fracturing | 2.02 | Stimulation | Stage 32 - Frac operations Stage 32<br>IWHP: 4,385/ SICP: 4,851<br>START 12/12 FLUID ENDS<br>END 12/12 FLUID ENDS |
| 1/3/2024 23:27 | 1/3/2024 23:33 | | | Frac Tree | Well Switch Wellhead | 0.09 | Stimulation | Stage 32 - Shutting in and bleeding off well |
| 1/3/2024 23:33 | 1/4/2024 06:00 | | | Standby | Well Shut In | 6.45 | Stimulation | Stage 32 - Well shut in. Ready for Wireline |
| 1/4/2024 06:00 | 1/5/2024 06:00 | | | Standby | Well Shut In | 24.00 | Stimulation | Stage 32 - Well shut in. Ready for Wireline |
| 1/5/2024 06:00 | 1/5/2024 19:12 | | | Standby | Well Shut In | 13.20 | Stimulation | Stage 32 - Well shut in. Ready for Frac |
| 1/5/2024 19:12 | 1/5/2024 19:13 | | | Frac Tree | Well Switch Wireline | 0.03 | Stimulation | Stage 32 - Switching for Wireline |
| 1/5/2024 19:13 | 1/5/2024 19:15 | | | Wireline | Equalizing | 0.04 | Stimulation | Stage 32 - Wireline stabbed on and equalizing pressure |
| 1/5/2024 19:15 | 1/5/2024 20:11 | | | Wireline | WL Run | 0.93 | Stimulation | Stage 33 - Wireline operations Stage 33 |
| 1/5/2024 20:11 | 1/5/2024 20:15 | | | Frac Tree | Well Switch Wellhead | 0.07 | Stimulation | Stage 33 - Shutting in and bleeding off well |
| 1/5/2024 20:15 | 1/5/2024 21:12 | | | Standby | Well Shut In | 0.95 | Stimulation | Stage 33 - Well shut in. Ready for Frac |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 1/5/2024 21:12 | 1/5/2024 21:14 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 33 - Switching for Frac |
| 1/5/2024 21:14 | 1/5/2024 21:32 | | | Frac | Preventive Maintenance | 0.29 | Stimulation | Stage 33 - Frac pump maintenance |
| 1/5/2024 21:32 | 1/5/2024 21:34 | | | Frac | Equalizing | 0.04 | Stimulation | Stage 33 - Frac equalizing to well |
| 1/5/2024 21:34 | 1/5/2024 23:31 | | | Frac | Fracturing | 1.94 | Stimulation | Stage 33 - Frac operations Stage 33<br>IWHP: 4,701/ SICP: 5,018<br>Start Stage: 12/12<br>End Stage: 12/12 |
| 1/5/2024 23:31 | 1/5/2024 23:35 | | | Frac Tree | Well Switch Wellhead | 0.07 | Stimulation | Stage 33 - Shutting in and bleeding off well |
| 1/5/2024 23:35 | 1/5/2024 23:35 | | | Standby | Well Shut In | 0.00 | | Stage 33 - null |
| 1/5/2024 23:35 | 1/5/2024 23:36 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 33 - Switching for Wireline |
| 1/5/2024 23:36 | 1/5/2024 23:39 | | | Wireline | Equalizing | 0.05 | Stimulation | Stage 33 - Wireline stabbed on and equalizing pressure |
| 1/5/2024 23:39 | 1/6/2024 00:28 | | | Wireline | WL Run | 0.81 | Stimulation | Stage 34 - Wireline operations Stage 34 |
| 1/6/2024 00:28 | 1/6/2024 00:32 | | | Frac Tree | Well Switch Wellhead | 0.07 | Stimulation | Stage 34 - Shutting in and bleeding off well |
| 1/6/2024 00:32 | 1/6/2024 01:27 | | | Standby | Well Shut In | 0.91 | Stimulation | Stage 34 - Well shut in. Ready for Frac |
| 1/6/2024 01:27 | 1/6/2024 01:29 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 34 - Switching for Frac |
| 1/6/2024 01:29 | 1/6/2024 01:52 | | | Frac | Preventive Maintenance | 0.39 | Stimulation | Stage 34 - Frac pump maintenance |
| 1/6/2024 01:52 | 1/6/2024 01:55 | | | Frac | Equalizing | 0.05 | Stimulation | Stage 34 - Frac equalizing to well |
| 1/6/2024 01:55 | 1/6/2024 03:52 | | | Frac | Fracturing | 1.95 | Stimulation | Stage 34 - Frac operations Stage 34<br>IWHP: 4,799/ SICP: 5,175<br>Start Stage: 11/12 FLUID ENDS<br>End Stage: 10/12 FLUID ENDS |
| 1/6/2024 03:52 | 1/6/2024 03:57 | | | Frac Tree | Well Switch Wellhead | 0.08 | Stimulation | Stage 34 - Shutting in and bleeding off well |
| 1/6/2024 03:57 | 1/6/2024 03:58 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 34 - Switching for Wireline |
| 1/6/2024 03:58 | 1/6/2024 03:58 | | | Standby | Well Shut In | 0.00 | | Stage 34 - null |
| 1/6/2024 03:58 | 1/6/2024 04:01 | | | Wireline | Equalizing | 0.04 | Stimulation | Stage 34 - Wireline stabbed on and equalizing pressure |
| 1/6/2024 04:01 | 1/6/2024 04:56 | | | Wireline | WL Run | 0.92 | Stimulation | Stage 35 - Wireline operations Stage 35 |
| 1/6/2024 04:56 | 1/6/2024 05:00 | | | Frac Tree | Well Switch Wellhead | 0.07 | Stimulation | Stage 35 - Shutting in and bleeding off well |
| 1/6/2024 05:00 | 1/6/2024 06:00 | | | Standby | Well Shut In | 0.99 | Stimulation | Stage 35 - Well shut in. Ready for Frac |
| 1/6/2024 06:00 | 1/6/2024 06:02 | | | Standby | Well Shut In | 0.04 | Stimulation | Stage 35 - Well shut in. Ready for Frac |
| 1/6/2024 06:02 | 1/6/2024 06:02 | | | Frac Tree | Well Switch Frac | 0.00 | | Stage 35 - Switching for Frac |
| 1/6/2024 06:02 | 1/6/2024 06:12 | | | Frac | Equalizing | 0.17 | Stimulation | Stage 35 - Frac equalizing to well |
| 1/6/2024 06:12 | 1/6/2024 06:12 | | | Frac | Equalizing | 0.00 | | Stage 35 - Frac equalizing to well |
| 1/6/2024 06:12 | 1/6/2024 08:09 | | | Frac | Fracturing | 1.96 | Stimulation | Stage 35 - Frac operations Stage 35<br>Start Stage: 12/12<br><br>IWHP: 4,830/ SICP: 4,780<br><br>End Stage: 11/12 |
| 1/6/2024 08:09 | 1/6/2024 08:15 | | | Frac Tree | Well Switch Wellhead | 0.09 | Stimulation | Stage 35 - Shutting in and bleeding off well |
| 1/6/2024 08:15 | 1/6/2024 08:32 | | | Standby | Well Shut In | 0.28 | Stimulation | Stage 35 - Well shut in. Ready for Wireline |
| 1/6/2024 08:32 | 1/6/2024 08:33 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 35 - Switching for Wireline |
| 1/6/2024 08:33 | 1/6/2024 08:35 | | | Wireline | Equalizing | 0.03 | Stimulation | Stage 35 - Wireline stabbed on and equalizing pressure |
| 1/6/2024 08:35 | 1/6/2024 09:28 | | | Wireline | WL Run | 0.89 | Stimulation | Stage 36 - Wireline operations Stage 36 |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 1/6/2024 09:28 | 1/6/2024 09:33 | | | Frac Tree | Well Switch Wellhead | 0.09 | Stimulation | Stage 36 - Shutting in and bleeding off well |
| 1/6/2024 09:33 | 1/6/2024 10:20 | | | Standby | Well Shut In | 0.78 | Stimulation | Stage 36 - Well shut in. Ready for Frac |
| 1/6/2024 10:20 | 1/6/2024 10:22 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 36 - Switching for Frac |
| 1/6/2024 10:22 | 1/6/2024 10:36 | | | Frac | Preventive Maintenance | 0.22 | Stimulation | Stage 36 - Frac pump maintenance |
| 1/6/2024 10:36 | 1/6/2024 10:47 | | | Frac | Pressure Test | 0.18 | Stimulation | Stage 36 - Frac pressure testing and equalizing to well |
| 1/6/2024 10:47 | 1/6/2024 12:48 | | | Frac | Fracturing | 2.03 | Stimulation | Stage 36 - Frac operations Stage 36<br>Start Stage: 10/12<br><br>IWHP: 4,560/ SICP: 5,060<br><br>End Stage: 10/12 |
| 1/6/2024 12:48 | 1/6/2024 12:53 | | | Frac Tree | Well Switch Wellhead | 0.07 | Stimulation | Stage 36 - Shutting in and bleeding off well |
| 1/6/2024 12:53 | 1/6/2024 12:55 | | | Frac Tree | Well Switch Wireline | 0.04 | Stimulation | Stage 36 - Switching for Wireline |
| 1/6/2024 12:55 | 1/6/2024 12:55 | | | Standby | Well Shut In | 0.00 | | Stage 36 - Well shut in. Ready for Wireline |
| 1/6/2024 12:55 | 1/6/2024 12:57 | | | Wireline | Equalizing | 0.03 | Stimulation | Stage 36 - Wireline stabbed on and equalizing pressure |
| 1/6/2024 12:57 | 1/6/2024 13:54 | | | Wireline | WL Run | 0.95 | Stimulation | Stage 37 - Wireline operations Stage 37 |
| 1/6/2024 13:54 | 1/6/2024 13:59 | | | Frac Tree | Well Switch Wellhead | 0.08 | Stimulation | Stage 37 - Shutting in and bleeding off well |
| 1/6/2024 13:59 | 1/7/2024 05:14 | | | Standby | Well Shut In | 15.25 | Stimulation | Stage 37 - Well shut in. Ready for Frac |
| 1/7/2024 05:14 | 1/7/2024 05:14 | | | Frac Tree | Well Switch Frac | 0.00 | | Stage 37 - null |
| 1/7/2024 05:14 | 1/7/2024 05:16 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 37 - Switching for Frac |
| 1/7/2024 05:16 | 1/7/2024 05:39 | | | Frac | Preventive Maintenance | 0.39 | Stimulation | Stage 37 - Frac pump maintenance |
| 1/7/2024 05:39 | 1/7/2024 05:44 | | | Frac | Pressure Test | 0.08 | Stimulation | Stage 37 - Frac pressure testing and equalizing to well |
| 1/7/2024 05:44 | 1/7/2024 05:52 | | | Frac | Pressure Test | 0.15 | Stimulation | Stage 37 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch |
| 1/7/2024 05:52 | 1/7/2024 05:59 | | | Frac | Fracturing | 0.12 | Stimulation | Stage 37 - Frac operations Stage 37 |
| 1/7/2024 06:00 | 1/7/2024 07:56 | | | Frac | Fracturing | 1.94 | Stimulation | Stage 37 - Frac operations Stage 37<br>Start Stage: 11/12<br><br>IWHP: 4,390/ SICP: 5,100<br><br>End Stage: 11/12 |
| 1/7/2024 07:56 | 1/7/2024 08:00 | | | Frac Tree | Well Switch Wellhead | 0.07 | Stimulation | Stage 37 - Shutting in and bleeding off well |
| 1/7/2024 08:00 | 1/7/2024 08:02 | | | Frac Tree | Well Switch Wireline | 0.03 | Stimulation | Stage 37 - Switching for Wireline |
| 1/7/2024 08:02 | 1/7/2024 08:02 | | | Standby | Well Shut In | 0.00 | | Stage 37 - null |
| 1/7/2024 08:02 | 1/7/2024 08:04 | | | Wireline | Equalizing | 0.04 | Stimulation | Stage 37 - Wireline stabbed on and equalizing pressure |
| 1/7/2024 08:04 | 1/7/2024 08:53 | | | Wireline | WL Run | 0.81 | Stimulation | Stage 38 - Wireline operations Stage 38 |
| 1/7/2024 08:53 | 1/7/2024 08:58 | | | Frac Tree | Well Switch Wellhead | 0.08 | Stimulation | Stage 38 - Shutting in and bleeding off well |
| 1/7/2024 08:58 | 1/7/2024 09:51 | | | Standby | Well Shut In | 0.88 | Stimulation | Stage 38 - Well shut in. Ready for Frac |
| 1/7/2024 09:51 | 1/7/2024 09:53 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 38 - Switching for Frac |
| 1/7/2024 09:53 | 1/7/2024 10:13 | | | Frac | Preventive Maintenance | 0.34 | Stimulation | Stage 38 - Frac pump maintenance |
| 1/7/2024 10:13 | 1/7/2024 10:17 | | | Frac | Equalizing | 0.07 | Stimulation | Stage 38 - Frac equalizing to well |
| 1/7/2024 10:17 | 1/7/2024 12:16 | | | Frac | Fracturing | 1.97 | Stimulation | Stage 38 - Frac operations Stage 38<br>Start Stage: 11/12<br><br>IWHP: 4,280/ SICP: 4,690<br><br>End Stage: 11/12 |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 1/7/2024 12:16 | 1/7/2024 12:21 | | | Frac Tree | Well Switch Wellhead | 0.08 | Stimulation | Stage 38 - Shutting in and bleeding off well |
| 1/7/2024 12:21 | 1/7/2024 12:30 | | | Standby | Well Shut In | 0.16 | Stimulation | Stage 38 - Well shut in. Ready for Wireline |
| 1/7/2024 12:30 | 1/7/2024 12:32 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 38 - Switching for Wireline |
| 1/7/2024 12:32 | 1/7/2024 12:34 | | | Wireline | Equalizing | 0.04 | Stimulation | Stage 38 - Wireline stabbed on and equalizing pressure |
| 1/7/2024 12:34 | 1/7/2024 13:21 | | | Wireline | WL Run | 0.79 | Stimulation | Stage 39 - Wireline operations Stage 39 |
| 1/7/2024 13:21 | 1/7/2024 13:26 | | | Frac Tree | Well Switch Wellhead | 0.07 | Stimulation | Stage 39 - Shutting in and bleeding off well |
| 1/7/2024 13:26 | 1/7/2024 14:51 | | | Standby | Well Shut In | 1.42 | Stimulation | Stage 39 - Well shut in. Ready for Frac |
| 1/7/2024 14:51 | 1/7/2024 14:53 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 39 - Switching for Frac |
| 1/7/2024 14:53 | 1/7/2024 15:03 | | | Frac | Preventive Maintenance | 0.18 | Stimulation | Stage 39 - Frac pump maintenance |
| 1/7/2024 15:03 | 1/7/2024 15:20 | | | Frac | Priming Pumps | 0.27 | Stimulation | Stage 39 - null |
| 1/7/2024 15:20 | 1/7/2024 17:17 | | | Frac | Fracturing | 1.96 | Stimulation | Stage 39 - Frac operations Stage 39<br>IWHP: 4,250/ SICP: 4,913<br>Start Stage: 11/12 FLUID ENDS<br>End Stage: 12/12 FLUID ENDS |
| 1/7/2024 17:17 | 1/7/2024 17:22 | | | Frac Tree | Well Switch Wellhead | 0.08 | Stimulation | Stage 39 - Shutting in and bleeding off well |
| 1/7/2024 17:22 | 1/7/2024 17:23 | | | Standby | Well Shut In | 0.02 | Stimulation | Stage 39 - Well shut in. Ready for Wireline |
| 1/7/2024 17:23 | 1/7/2024 17:24 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 39 - Switching for Wireline |
| 1/7/2024 17:24 | 1/7/2024 17:28 | | | Wireline | Equalizing | 0.06 | Stimulation | Stage 39 - Wireline stabbed on and equalizing pressure |
| 1/7/2024 17:28 | 1/7/2024 18:18 | | | Wireline | WL Run | 0.84 | Stimulation | Stage 40 - Wireline operations Stage 40 |
| 1/7/2024 18:18 | 1/7/2024 18:23 | | | Frac Tree | Well Switch Wellhead | 0.08 | Stimulation | Stage 40 - Shutting in and bleeding off well |
| 1/7/2024 18:23 | 1/7/2024 19:14 | | | Standby | Well Shut In | 0.86 | Stimulation | Stage 40 - Well shut in. Ready for Frac |
| 1/7/2024 19:14 | 1/7/2024 19:16 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 40 - Switching for Frac |
| 1/7/2024 19:16 | 1/7/2024 19:44 | | | Frac | Preventive Maintenance | 0.47 | Stimulation | Stage 40 - Frac pump maintenance |
| 1/7/2024 19:44 | 1/7/2024 19:58 | | | Frac | Frac Pumps | 0.24 | Stimulation | Stage 40 - Profrac packing pumps 13A H1, 10B H2 |
| 1/7/2024 19:58 | 1/7/2024 20:00 | | | Frac | Equalizing | 0.03 | Stimulation | Stage 40 - Frac equalizing to well. Exceeded 30 min well switch |
| 1/7/2024 20:00 | 1/7/2024 21:58 | | | Frac | Fracturing | 1.96 | Stimulation | Stage 40 - Frac operations Stage 40<br>IWHP: 4,329/ SICP: 4,981<br>Start Stage: 12/12 FLUID ENDS<br>End Stage: 11/12 FLUID ENDS<br>ISIP: 4,927 |
| 1/7/2024 21:58 | 1/7/2024 22:02 | | | Frac Tree | Well Switch Wellhead | 0.06 | Stimulation | Stage 40 - Shutting in and bleeding off well |
| 1/7/2024 22:02 | 1/7/2024 22:04 | | | Standby | Well Shut In | 0.03 | Stimulation | Stage 40 - Well shut in. Ready for Wireline |
| 1/7/2024 22:04 | 1/7/2024 22:05 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 40 - Switching for Wireline |
| 1/7/2024 22:05 | 1/7/2024 22:07 | | | Wireline | Equalizing | 0.04 | Stimulation | Stage 40 - Wireline stabbed on and equalizing pressure |
| 1/7/2024 22:07 | 1/7/2024 22:53 | | | Wireline | WL Run | 0.76 | Stimulation | Stage 41 - Wireline operations Stage 41 |
| 1/7/2024 22:53 | 1/7/2024 22:58 | | | Frac Tree | Well Switch Wellhead | 0.08 | Stimulation | Stage 41 - Shutting in and bleeding off well |
| 1/7/2024 22:58 | 1/8/2024 00:00 | | | Standby | Well Shut In | 1.04 | Stimulation | Stage 41 - Well shut in. Ready for Frac |
| 1/8/2024 00:00 | 1/8/2024 00:02 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 41 - Switching for Frac |
| 1/8/2024 00:02 | 1/8/2024 00:23 | | | Frac | Preventive Maintenance | 0.36 | Stimulation | Stage 41 - Frac pump maintenance |
| 1/8/2024 00:23 | 1/8/2024 00:30 | | | Frac | Pressure Test | 0.11 | Stimulation | Stage 41 - Frac pressure testing and equalizing to well |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 1/8/2024 00:30 | 1/8/2024 00:35 | | | Frac | Pressure Test | 0.08 | Stimulation | Stage 41 - ProFrac greaser 3307A, replaced 6 check valves on missile. |
| 1/8/2024 00:35 | 1/8/2024 02:40 | | | Frac | Fracturing | 2.10 | Stimulation | Stage 41 - Frac operations Stage 41<br>IWHP: 4,600/ SICP: 4,660<br>Start Stage: 12/12 FLUID ENDS<br>End Stage: 11/12 FLUID ENDS<br>LOST EAST COMPRESSOR DURING STAGE |
| 1/8/2024 02:40 | 1/8/2024 02:44 | | | Frac Tree | Well Switch Wellhead | 0.06 | Stimulation | Stage 41 - Shutting in and bleeding off well |
| 1/8/2024 02:44 | 1/8/2024 02:46 | | | Frac Tree | Well Switch Wireline | 0.03 | Stimulation | Stage 41 - Switching for Wireline |
| 1/8/2024 02:46 | 1/8/2024 02:46 | | | Standby | Well Shut In | 0.00 | | Stage 41 - null |
| 1/8/2024 02:46 | 1/8/2024 02:48 | | | Wireline | Equalizing | 0.04 | Stimulation | Stage 41 - Wireline stabbed on and equalizing pressure |
| 1/8/2024 02:48 | 1/8/2024 03:40 | | | Wireline | WL Run | 0.86 | Stimulation | Stage 42 - Wireline operations Stage 42 |
| 1/8/2024 03:40 | 1/8/2024 03:51 | | | Frac Tree | Well Switch Wellhead | 0.19 | Stimulation | Stage 42 - Shutting in and bleeding off well |
| 1/8/2024 03:51 | 1/8/2024 06:00 | | | Standby | Well Shut In | 2.14 | Stimulation | Stage 42 - Well shut in. Ready for Frac |
| 1/8/2024 06:00 | 1/8/2024 06:53 | | | Standby | Well Shut In | 0.89 | Stimulation | Stage 42 - Well shut in. Ready for Frac |
| 1/8/2024 06:53 | 1/8/2024 06:55 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 42 - Switching for Frac |
| 1/8/2024 06:55 | 1/8/2024 07:23 | | | Frac | Preventive Maintenance | 0.47 | Stimulation | Stage 42 - Frac pump maintenance |
| 1/8/2024 07:23 | 1/8/2024 07:34 | | | Frac | Frac Pumps | 0.19 | Stimulation | Stage 42 - Frac pump maintenance. Exceeded 30 min well switch |
| 1/8/2024 07:34 | 1/8/2024 08:03 | | | Frac | Equalizing | 0.47 | Stimulation | Stage 42 - Frac equalizing to well |
| 1/8/2024 08:03 | 1/8/2024 10:20 | | | Frac | Fracturing | 2.30 | Stimulation | Stage 42 - Frac operations Stage 42<br>Start Stage: 10/12<br><br>IWHP: 4,280/ SICP: 4,740<br><br>End Stage: 9/12 |
| 1/8/2024 10:20 | 1/8/2024 10:25 | | | Frac Tree | Well Switch Wellhead | 0.07 | Stimulation | Stage 42 - Shutting in and bleeding off well |
| 1/8/2024 10:25 | 1/8/2024 10:26 | | | Standby | Well Shut In | 0.03 | Stimulation | Stage 42 - Well shut in. Ready for Wireline |
| 1/8/2024 10:26 | 1/8/2024 10:28 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 42 - Switching for Wireline |
| 1/8/2024 10:28 | 1/8/2024 10:30 | | | Wireline | Equalizing | 0.04 | Stimulation | Stage 42 - Wireline stabbed on and equalizing pressure |
| 1/8/2024 10:30 | 1/8/2024 11:22 | | | Wireline | WL Run | 0.86 | Stimulation | Stage 43 - Wireline operations Stage 43 |
| 1/8/2024 11:22 | 1/8/2024 11:26 | | | Frac Tree | Well Switch Wellhead | 0.07 | Stimulation | Stage 43 - Shutting in and bleeding off well |
| 1/8/2024 11:26 | 1/8/2024 13:09 | | | Standby | Well Shut In | 1.72 | Stimulation | Stage 43 - Well shut in. Ready for Frac |
| 1/8/2024 13:09 | 1/8/2024 13:11 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 43 - Switching for Frac |
| 1/8/2024 13:11 | 1/8/2024 13:39 | | | Frac | Preventive Maintenance | 0.47 | Stimulation | Stage 43 - Frac pump maintenance |
| 1/8/2024 13:39 | 1/8/2024 13:46 | | | Frac | Frac Pumps | 0.12 | Stimulation | Stage 43 - Frac pump maintenance. Exceeded 30 min well switch |
| 1/8/2024 13:46 | 1/8/2024 14:07 | | | Frac | Equalizing | 0.34 | Stimulation | Stage 43 - Frac pressure testing and equalizing to well Exceeded 30 min well switch |
| 1/8/2024 14:07 | 1/8/2024 16:23 | | | Frac | Fracturing | 2.27 | Stimulation | Stage 43 - Frac operations Stage 43<br>IWHP: 4,290/ SICP: 4,823<br>Start Stage: 10/12 FLUID ENDS<br>End Stage: 11/12 FLUID ENDS |
| 1/8/2024 16:23 | 1/8/2024 16:28 | | | Frac Tree | Well Switch Wellhead | 0.08 | Stimulation | Stage 43 - Shutting in and bleeding off well |
| 1/8/2024 16:28 | 1/8/2024 19:11 | | | Standby | Well Shut In | 2.71 | Stimulation | Stage 43 - Well shut in. Ready for Wireline |
| 1/8/2024 19:11 | 1/8/2024 19:12 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 43 - Switching for Wireline |
| 1/8/2024 19:12 | 1/8/2024 19:14 | | | Wireline | Equalizing | 0.04 | Stimulation | Stage 43 - Wireline stabbed on and equalizing pressure |
| 1/8/2024 19:14 | 1/8/2024 19:58 | | | Wireline | WL Run | 0.73 | Stimulation | Stage 44 - Wireline operations Stage 44 |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 1/8/2024 19:58 | 1/8/2024 20:01 | | | Frac Tree | Well Switch Wellhead | 0.06 | Stimulation | Stage 44 - Shutting in and bleeding off well |
| 1/8/2024 20:01 | 1/8/2024 21:26 | | | Standby | Well Shut In | 1.40 | Stimulation | Stage 44 - Well shut in. Ready for Frac |
| 1/8/2024 21:26 | 1/8/2024 21:28 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 44 - Switching for Frac |
| 1/8/2024 21:28 | 1/8/2024 21:50 | | | Frac | Preventive Maintenance | 0.38 | Stimulation | Stage 44 - Frac pump maintenance |
| 1/8/2024 21:50 | 1/8/2024 21:53 | | | Frac | Equalizing | 0.04 | Stimulation | Stage 44 - Frac equalizing to well |
| 1/8/2024 21:53 | 1/8/2024 23:33 | | | Frac | Fracturing | 1.67 | Stimulation | Stage 44 - Frac operations Stage 44<br>IWHP: 4,299/ SICP: 4,016<br>Start Stage: 11/12 FLUID ENDS<br>End Stage: 11/12 FLUID ENDS<br>ISIP: 5,000<br>Blender over temp during stage and shut down. Turn well over to pump down to flush well.<br>Sand pumped 96%<br>Sand past well head 86% |
| 1/8/2024 23:33 | 1/9/2024 01:49 | | | Frac | Blender | 2.27 | Stimulation | Stage 44 - Blender over heated. Pump down flushing well. Frac flushing remote lines. Frac swapping out blender. |
| 1/9/2024 01:49 | 1/9/2024 02:42 | | | Standby | Well Shut In | 0.89 | Stimulation | Stage 44 - Well shut in. Ready for Wireline |
| 1/9/2024 02:42 | 1/9/2024 02:43 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 44 - Switching for Wireline |
| 1/9/2024 02:43 | 1/9/2024 02:45 | | | Wireline | Equalizing | 0.03 | Stimulation | Stage 44 - Wireline stabbed on and equalizing pressure |
| 1/9/2024 02:45 | 1/9/2024 03:33 | | | Wireline | WL Run | 0.80 | Stimulation | Stage 45 - Wireline operations Stage 45 |
| 1/9/2024 03:33 | 1/9/2024 03:41 | | | Frac Tree | Well Switch Wellhead | 0.14 | Stimulation | Stage 45 - Shutting in and bleeding off well |
| 1/9/2024 03:41 | 1/9/2024 05:01 | | | Standby | Well Shut In | 1.33 | Stimulation | Stage 45 - Well shut in. Ready for Frac |
| 1/9/2024 05:01 | 1/9/2024 05:03 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 45 - Switching for Frac |
| 1/9/2024 05:03 | 1/9/2024 05:22 | | | Frac | Preventive Maintenance | 0.31 | Stimulation | Stage 45 - Frac pump maintenance |
| 1/9/2024 05:22 | 1/9/2024 05:33 | | | Frac | Pressure Test | 0.18 | Stimulation | Stage 45 - Frac pressure testing and equalizing to well |
| 1/9/2024 05:33 | 1/9/2024 05:52 | | | Frac | Fracturing | 0.32 | Stimulation | Stage 45 - Frac operations Stage 45 |
| 1/9/2024 05:52 | 1/9/2024 06:00 | | | Frac | Blender | 0.13 | Stimulation | Stage 45 - Frac having issues with blender. Came offline to reboot equipment. |
| 1/9/2024 06:00 | 1/9/2024 06:24 | | | Frac | Blender | 0.40 | Stimulation | Stage 45 - Blender discharge flowmeter issues |
| 1/9/2024 06:24 | 1/9/2024 08:30 | | | Frac | Fracturing | 2.10 | Stimulation | Stage 45 - Resume frac stage 45<br>Start Stage: 11/12<br><br>IWHP: 4,370/ SICP: 4,770<br><br>End Stage: 10/12 |
| 1/9/2024 08:30 | 1/9/2024 08:36 | | | Frac Tree | Well Switch Wellhead | 0.10 | Stimulation | Stage 45 - Shutting in and bleeding off well |
| 1/9/2024 08:36 | 1/9/2024 08:37 | | | Frac Tree | Well Switch Wireline | 0.03 | Stimulation | Stage 45 - Switching for Wireline |
| 1/9/2024 08:37 | 1/9/2024 08:37 | | | Standby | Well Shut In | 0.00 | | Stage 45 - null |
| 1/9/2024 08:37 | 1/9/2024 08:39 | | | Wireline | Equalizing | 0.03 | Stimulation | Stage 45 - Wireline stabbed on and equalizing pressure |
| 1/9/2024 08:39 | 1/9/2024 09:26 | | | Wireline | WL Run | 0.77 | Stimulation | Stage 46 - Wireline operations Stage 46 |
| 1/9/2024 09:26 | 1/9/2024 09:30 | | | Frac Tree | Well Switch Wellhead | 0.07 | Stimulation | Stage 46 - Shutting in and bleeding off well |
| 1/9/2024 09:30 | 1/9/2024 10:44 | | | Standby | Well Shut In | 1.24 | Stimulation | Stage 46 - Well shut in. Ready for Frac |
| 1/9/2024 10:44 | 1/9/2024 10:46 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 46 - Switching for Frac |
| 1/9/2024 10:46 | 1/9/2024 10:59 | | | Frac | Preventive Maintenance | 0.22 | Stimulation | Stage 46 - Frac pump maintenance |
| 1/9/2024 10:59 | 1/9/2024 11:06 | | | Frac | Equalizing | 0.11 | Stimulation | Stage 46 - Frac equalizing to well |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 1/9/2024 11:06 | 1/9/2024 13:18 | | | Frac | Fracturing | 2.21 | Stimulation | Stage 46 - Frac operations Stage 46<br>Start Stage: 12/12<br><br>IWHP: 4,490/ SICP: 4,580<br><br>End Stage: 12/12 |
| 1/9/2024 13:18 | 1/9/2024 13:22 | | | Frac Tree | Well Switch Wellhead | 0.06 | Stimulation | Stage 46 - Shutting in and bleeding off well |
| 1/9/2024 13:22 | 1/9/2024 13:24 | | | Frac Tree | Well Switch Wireline | 0.04 | Stimulation | Stage 46 - Switching for Wireline |
| 1/9/2024 13:24 | 1/9/2024 13:24 | | | Standby | Well Shut In | 0.00 | | Stage 46 - null |
| 1/9/2024 13:24 | 1/9/2024 13:26 | | | Wireline | Equalizing | 0.04 | Stimulation | Stage 46 - Wireline stabbed on and equalizing pressure |
| 1/9/2024 13:26 | 1/9/2024 14:08 | | | Wireline | WL Run | 0.70 | Stimulation | Stage 47 - Wireline operations Stage 47 |
| 1/9/2024 14:08 | 1/9/2024 14:13 | | | Frac Tree | Well Switch Wellhead | 0.07 | Stimulation | Stage 47 - Shutting in and bleeding off well |
| 1/9/2024 14:13 | 1/9/2024 15:34 | | | Standby | Well Shut In | 1.37 | Stimulation | Stage 47 - Well shut in. Ready for Frac |
| 1/9/2024 15:34 | 1/9/2024 15:36 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 47 - Switching for Frac |
| 1/9/2024 15:36 | 1/9/2024 16:00 | | | Frac | Preventive Maintenance | 0.38 | Stimulation | Stage 47 - Frac pump maintenance |
| 1/9/2024 16:00 | 1/9/2024 16:04 | | | Frac | Equalizing | 0.07 | Stimulation | Stage 47 - Frac equalizing to well |
| 1/9/2024 16:04 | 1/9/2024 16:06 | | | Frac | Equalizing | 0.03 | Stimulation | Stage 47 - Frac equalizing to well. Exceeded 30 min well switch |
| 1/9/2024 16:06 | 1/9/2024 18:26 | | | Frac | Fracturing | 2.33 | Stimulation | Stage 47 - Frac operations Stage 47<br>IWHP: 4,496/ SICP: 4,735<br>Start Stage: 12/12 FLUID ENDS<br>End Stage: 12/12 FLUID ENDS |
| 1/9/2024 18:26 | 1/9/2024 18:28 | | | Frac Tree | Well Switch Wellhead | 0.04 | Stimulation | Stage 47 - Shutting in and bleeding off well |
| 1/9/2024 18:28 | 1/9/2024 18:29 | | | Standby | Well Shut In | 0.02 | Stimulation | Stage 47 - Well shut in. Ready for Wireline |
| 1/9/2024 18:29 | 1/9/2024 18:31 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 47 - Switching for Wireline |
| 1/9/2024 18:31 | 1/9/2024 18:33 | | | Wireline | Equalizing | 0.04 | Stimulation | Stage 47 - Wireline stabbed on and equalizing pressure |
| 1/9/2024 18:33 | 1/9/2024 19:10 | | | Wireline | WL Run | 0.62 | Stimulation | Stage 48 - Wireline operations Stage 48 |
| 1/9/2024 19:10 | 1/9/2024 19:16 | | | Frac Tree | Well Switch Wellhead | 0.09 | Stimulation | Stage 48 - Shutting in and bleeding off well |
| 1/9/2024 19:16 | 1/9/2024 19:17 | | | Frac Tree | Well Switch Frac | 0.02 | Stimulation | Stage 48 - Switching for Frac |
| 1/9/2024 19:17 | 1/9/2024 19:17 | | | Standby | Well Shut In | 0.00 | | Stage 48 - null |
| 1/9/2024 19:17 | 1/9/2024 19:19 | | | Frac | Equalizing | 0.04 | Stimulation | Stage 48 - Frac equalizing to well - Tue Jan 09 2024 19:21:25 GMT-0700 (Gary Hope): A side to frac Purple well |
| 1/9/2024 19:19 | 1/9/2024 21:30 | | | Frac | Fracturing | 2.19 | Stimulation | Stage 48 - Frac operations Stage 48<br>IWHP: 4,582 / SICP: 4,717<br>Start Stage: 12/12 FLUID ENDS<br>End Stage: 12/12 FLUID ENDS |
| 1/9/2024 21:30 | 1/9/2024 21:33 | | | Frac Tree | Well Switch Wellhead | 0.05 | Stimulation | Stage 48 - Shutting in and bleeding off well |
| 1/9/2024 21:33 | 1/9/2024 21:34 | | | Frac Tree | Well Switch Wireline | 0.02 | Stimulation | Stage 48 - Switching for Wireline |
| 1/9/2024 21:34 | 1/9/2024 21:34 | | | Standby | Well Shut In | 0.00 | | Stage 48 - null |
| 1/9/2024 21:34 | 1/9/2024 21:37 | | | Wireline | Equalizing | 0.04 | Stimulation | Stage 48 - Wireline stabbed on and equalizing pressure |
| 1/9/2024 21:37 | 1/9/2024 22:13 | | | Wireline | WL Run | 0.60 | Stimulation | Stage 49 - Wireline operations Stage 49 |
| 1/9/2024 22:13 | 1/9/2024 22:16 | | | Frac Tree | Well Switch Wellhead | 0.06 | Stimulation | Stage 49 - Shutting in and bleeding off well |
| 1/9/2024 22:16 | 1/9/2024 22:18 | | | Frac Tree | Well Switch Frac | 0.03 | Stimulation | Stage 49 - Switching for Frac |
| 1/9/2024 22:18 | 1/10/2024 06:00 | | | Frac | Unplanned Turbine Maintenance | 7.68 | Stimulation | Stage 49 - Life cycle turbines shut down during pad stage, Generator lub oil alarm.<br>Meanwhile, Frac A side is currently pumping fluid down Wild 70 to warm up remote lines. |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 1/10/2024 06:00 | 1/10/2024 11:11 | | | Frac | Unplanned Turbine Maintenance | 5.19 | | Stage 49 - Life cycle turbines shut down during pad stage, Generator lub oil alarm.<br>Meanwhile, Frac A side is currently pumping fluid down Wild 70 to warm up remote lines. |
| 1/10/2024 11:11 | 1/10/2024 11:11 | | | Frac Tree | Well Switch Frac | 0.00 | | Stage 49 - Switching for Frac |
| 1/10/2024 11:11 | 1/10/2024 11:13 | | | Frac Tree | Well Switch Frac | 0.03 | | Stage 49 - Switching for Frac |
| 1/10/2024 11:13 | 1/10/2024 11:24 | | | Frac | Pressure Test | 0.19 | | Stage 49 - Frac pressure testing and equalizing to well |
| 1/10/2024 11:24 | 1/10/2024 13:25 | | | Frac | Fracturing | 2.01 | | Stage 49 - Frac operations Stage 49<br>Start Stage: 12/12<br><br>IWHP: 4,020 / SICP: 4,726<br><br>End Stage: 12/12 |
| 1/10/2024 13:25 | 1/10/2024 13:28 | | | Frac Tree | Well Switch Wellhead | 0.06 | | Stage 49 - Shutting in and bleeding off well |
| 1/10/2024 13:28 | 1/10/2024 13:47 | | | Standby | Well Shut In | 0.31 | | Stage 49 - Well shut in. Ready for Wireline |
| 1/10/2024 13:47 | 1/10/2024 13:48 | | | Frac Tree | Well Switch Wireline | 0.02 | | Stage 49 - Switching for Wireline |
| 1/10/2024 13:48 | 1/10/2024 13:50 | | | Wireline | Equalizing | 0.04 | | Stage 49 - Wireline stabbed on and equalizing pressure |
| 1/10/2024 13:50 | 1/10/2024 14:29 | | | Wireline | WL Run | 0.64 | | Stage 50 - Wireline operations Stage 50 |
| 1/10/2024 14:29 | 1/10/2024 14:33 | | | Frac Tree | Well Switch Wellhead | 0.07 | | Stage 50 - Shutting in and bleeding off well |
| 1/10/2024 14:33 | 1/10/2024 14:35 | | | Frac Tree | Well Switch Frac | 0.04 | | Stage 50 - Switching for Frac |
| 1/10/2024 14:35 | 1/10/2024 14:35 | | | Standby | Well Shut In | 0.00 | | Stage 50 - null |
| 1/10/2024 14:35 | 1/10/2024 14:38 | | | Frac | Equalizing | 0.04 | | Stage 50 - Frac equalizing to well |
| 1/10/2024 14:38 | 1/10/2024 16:44 | | | Frac | Fracturing | 2.11 | | Stage 50 - Frac operations Stage 50<br>IWHP: 4,202 / SICP: 4,571<br>Start Stage: 12/12 FLUID ENDS<br>End Stage: 12/12 FLUID ENDS<br>ISIP: 4,759 |
| 1/10/2024 16:44 | 1/10/2024 16:48 | | | Frac Tree | Well Switch Wellhead | 0.06 | | Stage 50 - Shutting in and bleeding off well |
| 1/10/2024 16:48 | 1/10/2024 16:53 | | | Standby | Well Shut In | 0.08 | | Stage 50 - Well shut in. Ready for Wireline |
| 1/10/2024 16:53 | 1/10/2024 16:54 | | | Frac Tree | Well Switch Wireline | 0.02 | | Stage 50 - Switching for Wireline |
| 1/10/2024 16:54 | 1/10/2024 16:56 | | | Wireline | Equalizing | 0.03 | | Stage 50 - Wireline stabbed on and equalizing pressure |
| 1/10/2024 16:56 | 1/10/2024 17:30 | | | Wireline | WL Run | 0.56 | | Stage 51 - Wireline operations Stage 51 |
| 1/10/2024 17:30 | 1/10/2024 17:34 | | | Frac Tree | Well Switch Wellhead | 0.08 | | Stage 51 - Shutting in and bleeding off well |
| 1/10/2024 17:34 | 1/10/2024 17:37 | | | Frac Tree | Well Switch Frac | 0.04 | | Stage 51 - Switching for Frac |
| 1/10/2024 17:37 | 1/10/2024 17:37 | | | Standby | Well Shut In | 0.00 | | Stage 51 - null |
| 1/10/2024 17:37 | 1/10/2024 17:40 | | | Frac | Equalizing | 0.05 | | Stage 51 - Frac equalizing to well |
| 1/10/2024 17:40 | 1/10/2024 20:10 | | | Frac | Fracturing | 2.50 | | Stage 51 - Frac operations Stage 51<br>IWHP: 4,317/ SICP: 4,503<br>Start Stage: 12/12<br>End Stage: 12/12 |
| 1/10/2024 20:10 | 1/10/2024 20:14 | | | Frac Tree | Well Switch Wellhead | 0.07 | | Stage 51 - Shutting in and bleeding off well<br>797 bbls pumped.<br>CP: 4,311 |
| 1/10/2024 20:14 | 1/10/2024 23:18 | | | Standby | Well Shut In | 3.06 | | Stage 51 - Well shut in. Ready for Wireline |
| 1/10/2024 23:18 | 1/10/2024 23:19 | | | Frac Tree | Well Switch Wireline | 0.03 | | Stage 51 - Switching for Wireline |
| 1/10/2024 23:19 | 1/10/2024 23:21 | | | Wireline | Equalizing | 0.03 | | Stage 51 - Wireline stabbed on and equalizing pressure |
| 1/10/2024 23:21 | 1/10/2024 23:53 | | | Wireline | Set Kill Plug | 0.53 | | Stage 51 - Wireline operations. Setting Kill Plug @ 9029'<br>SHUT IN PRESSURE: 3210 PSI |
| 1/10/2024 23:53 | 1/10/2024 23:59 | | | Frac Tree | Well Switch Wellhead | 0.10 | | Stage 51 - Shutting in and bleeding off well |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 1/10/2024 23:59 | 1/10/2024 23:59 | | | Frac Tree | Well Switch Wellhead | 0.00 | | Stage 51 - null |
| 1/10/2024 23:59 | 1/11/2024 05:00 | | | Standby | Well Shut In | 5.01 | | Stage 51 - Well shut in. All frac operations completed. |
| 2/8/2024 06:00 | 2/8/2024 13:45 | | | RU/RD | Rig Up/Down | 7.75 | | MORU RANGER COIL TUBING, IDEAL FLOWBACK |
| 2/8/2024 13:45 | 2/8/2024 15:00 | | | RU/RD | Rig Up/Down | 1.25 | | CUT 50' OFF REEL,<br>MAKE UP NEW COIL CONNECT & PULL TEST TO 35K.<br>PRESSURE TEST TO 2,500 PSI.<br><br>MAKE UP DRILL OUT BHA CONSISTING OF:<br><br>COIL CONNECT (3.13" OD) 0.96'<br>DBPV (3.13" OD) 1.83'<br>HYDRAULIC DISCONNECT (3.13" OD) 2.40'<br>DIVERTING CIRCULATING SUB (3.13" OD) 1.83'<br>XRV AGITATOR (3.130" ) 2.54'<br>F5 MOTOR (3.130" OD) 14.13'<br>ROTARY SUB (3.13 OD) .58"<br>4 BLADE REVERSE CLUTCH MILL (3.75" OD) 1.25'<br>BHA TOTAL LENGTH = 25.52'<br><br>SURFACE TEST MOTOR<br>4 BPM 3,500 PSI. |
| 2/8/2024 15:00 | 2/8/2024 15:30 | | | RU/RD | Rig Up/Down | 0.50 | | STAB ON WELL PREPARE TO BREAK CIRCULATION AND PRESSURE TEST.<br>PRESSURE TEST 500 PSI LOW,<br>8,000 PSI HIGH, TEST GOOD,<br><br>BLEED WELL DOWN TO 1,500 PSI,<br>IWHP: 3,800 PSI.<br>BLEED WELL DOWN TO 1,500 PSI AND RIH. |
| 2/8/2024 15:30 | 2/8/2024 17:15 | | | Coil Tubing | Run in hole | 1.75 | Drill Out | RIH 100' START PUMPING 1 BPM IN/OUT HOLDING 1,500 PSI ON WELL.<br>RIH TO 8,300'<br>BRING RATE UP TO 3.5 BPM<br>BUILD & HOLD WH AT 3,500 PSI,<br><br>WT CK @ 18.5K<br>CONTINUE RIH. |
| 2/8/2024 17:15 | 2/8/2024 18:00 | | | Coil Tubing | Milling | 0.75 | Drill Out | TAG AND DRILL KILL PLUG AT 9,095'<br><br>AVG. DT - 8 MIN.<br>AVG. PT - 0 MIN<br>AVG. CIRC - 6,553 PSI<br>AVG. WHP - 3,480 PSI<br>RATE 3.5/ 3.4<br>AVG SAND CONC - 0%<br><br>DRILL THROUGH KILL PLUG AND CHASE STUMP TO PLUG 1 OF 31 |
| 2/8/2024 18:00 | 2/8/2024 19:45 | | | Coil Tubing | Milling | 1.75 | Drill Out | DRILL PLUGS 1 - 10 OF 31<br><br>AVG. DT - .0.6 MIN.<br>AVG. PT - 14.7 MIN<br>AVG. CIRC - 6,553 PSI<br>AVG. WHP - 3,480 PSI<br>AVG RATE- 3.5/3.4 IN/OUT<br>AVG SAND CONC - 3%<br><br>SEND 10 BBL FW SWEEP AFTER PLUG 5<br>SEND 10/10/10 BBL FW SWEEP AFTER PLUG 10 |
| 2/8/2024 19:45 | 2/8/2024 21:15 | | | Coil Tubing | Milling | 1.50 | Drill Out | DRILL PLUGS 11 - 20 OF 31<br><br>AVG. DT - .0.5 MIN.<br>AVG. PT - 9 MIN<br>AVG. CIRC - 6,830 PSI<br>AVG. WHP - 3,268 PSI<br>AVG RATE- 3.75/3.4 IN/OUT<br>AVG SAND CONC - 7%<br><br>SEND 10 BBL FW SWEEP AFTER PLUG 15<br>SEND 10/10/10 BBL FW SWEEP AFTER PLUG 20 |
| 2/8/2024 21:15 | 2/8/2024 23:45 | | | Coil Tubing | Milling | 2.50 | Drill Out | DRILL PLUGS 21 - 31 OF 31<br><br>AVG. DT - .0 MIN.<br>AVG. PT - 8.3 MIN<br>AVG. CIRC - 6,800 PSI<br>AVG. WHP - 3,218 PSI<br>AVG RATE- 3.6/3.5 IN/OUT<br>AVG SAND CONC - 6%<br><br>WASH TO TD @ 15,200'<br>SEND 10 BBL FW SWEEP AFTER PLUG 25<br>SEND 10/10/10, 50BBL SPACER, 10/10/10 BBL FW SWEEP AFTER PLUG 31 |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 2/8/2024 23:45 | 2/9/2024 05:00 | | | Coil Tubing | Pull out of hole | 5.25 | Drill Out | POOH FROM ADJUSTED TD @ 15,200' CHASING DOUBLE 10/10/10 BBL FW SWEEPS. BUMP UP KICK IN PUMP AND WASH BACK IN HOLE 50' TO CONDUCT BOWL WASH. BUMP UP AND SIW.<br><br>PU WHT- 45.5K<br><br>SICP- 3,800 PSI. |
| 2/9/2024 05:00 | 2/9/2024 06:00 | | | General Ops | Rigging Out | 1.00 | Drill Out | START RD CUDD AND MOVE OVER TO THE TAPAROO 78 WELL.<br><br>WSI AND SECURED. STANDBY FOR PRODUCTION TREE INSTALL. |
| 2/21/2024 06:00 | 2/21/2024 17:00 | | | Standby | Well Shut In | 11.00 | | WSI FOR PRODUCTION TREE INSTALL |
| 2/21/2024 17:00 | 2/21/2024 19:00 | | | General Ops | Rigging In | 2.00 | Well Prep | MIRU BACKDRAFT HOT OILER. HEAT FLUID, SICP 3,900 PSI, PUMP 8 BBLS HOT WATER, PRESSURE UP TO 4,500 PSI, RU B&C TEST PUMP, PUMP 12 BBL HOT WATER, PRESSURE BROKE @ 4,550 PSI, MIRU CAMERON HYDRAULIC LUBRICATOR, MU TUBING HANGER ASSEMBLY WITH BPV INSTALLED IN HANGER, LUBRICATE IN HANGER ASSEMBLY AND RUN IN LOCK DOWN PINS, BLEED PRESSURE OFF, ND HYDRAULIC LUBRICATOR, HYDRAULIC & MANUAL MASTER VALVES. NIPPLE UP PRODUCTION TREE AND TEST VOID, TEST GOOD. DRY ROD BPV OUT OF HANGER. TBG HANGER DETAIL TUBING HANGER - 7 1/16 OD X 2.875" ID 0.95 EUE PIN X EUE PIN 2.875 (2.31) XN PROFILE NIPPLE 2.875" 2' EUE PUP BXP CERAMIC DISC ----- CERAMIC DISC STILL IN PLACE----- MULE SHOE COLLAR ON BOTOM BURST DISK STILL IN PLACE, DID NOT ATTEMPT TO BURST. |
| 2/21/2024 19:00 | 2/22/2024 06:00 | | | Standby | Well Shut In | 11.00 | Well Prep | WSI TURNED OVER TO PRODUCTION W/CERAMIC DISK IN PLACE |
| 7/9/2024 06:00 | 7/9/2024 20:15 | | | General Ops | Rigging In | 14.25 | | MOVE IN SNUBBING UNIT AND SUPPORT, SPOT FPDO TANKS, NU SNUBBING UNIT, RU FLOW BACK AND PUMP TRUCKS. PRE FILL TANKS, SPOT PIPE RACKS AND TBG TUBS, LOAD PIPE RACKS, TALLY AND DRIFT, |
| 7/9/2024 20:15 | 7/9/2024 21:00 | | | Snubbing | Snubbing Unit | 0.75 | | FUNCTION TEST BOPS. |
| 7/9/2024 21:00 | 7/9/2024 22:15 | | | Pump Down | Pressure Test | 1.25 | | PRESSURE TEST SNUBBING UNIT AND SURFACE EQUIPMENT, 500 PSI LOW, 8,500 HIGH. |
| 7/9/2024 22:15 | 7/9/2024 22:30 | | | General Ops | Rigging In | 0.25 | | MU FPDO BHA CONSISTING OF:<br>5 BLADE MILL: 3.75" OD - 1.3125 " ID X 1.51 ', BIT SUB: 3.0625 " OD - 1.25 " ID X 1.16', LBS: 3.125 " OD - 1 " ID X 7.78', JAR: 3.125 " OD - 1 " ID X 10.83 '<br>DUAL BPV: 3.125" OD - 1" ID X 1.48 '<br>2.375" REG X-O 2.375" PH-6: 1" ID X 0.67 '<br>TOTAL BHA LENGTH: 23.43'<br>PUMP THROUGH BHA 2BPM TO ENSURE FLUID MOVING THROUGH MILL,<br><br>1-JT 2.375" PH-6: 2.906" OD - ID 1.805" X 31.60 '<br>RN-NIPPLE: 3.000" OD - ID 1.710" X 1.10', RIH, SECURE PIPE CLOSE BAG, PULL INTO PIPE RAMS, PRESSURE UP TO 500 PSI, OWH 350 PSI<br><br>START IN HOLE W/BHA AND 1ST JT WITH RN-NIPPLE, 2ND-JT 2.375" PH-6: 2.906" OD - ID 1.805" X 31.56'<br>R-NIPPLE: 3.000" OD - ID 1.710" X .85' |
| 7/9/2024 22:30 | 7/10/2024 04:00 | | | Snubbing | Run in Hole | 5.50 | Drill Out | CONTINUE IN HOLE FILLING TBG EACH 100 JTS, RIH W/BHA, 1JT 2.375" PH-6, RN - NIPPLE, 1 JT 2.375' PH-6, R - NIPPLE & 263JTS 2.375" PH-6: TAG LINER TOP @ 8380.7' JT #365, PULL UP 5' ROTATE DOWN WALK THROUGH LINER TOP, CONTINUE IN HOLE TO JT #277, INSTALL 2ND R-NIPPLE ON TOP, ON JT #309 START PUSHING TRASH DOWN TO JT #314. CIRCULATE BOTTOMS UP. |
| 7/10/2024 04:00 | 7/10/2024 05:45 | | | Snubbing | Circulating | 1.75 | Drill Out | CIRCULATE BOTTOMS UP, PUMPING 4 BPM, 3,200 PSI PUMP PRESSURE, 325 PSI WELL HEAD GAS PRESSURE, NO FLUID RETURNS, 120 BBLS IN SEEING STRAIGHT PARAFFIN , CIRCULATE OUT 150 BBLS PARAFFIN AND 50 BBLS BRINE FLUID TO OPEN TOP. CIRCULATING PRESSURE DROPPED TO 1,509 PSI, WELL HEAD PRESSURE 229 PSI. CONTINUE CIRCULATING WELL CLEAN PUMPING 4 BPM , RETURNING 3 BPM ON A 48/48 ADJ CHOKE. PUMP A TOTAL OF 358 BBLS. |
| 7/10/2024 05:45 | 7/10/2024 06:00 | | | Snubbing | Milling | 0.25 | Drill Out | CONTINUE RIH WITH 2.375" PH-6, WASHING DOWN THROUGH THE HEEL. CURRENTLY ON JT #315 (9,975') AT TIME OF REPORT. |
| 7/10/2024 06:00 | 7/10/2024 10:15 | | | Snubbing | Milling | 4.25 | Drill Out | CONTINUE WASHING IN HOLE PUSHING TRASH, RIH TO JT #369 (11,684'). |
| 7/10/2024 10:15 | 7/10/2024 12:00 | | | Snubbing | Circulating | 1.75 | Drill Out | SWAP UNIT OVER FROM 2.375" TO 2.875", WHILE SWAPING CIRCULATE BOTTOMS UP, PUMPING 3.9 BPM IN/3.8 BPM OUT, 3,846 PSI PUMP PRESSURE, 58 WELL HEAD PRESSURE, PUMP A TOTAL OF 320 BBLS, NOTHING IN RETURNS. |
| 7/10/2024 12:00 | 7/10/2024 13:00 | | | Snubbing | Milling | 1.00 | Drill Out | RIH WITH 2.375" PH-6 X-O 2.875" PH-6, JT #370, INSTALL R-NIPPLE ON TOP.SWIVEL IN 4 JTS WITH NO ISSUE, CONTINUE RIH. TAG SOLID ON JT #424 15' IN (13,402'), |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 7/10/2024 13:00 | 7/10/2024 14:00 | | | Snubbing | Downhole issues | 1.00 | Drill Out | PU TO 98K TO GET TO TOOL JT, RAT HOLE & SWIVEL UP ON JT #424. PUMP 3.9IN/OUT SWIVEL 2,100 TQ AT 45 RPM, WORK FREE, WORK JNT PU 75K, RAT HOLE JT #424, SWIVEL OUT AND WORK JT #423, 2,100 TQ AT 45 RPM 3.9IN/OUT. |
| 7/10/2024 14:00 | 7/10/2024 18:00 | | | Snubbing | Milling | 4.00 | Drill Out | CONTINUE WASHING IN HOLE TO 14,332' JT # 453 |
| 7/10/2024 18:00 | 7/10/2024 20:30 | | | Snubbing | Circulating | 2.50 | Drill Out | CIRCULATE BOTTOMS UP,<br>PR - 3.9 BPM<br>RR - 3.1 BPM<br>PP - 4,200 PSI<br>RP - 20 PSI<br>SAND 3% CONC.<br><br>CIRCULATE 400 BBLS<br><br>PR - 3.9 BPM<br>RR - 4.1 BPM<br>PP - 3,200 PSI<br>RP - 60 PSI<br>SAND 1% TO TRACE CONC. |
| 7/10/2024 20:30 | 7/10/2024 22:30 | | | Snubbing | Clean Out | 2.00 | Drill Out | CONTINUE WASHING FROM 14,332' JT #453 TO 14,895' JT #471, PULLING 80K FROM 73K PREVIOUS JT, WORK JT IN AND OUT OF HOLE FOR 15 MINUTES |
| 7/10/2024 22:30 | 7/10/2024 23:00 | | | Snubbing | Clean Out | 0.50 | Drill Out | CONTINUE WASHING FROM 14,895' JT #471 TO TAG UP @ 15,203' JT #481, |
| 7/10/2024 23:00 | 7/10/2024 23:45 | | | Snubbing | Milling | 0.75 | Drill Out | MILLING THROUGH TIGHT SPOT, BACK REAM 4 TIMES SEEING TORQUE, BACK REAM SEVERAL MORE TIMES WITH NO TORQUE RESPONSE IN OR OUT |
| 7/10/2024 23:45 | 7/11/2024 00:30 | | | Snubbing | Circulating | 0.75 | Drill Out | CIRCULATE GAS & PARAFFIN OUT OF WELL |
| 7/11/2024 00:30 | 7/11/2024 01:30 | | | Snubbing | Clean Out | 1.00 | Drill Out | CONTINUE TO WASH FROM 15,209' JT #481 TO 15,647' JT #495, PULLING OVER @ 90K |
| 7/11/2024 01:30 | 7/11/2024 03:45 | | | Snubbing | Circulating | 2.25 | Drill Out | SEND 50 BBL FW SWEEP, CIRCULATE SWEEP TO SURFACE |
| 7/11/2024 03:45 | 7/11/2024 04:15 | | | Snubbing | Clean Out | 0.50 | Drill Out | PU STILL AT 85K, LAY DOWN 1 JT, PULL SECOND JT TO 15,584', WASH BACK DOWN TO 15,647' |
| 7/11/2024 04:15 | 7/11/2024 05:45 | | | Snubbing | Clean Out | 1.50 | Drill Out | START WASHING FROM 15,647' TO JT #505 (15,960'), WASHING SAND,<br>75K PU WEIGHT.<br>PP: 6,000<br>RP:334<br>PR:4.0<br>RR:3.9<br>SAND: TRACE ON A 44 CK ADJ.<br>WELL HEAD PRESSURE BUILDING FROM 207 PSI TO 427 PSI, SEND FW SWEEP. |
| 7/11/2024 05:45 | 7/11/2024 06:00 | | | Snubbing | Circulating | 0.25 | Drill Out | SEND 30 BBL FW SWEEP AND CIRCULATE SURF TO SURF. |
| 7/11/2024 06:00 | 7/11/2024 08:00 | | | Snubbing | Circulating | 2.00 | Drill Out | CONTINUE CIRCULATING OUT 30 BBL FW SWEEP, PULLING 100K UP, 52K NUTRAL, 42K DOWN, 3,100-3,300 TQ, WELL HEAD PRESSURE WENT FROM 333 PSI TO 1,386.<br>PP: 6,407<br>RP:334-1,386<br>PR:4.0<br>RR:3.9<br>PUMP A TOTAL OF 500 BBLS<br>SAND TRACE-7%-40%-25%-1%.<br>AND 75 BBLS PARAFFIN, |
| 7/11/2024 08:00 | 7/11/2024 08:30 | | | Snubbing | Pull out of hole | 0.50 | Drill Out | POOH 4 JTS CIRCULATING OUT, PULLING 82K, |
| 7/11/2024 08:30 | 7/11/2024 11:15 | | | Snubbing | Clean Out | 2.75 | Drill Out | CONTINUE WASHING IN FROM JT #501 (15,834') TO JT #526 (16,615')TAKING 5 MIN TO WASH PER JT, |
| 7/11/2024 11:15 | 7/11/2024 13:15 | | | Snubbing | Circulating | 2.00 | Drill Out | JT #526 (16,615') SEND 50 BBL HOT FW SWEEP, CIRCULATE TO SURFACE,<br>PP: 6,149<br>RP:1,432<br>PR:4.0<br>RR:3.9<br>PUMP A TOTAL OF 450 BBLS<br>SAND: TRACE |
| 7/11/2024 13:15 | 7/11/2024 15:15 | | | Snubbing | Milling | 2.00 | Drill Out | DRILL PLUGS 1-5 OF 19<br><br>AVG DT - 0 MIN.<br>AVG PT - 5,171 MIN<br>AVG PP - 5,171 PSI<br>AVG RP - 1,402PSI<br>AVG PR - 4.0 BPM<br>AVG RR - 3.9 BPM<br>AVG CK - 23 POSITIVE<br>AVG SAND CONC - 1%<br><br>PUMP 10 BBL FW SWEEP AFTER PLUG 5 |

# Time & Activity Summary_WV10

| Well Name | Lease | Government Authority | API/UWI | Pad Name |
|---|---|---|---|---|
| Wild 70-3328-22B | Multiple Leases | BLM/UTERO | 43013543150000 | Sprouse Pad |

| Original KB Elevation (ft) | Ground Elevation (ft) | KB-Ground Distance (ft) | Accounting ID |
|---|---|---|---|
| 5,409.00 | 5,379.00 | 30.00 | 60062.01 |

**Time Log**

| Start Date | End Date | Start Depth (ftKB) | End Depth (ftKB) | Code 1 | Code 2 | Dur (hr) | Phase | Com |
|---|---|---|---|---|---|---|---|---|
| 7/11/2024 15:15 | 7/11/2024 19:30 | | | Snubbing | Milling | 4.25 | Drill Out | DRILL PLUGS 6-10 OF 19<br><br>AVG DT - 0 MIN.<br>AVG PT - 38.2 MIN<br>AVG PP - 5,125 PSI<br>AVG RP - 1,425 PSI<br>AVG PR - 4.0 BPM<br>AVG RR - 3.9 BPM<br>AVG CK - 29 POSITIVE<br>AVG SAND CONC - 0 %<br><br>PUMP 10 BBL FW SWEEP AFTER PLUG 7<br>PUMP 30 BBL FW SWEEP AFTER PLUG 10 |
| 7/11/2024 19:30 | 7/11/2024 21:30 | | | Snubbing | Circulating | 2.00 | Drill Out | CIRCULATE 30 BBL FW SWEEP TO SURFACE AS PU WEIGHT IS AT 95,000 |
| 7/11/2024 21:30 | 7/12/2024 00:00 | | | Snubbing | Milling | 2.50 | Drill Out | DRILL PLUGS 11-15 OF 19<br><br>AVG DT - 0 MIN.<br>AVG PT - 51.8 MIN<br>AVG PP - 5,546 PSI<br>AVG RP - 1,361 PSI<br>AVG PR - 4.5 BPM<br>AVG RR - 4.3 BPM<br>AVG CK - 32 POSITIVE<br>AVG SAND CONC - 0 %<br><br>PUMP 15 BBL FW SWEEP AFTER PLUG 15 |
| 7/12/2024 00:00 | 7/12/2024 02:30 | | | Snubbing | Milling | 2.50 | Drill Out | DRILL PLUGS 16-19 OF 19<br><br>AVG DT - 0 MIN.<br>AVG PT - 42.7 MIN<br>AVG PP - 5,003 PSI<br>AVG RP - 1,407 PSI<br>AVG PR - 4.5 BPM<br>AVG RR - 4.3 BPM<br>AVG CK - 30 POSITIVE<br>AVG SAND CONC - 0%<br><br>CLEAN OUT TO 19,820'<br>PUMP 90 BBL FW SWEEP AFTER PLUG 19 |
| 7/12/2024 02:30 | 7/12/2024 04:45 | | | Snubbing | Circulating | 2.25 | Drill Out | CIRCULATE 440 BBLS BEHIND 90 BBL FW SWEEP TO CIRCULATE TO SURFACE, @ 350 BBLS AWAY START P.O.P AGIAN TO HELP COMING OFF BOTTOM. AT 440 BBLS CUT CHEMICALS, PUMP 70 BBLS FRESH WATER TO START OUT OF HOLE. |
| 7/12/2024 04:45 | 7/12/2024 06:00 | | | Snubbing | Pull out of hole | 1.25 | Drill Out | PULL 120K OFF BOTTOM. ROTATE OUT WHILE POOH PULLING 105K FALLING OFF TO 95K, FIGHTING FRICTION, CONTINUE SWIVELING OOH. LAYING DOWN 2.875" PH-6. ON JT #600 ( 18,937') AT TIME OF REPORT. |
| 7/12/2024 06:00 | 7/12/2024 11:30 | | | Snubbing | Pull out of hole | 5.50 | Drill Out | CONTINUE POOH WITH 2.875" PH-6. TO JT #370 (11,716'), |
| 7/12/2024 11:30 | 7/12/2024 13:15 | | | Snubbing | Circulating | 1.75 | Drill Out | PUMP 50 BBL HOT FW SWEEP, CIRCULATE OUT WITH 336 BBLS, PUMP 40 BBLS FW TO CLEAR TBG, SWAP SNUBBING UNIT OVER FROM 2.875" TO 2.375". |
| 7/12/2024 13:15 | 7/12/2024 18:45 | | | Snubbing | Pull out of hole | 5.50 | Drill Out | CONTINUE POOH FROM JT #370 (11,716'), LAYING DOWN 2.375" PH-6.<br>SIWH 1353 PSI |
| 7/12/2024 18:45 | 7/13/2024 02:00 | | | General Ops | Rigging Out | 7.25 | Drill Out | RD SNUBBING UNIT & SUPPORT |
| 7/13/2024 02:00 | 7/13/2024 06:00 | | | General Ops | Rigging In | 4.00 | | WSI, PREP FOR PRODUCTION TREE. |
| 7/13/2024 06:00 | 7/13/2024 08:30 | | | General Ops | Rigging In | 2.50 | | RU HYDRAULIC LUBRICATOR AND HOT OILER, FLUSH WELL HEAD, EQUALIZE LAND TBG HANGER RUN IN LOCK DOWN PINS AND PACKING GLANDS, ND HYDRAULIC LUBRICATOR, ND 7-1/16 MANUAL MASTER, PULL BOTH MANUAL VALVES OFF TOGETHER, LAND PRODUCTION TREE, NU 7-1/16 10K FLANGE, TEST VOID WITH HAND PUMP 5K FOR 15 MIN TEST, 2.875" EUE HANGER 2'- 2.875" P-110 PUP BURST DISC WIRE LINE ENTRY GIDE. |
| 7/13/2024 08:30 | 7/13/2024 09:00 | | | General Ops | Rigging In | 0.50 | | RU TEST UNIT AND BURST DISC AT 3,500 PSI, INJECTING AT 1,800 PSI, SIWHP: 1,700 PSI. |
| 7/13/2024 09:00 | 7/14/2024 06:00 | | | General Ops | Standby | 21.00 | | WSI, HAND OVER TO PRODUCTION |